

UNC 0848:

Alignment of Entry and Exit Capacity Constraint Management Provisions



Proposer: National Gas Transmission

Panel Date: 18 May 2023

Why change?



- Explicit requirements in Licence for NGT to comply with the ECR (SC 9.18.1), ExCR (SC 9.18.1) and SMPS (SC 9.19.9)
- Unlike TPD B2 (Entry Capacity Constraint Management), TPD B3 (Exit Capacity Constraint Management) does not require NGT to “*take steps as are in accordance with the System Management Principles*” in the management of an Exit Capacity Constraint
- Including such will better align UNC B3 with UNC B2 and also better reflect (in the context of the management of Exit Capacity Constraints) the licence requirement for NGT to comply with the SMPS
- From an operational perspective there would be no change if implemented as NGT operates, and will continue to operate, in accordance with the SMPS (and ExCR) in the management of Exit Capacity Constraints

Options



- No change
 - continued lack of clarity / transparency in the UNC regarding the measures taken by NGT in the event of an Exit Capacity Constraint

- Clarify approach taken in an Exit Capacity Constraint scenario
 - provides clarity and removes ambiguity for Users
 - aligns the Exit Capacity arrangements with:
 - existing UNC terms relating to Entry Capacity Constraint Management; and
 - the Capacity release principles set out in the ExCR and SMPS.

Solution



- In TPD B3.8 (NTS Exit Constraints) include a requirement for NGT operate in accordance with the System Management Principles
- If implemented, for Users it would enhance clarity / transparency in the UNC of the approach taken by NGT to the management of Exit Capacity Constraints

Is this Modification an Alternative?



- N/A

Recommended Steps



- The Proposer recommends that this modification should be:
 - Subject to Self-Governance; and
 - Workgroup assessment to develop the modification for 3 months