## **XX**>serve

## **Contract Management Committee**

4. Contract Management Report 14<sup>th</sup>
June 2023

### **Contents**

- 4.1 KPM Reporting v1 (final KPM Stats will be available 15th June)
- 4.3 Monthly Contract Metrics
- 4.4 Incident summary
- 4.5 Customer Issue Dashboard
- 4.6 GRDA Reporting
- 4.7 KVI Change Management Survey Results
- Appendixes



# KPM Reporting (May reporting period)

Agenda item 4.1

## **DSC Credit and Risk Performance Indicators**

Energy Performance Indicators					
Measure Detail (Right First Time)	Target	May			
Energy Balancing Credit Rules adhered to, to ensure adequate security in place	100%	100%			
Measure Detail (Cycle Time)	Target	Мау			
% of revenue collected by due date	98%	99.33%			
% of revenue collected by due date (+2 days)	100%	99.58%			
CDSP F	Performance Indicators (Cycle	Time)			
Measure Detail (Cycle Time)	Target	April			
% of revenue collected by due date	98%	95.77%			
% of revenue collected by due date (+3 days)	98%	99.57%			



# Monthly Contract Management reports and updates

Agenda Item 4.3

## Performance monitoring (May 2023)

Third Party and Additional Services Reporting

Reporting Area	May	Year to date	
Additional Services	£20,806.00	£23,649.00	
Third Party Services	£14,324.43	£36,944.09	

Gemini Performance and UK Link Availability

Gemini Service Performance				
Target Actual				
99%	100%			

UK Link Availability and Performance						
Target Actual						
Batch Transfer	99%	100%				
Service Desk Availability	99%	100%				

All Transportation Invoice Charging obligations were achieved

## **Meter Count Report (May 2023)**

Class	MPRN Count	Smart Count	Total	Smart %
1	617	0	617	0.00%
2	694	0	694	0.00%
3	192353	4496665	4689018	95.90%
4	11433659	8961569	20395230	43.94%

Overall 53.6% of the entire Meter Portfolio is Smart

#### **Communications Highlights – May 2023**

#### **Looking back**

#### **Blogs**

- 18 May Blog: New Energy Networks Association 'A hydrogen vision for the UK' report
- 25 May Blog: Creating a carbon-neutral, flexible gas network
- 26 May Blog: Latest updates on the H100 Fife hydrogen project

#### **Delivering Decarb Newsletter**

- Providing the latest news and updates on gas decarbonisation
- May's edition focusses on the role of gas in the energy transition

#### **News Articles**

- <u>Disaster recovery test successful: GES and Supply Point Switching API</u>
- Disaster recovery test: EFT (IX file transfers)
- Website enhancements: improved GES support options
- Our voice across the industry
- Xoserve achieve record ICS results
- Website enhancements: how can we help?
- Gemini disaster recovery test 2023

#### **Looking ahead**

#### Business Plan 2024/25

 Dates for BP24 launch webinar and customer workshop to be confirmed for early/mid July

#### **Events**

- 3 May Distribution Workgroup
- 10 May Change Management Committee
- 10 May Customer Induction day
- 11 May IGT UNC Modification Workstream
- 17 May CoMC
- 11 May DDP Shipper Forum
- · 12 May IGT Constituent Change Meeting
- 6 May Performance Assurance Committee
- 22 May DSC Delivery Sub-Group
- 23 May IGT Constituent Operational Meeting
- 23 May Customer Process Day Meter Reads
- 25 May Change Awareness session for XRN5091, June 2023 Major Change Release
- 24 May DESC
- · 25 May Distribution Workgroup



## **Xoserve Incident Summary**

Agenda Item 4.4

## **Summary**

System Affected	Priority	Impact	Remedial Actions	KPM Breach	Resolved	Customer Segment Impacted
Gemini B2B	P2	Within day EU Nominations were unconfirmed within the Gemini system. This resulted in customers having to renominate to allow these to be confirmed.	A restart of the services within the B2B Gateway platform was undertaken. Following the restart files were successfully processing as expected	No	Yes	Shippers
UK Link & Discovery	P2	Any requests made via the Discovery APIs was reflecting the position of the 20th May (D-2)	A call was held with SAP to understand the issue and recommendation steps were provided. Following this a change was carried out to update the new IP addresses within our firewall restoring connection.	No	Yes	Shippers,
Discovery	P2	Customers would not have been able to access Find My Supplier (FMS) and Discovery APIs,.	The technical support team manually updated the authentication step allowing the security certificate to renew.	No	Yes	Find My Supplier Customers, Discovery Customers, Price comparison websites and Third-party intermediaries.



### **Customer Issue Dashboard**

Agenda item 4.5

## **Open Issues Impacting Customers**

Issue Area	Issue Summary	Further Information and Action Being Undertaken	Customers Impacted
Missing Secured Active Messages (SAMs)	- 358 missing SAM's relating to switching activities	<ul> <li>Latest position on missing messages (as of 2 June 2023)</li> <li>132 resolved, confirmed as valid registrations. These have been processed and communications sent.</li> <li>19 resolved, no further action required</li> <li>204 resolved, cancelled registrations, no further action</li> <li>1 pending customer response</li> <li>2 pending CSS reconciliation (new missing messages during May 2023)</li> </ul>	Shippers DNs IGTs
AQ Defects	- 6 AQ impacting defects (defects impacting AQ calculation)	<ul> <li>Profiling carried out to identify impacted MPRNs</li> <li>AQs are corrected to limit impact on the customer.</li> <li>All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the new Formula Year</li> </ul>	Shippers DNs IGTs
Amendment Invoice Defects	- 4 open defects impacting the Amendment invoice	<ul> <li>Profiling carried out monthly to identify impacted MPRNs</li> <li>Charges for impacted MPRNs are held and not invoiced until the fix is deployed and energy is corrected, where required, prior to the charges being released</li> </ul>	Shippers DNs
Consumer Contact Data	<ul> <li>Consumer contact data provided by Shippers is not complete when sent in the portfolio files to IGTs &amp; DNs</li> </ul>	<ul> <li>Defect raised and is being progressed. All consumer data is being checked on quarterly (IQL) file. For completeness, the DNs portfolio report is also being reviewed (EDL &amp; EQL)</li> <li>Report providing all consumer contact data will be issued following IQL submission in April 2023</li> <li>Checks performed have confirmed IDL report is correct and complete</li> </ul>	IGTs DNs

## **Issue Summary – Distribution Networks**

- Missing Secured Active Messages (SAMs)
  - Total of 358 missing messages as of 2 June 2023 relating to Registration notifications from CSS.
    - 132 resolved, confirmed as valid registrations. These have been processed and communications sent.

    - 19 resolved, no further action required204 resolved, cancelled registrations, no further action
    - 1 pending customer response
    - 2 pending CSS reconciliation (new missing messages in May 2023, both for Shipperless MPRNs)
  - Potential Impacts:
    - Transportation charges issued to the incorrect Shipper
    - Portfolio reports showing incorrect Shipper/Supplier
- AQ Defects:
  - There are 6 open defects impacting the AQ calculation .
  - AQs are corrected where required to limit impact on customer
  - All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the Formula Year AQ.
  - Potential Impacts:
    - Incorrect transportation rates applied to charges
- Amendment Invoice Defects
  - 4 open defects impacting the Amendment invoice: reconciliation charges.
  - Charges for impacted MPRNs are held and not invoiced until the fix is deployed and energy is corrected, where required, prior to the charges being released
  - Potential Impact:
    - Reconciliation charges are incorrect if defect is not identified prior to invoice issue
    - Reconciliation charges are held until the defect is fixed and data corrected
- Portfolio Files
  - Checks being carried out on the daily and quarterly portfolio files following identification of data discrepancies

## **Issue Summary - Shippers**

- Missing Secured Active Messages (SAMs)
  - Total of 358 missing messages as of 2 June 2023 relating to Registration notifications from CSS.
    - 132 resolved, confirmed as valid registrations. These have been processed and communications sent.

    - 19 resolved, no further action required
       204 resolved, cancelled registrations, no further action
    - 1 pending customer response
    - 2 pending CSS reconciliation (new missing messages in May 2023, both for Shipperless MPRNs)
  - Potential impacts:
    - Shipper / Supplier not recorded on UKLink or Gemini
    - Outgoing Shipper continues to receive transportation charges
- AQ Defects:
  - There are 6 open defects impacting the AQ calculation.
  - AQs are corrected where required to limit impact on customer
  - All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the Formula Year AQ.
  - Potential Impacts:
    - Incorrect transportation rates applied to charges,
    - Over/under allocation of energy for demand estimation processes, impacts to UIG
- Amendment Invoice Defects
  - 4 open defects impacting the Amendment invoice: reconciliation charges
  - Charges for impacted MPRNs are held and not invoiced until the fix is deployed and energy is corrected, where required, prior to the charges being released
  - **Potential Impact:** 
    - Reconciliation charges are incorrect if defect is not identified prior to invoice issue
    - Reconciliation charges are held until the defect is fixed and data corrected

## **Issue Summary – IGTs**

- Missing Secured Active Messages (SAMs)
  - Total of 358 missing messages as of 2 Jun 2023 relating to Registration notifications from CSS.
    - 132 resolved, confirmed as valid registrations. These have been processed and communications sent. 19 resolved, no further action required
    - 204 resolved, cancelled registrations, no further action
    - 1 pending customer response
    - 2 pending CSS reconciliation (new missing messages in May 2023, both for Shipperless MPRNs)
  - Potential impacts:
    - Shipper / Supplier not recorded on UKLink or Gemini
    - Outgoing Shipper continues to receive transportation charges
- AQ Defects:
  - There are 6 open defects impacting the AQ calculation . A further 7 defects closed during April
  - AQs are corrected where required to limit impact on customer
  - All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the Formula Year AQ.
- Consumer Contact Data not complete in the Quarterly Portfolio Files (IQL):
  - Consumer Contact data provided by Shippers is not complete when sent in the quarterly portfolio files
  - A defect has been raised and this is being progressed
  - Report providing all consumer contact data will be issued following IQL submission in April 2023
  - Checks have confirmed that the daily portfolio file (IDL) is complete and correct



#### **GRDA** Performance

Agenda Item 4.6

## **GRDA Performance – May 2023**

target actual

- Key points to note April 2023 - Figures quoted based on draft RPA report due to CoMC paper deadline – indicates:
- Any failures due to missing messages:
- 1 of 20 days at average volume with at least one missing message.
- All other targets were met

А	В	L	U	E	FL	la l	н
Service F	Service [	Service Definition S	Section r	Metric Description	Performa	Metric Ty	Value
Xoserve		Service Availability		Percentage Service Availability for the receipt and acknowledgement of Market Messages from the CSS Provider (excluding scheduled maintenance		DECIMAL	
Koserve		Service Availability		Number of instances where scheduled maintenance occurred between 16:00 and 01:00 hours		INT	(
Xoserve	GRDS	Service Availability	5.4	In the event of an unplanned outage how many instances had the system not resumed operation within one hour	0	INT	-
Koserve	GRDS	Service Levels	7.1.1	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below an average daily volume what percentage of days was the mean response time from GRDS 20 minutes or less	1	INT	0.9565
Koserve	GRDS	Service Levels	7.1.2	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below an average daily volume what percentage of days was the 90th Percentile response time from GRDS 25 minutes or less	1	INT	-
Xoserve	GRDS	Service Levels	7.1.3	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below peak daily volume what percentage of days was the mean response time from GRDS 35 minutes or less	1	INT	-
Xoserve	GRDS	Service Levels	7.1.4	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below peak daily volume what percentage of days was the 90th percentile response time from GRDS 40 minutes or less	1	INT	
Xoserve	GRDS	Service Levels	7.1.5	Number of days in the reporting month were market messages from the CSS Provider (relating to secured switches at gate closure) were at or below the average daily volume	N/A	INT	23
Xoserve	GRDS	Service Levels	7.1.6	Number of days in the reporting month were market messages from the CSS Provider (relating to secured switches at gate closure) were at or below the peak daily volume	N/A	INT	7
Xoserve	GRDS	Service Levels	7.1.6	Number of days in the reporting month were market messages from the CSS Provider (relating to secured switches at gate closure) were above the peak daily volume	N/A	INT	0
Xoserve	GRDS	Service Levels	7.2.1	Where market messages from the CSS Provider (other than at gate closure) are at or below an average hourly volume what percentage of hours was the mean response time from GRDS 6 seconds or less	1	DECIMAL	-
Xoserve	GRDS	Service Levels	7.2.2	Where market messages from the CSS Provider (other than at gate closure) are at or below an average hourly volume what percentage of hours was the 90th percentile response time from GRDS 10 seconds or less	1	DECIMAL	-
Xoserve	GRDS	Service Levels	7.2.3	Where market messages from the CSS Provider (other than at gate closure) are at or belowpeak hourly volume what percentage of hours was the mean response time from GRDS 10 seconds or less	1	DECIMAL	
Koserve	GRDS	Service Levels	7.2.4	Where market messages from the CSS Provider (other than at gate closure) are at or below peak hourly volume what percentage of hours was the 90th percentile response time from GRDS 15 seconds or less	1	DECIMAL	1
Xoserve	GRDS	Service Levels	7.2.5	Number of hours in the reporting month were market messages from the CSS Provider (other than at gate closure) were at or below the average hourly volume	N/A	INT	621
Xoserve	GRDS	Service Levels	7.2.6	Number of hours in the reporting month were market messages from the CSS Provider (other than at gate closure) were at or below the peak hourly volume	N/A	INT	80
Xoserve	GRDS	Service Levels	7.2.7	Number of hours in the reporting month were market messages from the CSS Provider (other than at gate closure) were above the peak hourly volume	N/A	INT	19
Xoserve	GRDS	Service Levels	7.5	Where a BCDR event is invoked what number of instances was the maximum recovery time objective for the GRDS greater than 8 hours	0	INT	_
Xoserve	GRDS	General	N/A	Re 7.1.1 - Performance failure caused by a single missing SAM from DCC. We responded to all recieved SAMs in milliseconds and the metric would score 100% if messages were recieved in the stated windows.	N/A	FREE TEX	(T



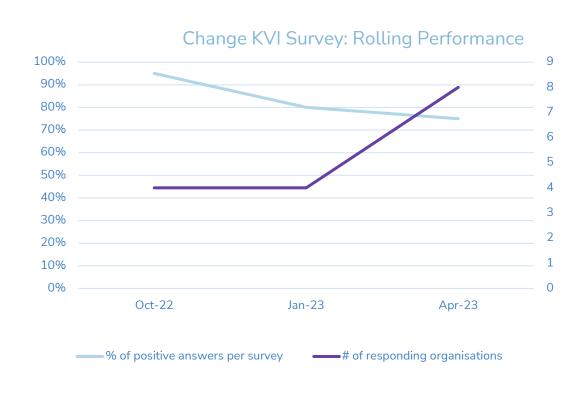
**KVI Change Survey Results** 

Agenda Item 4.7

## **Q4 KVI Change Management Survey Results**

## KVI Change Management Survey – January 2023

- Score decreased from 8.0 to
   7.5 from last survey
- YTD Scorecard for 22/23 has decreased from 8.8 to 8.3 however this is still above the target score of 8
- Number of participants Increased from 4 to 8



Note – October KVI covered 2 Quarters.

### Overview of 2022/2023 KVI Feedback

'You said' Key Feedback Themes	'We did'
Website updates and clarity within the change process	<ul> <li>Website change pages have been updated more consistently to clearly display all the related documents within a Documents table</li> <li>Clear Change Proposal 'parent' and 'child' Change Proposal approach</li> <li>New HLSO template provides more information and background detail, and points to any existing training on the subject matter to help customers understand current process</li> </ul>
ChMC and Change Pack Processes	<ul> <li>Representation Matrix has been updated, also providing full representation details and Xoserve responses to help customers have informed decision making at ChMC voting</li> <li>Continuously updating the ChMC presentation and evolving to suit Customer needs</li> <li>Funding splits are more transparent, clearly agreed at High Level Solution Option stage with a separate vote to the preferred Solution option</li> </ul>
Delivering projects to agreed timescales	<ul> <li>Customer Requirement Documents are published and confirmed as part of the Solution Change Pack allowing the scope of a change to be more clearly understood by all parties</li> <li>We will continue to ensure we deliver all agreed changes to the relevant implementation date as agreed in the BER</li> <li>Now producing Change Pipeline slides and REC updates for ChMC</li> </ul>
ChMC procedure and Governance	<ul> <li>Provided an updated ChMC User Guide refresh for better signposting on decisions and processes</li> <li>Continuing to review change documents to ensure they are fit for purpose</li> <li>New HLSO template is more informative helping customers to make informed decisions</li> <li>Scheduling pre-meets with Customers and providing a pre-ChMC note prior to the meeting for key updates and flagging information</li> </ul>

#### **Further Notes**

- All improvements made as a result of previous feedback are still evolving and we look to continue this throughout the next year
- Please feel free to contact us at <a href="mailto:uklink@xoserve.com">uklink@xoserve.com</a> with any queries
- The next KVI Survey for Q1 is due to be issued on 10<sup>th</sup> July 2023
- For your awareness these are the statements we will seek feedback on, if you have any thoughts on these please do get in touch:
- Xoserve effectively engages with me and the industry to support the development of regulatory change.
- 2. Xoserve provides the information and support I need to interact with the change process effectively.
- 3. Xoserve develop and deliver changes to agreed timescales.
- 4. Xoserve develop and deliver changes that are aligned to cost estimates.

## **X()**Serve

Appendix 1 - KPM slides

Appendix 2 - Xoserve Incident Summary (item 4.4)

Appendix 3 -Customer Issue Dashboard(item 4.5)

## **APPENDIXES**

## **XO**serve

Appendix1

## **KPM SLIDES**



Appendix 2

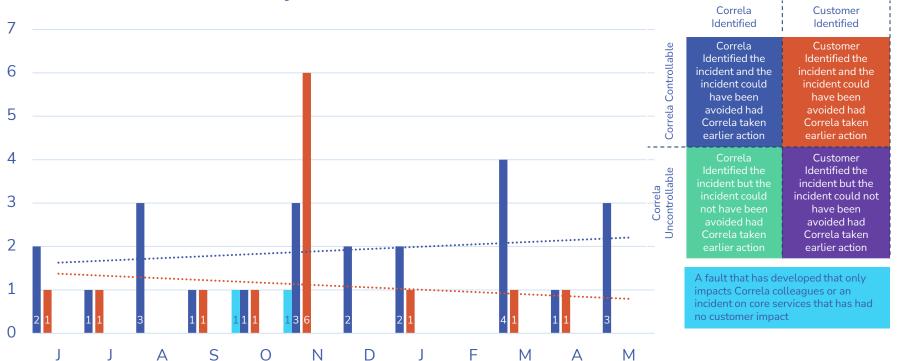
## **XOSERVE INCIDENT SUMMARY**

## High Level Summary of P1/P2 Incidents: May 2023

Ref.	What happened?					What did we do to resolve the issue?	Incident Date	Resolved Date
INC0366394	Intermittent issues were experienced when processing files via the Gemini B2B gateway	High CPU utilization caused health check failure which resulted in Gateway primary & secondary node to be out of service, thus causing the unavailability of B2B services. The root cause of CPU utilization is not possible to be identified as there was no tooling installed in the production servers to log the data when the issue happened	Within day EU Nominations were unconfirmed within the Gemini system. This resulted in customers having to renominate to allow these to be confirmed.	A restart of the services within the B2B Gateway platform was undertaken. Following the restart files were successfully processing as expected	3 <sup>rd</sup> May	3 <sup>rd</sup> May		
INC0372725	Whilst undertaking manual checks, it was highlighted that the data transfer between UK Link and Discovery had failed.	A maintenance activity was being carried out by SAP which resulted in a requirement for a change to configure new IP addresses within our Firewall.	Any requests made via the Discovery APIs was reflecting the position of the 20th May (D-2)	A call was held with SAP to understand the issue and recommendation steps were provided. Following this a change was carried out to update the new IP addresses within our firewall restoring connection.	21 <sup>st</sup> May	23 <sup>rd</sup> May		
INC0375235	Alerting identified a Security certificate failed to automatically renew causing Find My Supplier (FMS) and Discovery APIs to be inaccessible  Authentication of the auto renewal process failed; therefore, the security certificate did not auto renew.		Customers would not have been able to access Find My Supplier (FMS) and Discovery APIs,.	The technical support team manually updated the authentication step allowing the security certificate to renew.	30 <sup>th</sup> May	30 <sup>th</sup> May		

## What is Happening Overall?

Major Incident Chart – Year to Date



## What is Happening Overall?

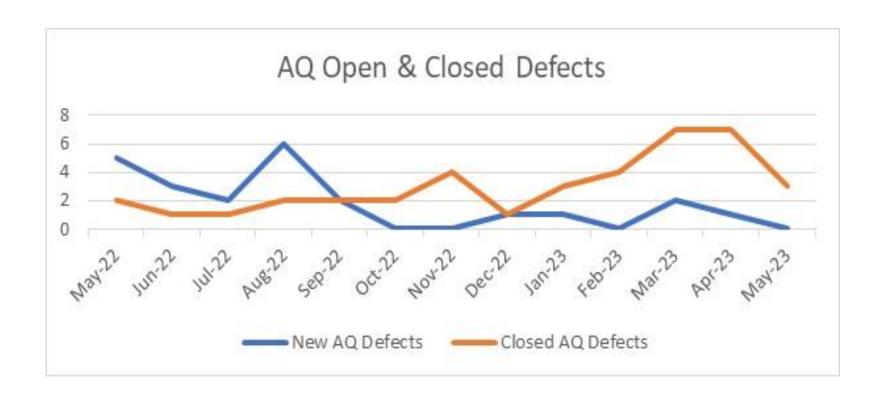
Key:				May	/ 2023		Performance	e Year to Date
Correla Customer Identified Identified		- Conteia - Custoniei		1		Correla Identified	Customer Identified	
Correla Controllable	Correla Identified the incident and the incident could have been avoided had Correla taken earlier action	Customer Identified the incident and the incident could have been avoided had Correla taken earlier action	Correla	3	0	Controllable	4	1
Correla Uncontrollable	Correla Identified the incident but the incident could not have been avoided had Correla taken earlier action	Customer Identified the incident but the incident could not have been avoided had Correla taken earlier action	Correla Uncontrollable	0	0	Correla Uncontrollable	0	0



Appendix 3

## **CUSTOMER ISSUE DASHBOARD**

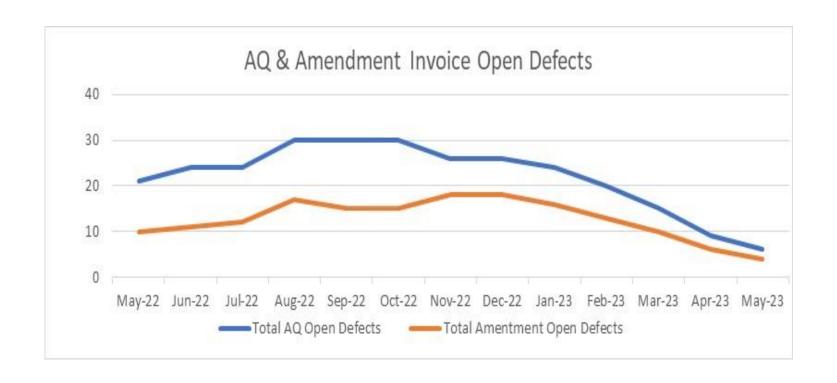
## AQ Defects - Open & Closed over 12 Month Period



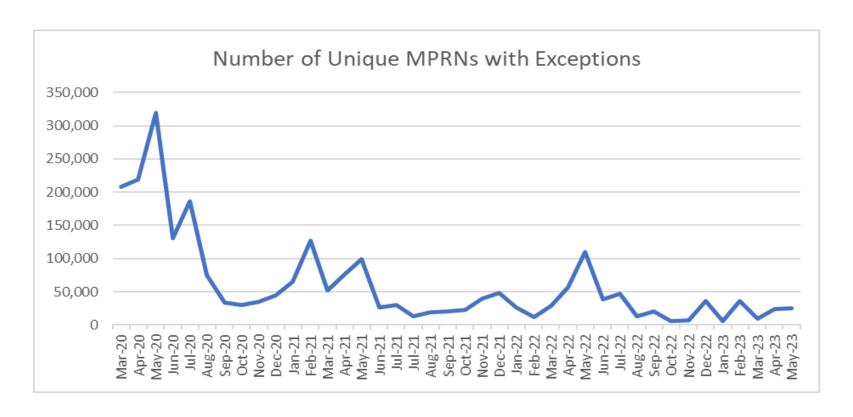
# Amendment Invoice Defects – Open & Closed over 12 Month Period



## **AQ & Amendment Invoice Open Defects**



## **Amendment Invoice – Outstanding Exceptions**



### **Further Information**

Please contact the Issue Management Team box.xoserve.IssueResolution@xoserve.com

System status, planned outages and info on current system impacting issues can be found at the following location:

https://www.xoserve.com/news-updates/news-and-updates/system-outages/