

**UNIFORM NETWORK CODE - TRANSITION DOCUMENT****PART VII – H100 FIFE HYDROGEN PROJECT RULES****1 GENERAL**

1.1 This Part VII contains provisions facilitating the continued functionality of the commercial arrangements between the relevant Transporter and Shipper Users with regards to making gas available for offtake at the H100FIFE Supply Meter Points.

1.2 Subject to the Project Rules, the provisions of the Code shall apply to the H100FIFE Network Points, the H100FIFE Network, and the activities of Transporters and Users with respect thereto, without adjustment.

1.3 In this Part VII:

(a) terms defined in the Transportation Principal Document, the General Terms and the Offtake Arrangements Document have the meanings given in those Documents;

(b) a reference to a paragraph is to a paragraph of this Part VII and a reference to a Section is to a Section of the Transportation Principal Document unless specified otherwise;

(c) **“H100FIFE Supply Meter Point”** means each Supply Meter Point in respect of which the network indicator field of the data enquiry service operated by the CDSP displays the code H100FIFSGN;

(d) **“H100FIFE System Entry Point”** means the System Entry Point at which gas is delivered to the H100FIFE Network;

(e) **“H100FIFE Network”** means the pipe network connecting the H100FIFE Network Points together with ancilliary plant and apparatus;

~~(f)~~ **“H100FIFE Network Points”** means the H100FIFE Supply Meter Points and the H100FIFE System Entry Point;

~~(g)~~(g) **“H100FIFE Project Case For Safety”** means the document of that name, as updated from time to time, available on the SGN website at [INSERT] or upon request from [INSERT .BOX ADDRESS];

~~(g)~~(h) **“H100FIFE Supply Meter Point Information”** shall have the meaning given to that term in paragraph 1.3.3

~~(h)~~(i) **“Multiplication Factor”** means the multiplication factor detailed in the market domain data field in the Market Domain Data meter product table published by RECCo;

~~(i)~~(j) **“Project Rules”** means the rules set out in this Part VII, which shall apply to the H100FIFE Supply Meter Points and/or the H100FIFE System Entry Point and/or the H100FIFE Network as the case may be.

1.3.2 The Project Rules shall apply from the beginning of the Day notified as the implementation date of the Project Rules as determined by the Transporters, commencing on 01 January 2023

until the end of the Day completing on 01 April 2027.

- 1.3.3 The relevant Transporter shall publish and make available to Parties, subject to compliance with such information and data security protocols as the relevant Transporter may consider appropriate:
- (a) information enabling the identification of each H100FIFE Supply Meter Point;
  - (b) the Day on which hydrogen was first supplied to each H100FIFE Supply Meter Point; and
  - (c) the Day on which hydrogen was last supplied to each H100FIFE Supply Meter Point,
- the “**H100FIFE Supply Meter Point Information**”.
- 1.3.4 The relevant Transporter shall provide to the CDSP appropriate information to ensure that each H100FIFE Supply Meter Point can be properly identified as such within the network indicator field of the data enquiry service operated by the CDSP and, promptly upon the receipt of such information and any update thereto, the CDSP shall include such information within the data enquiry service.
- 1.3.5 Where, pursuant to Section J 2.24.1, a Registered User requests to be informed of changes in the relevant characteristics of gas offtaken at a Supply Meter Point that is or becomes a H100FIFE Supply Meter Point, the information described at paragraphs 1.3.3(a) and 1.3.3(b) having been made available shall constitute notice to such Registered User for the purposes of Section J 2.4.3.

## 2 UNIFORM NETWORK CODE

### 2.1 General Terms Section C

- (a) GTC Section 3.1.1 shall not apply and the following text shall be used:

In the Code, unless the context otherwise requires, "gas" means hydrogen or any mixture of gases consisting primarily of hydrogen which at a temperature of 15 °C and an absolute pressure of 1.01325 bar are or is predominantly in the gaseous state.

### 2.2 OAD Section F – Determination of Calorific Value

- (a) For the avoidance of doubt, the H100 FIFE Network shall be a separate charging area for the purposes of OAD Section F 1.2 upon its declaration as a charging area pursuant to the Regulations.
- (b) In furtherance of paragraph 2.2(a), OAD Section F 1.2.1(c) shall not not apply and the charging area declared in respect of the H100 FIFE Network shall be included within the LDZ covering Scotland.

### 2.3 TPD Section G – Supply Meter Points

- (a) For the avoidance of doubt, where a Supply Meter Point appears in the Supply Point Register, no change shall be made to the Supply Meter Reference Point Number as a consequence of the network indicator field of the data enquiry service operated by the CDSP being changed to H100FIFSGN.

2.4 TPD Section H – Demand Estimation and Demand Forecasting

- (a) TPD H Section 1.6 shall not apply in respect of any H100FIFE Supply Meter Point.

2.5 TPD Section I - Entry Requirements

- (a) A new Section I 1.2.2(h) shall be added as follows and consequential adjustments to punctuation shall be made to Section I 1.2.2:
  - (h) a gas production facility delivering gas to the H100FIFE Network.
- (b) For the avoidance of doubt, for the purposes of Section I 1.2.3, the Delivery Facility Operator of the gas production facility delivering gas to the H100FIFE Network shall be SGN Futures H100 Limited.
- (c) For the avoidance of doubt, a Network Entry Agreement shall be in place not later than the first date in paragraph 1.3.2 and shall remain in place until the second date referred to therein between the relevant Transporter and the Delivery Facility Operator determined in accordance with paragraph 2.5(b).

2.6 TPD Section J - Exit Requirements

- (a) TPD J Section 2.1.2 shall not apply and the following text shall be used:
 

The "Standard Offtake Requirements" are the requirements as to gas composition and pressure within the H100FIFE Project Case For Safety as they apply in respect of gas made available by the Transporter for offtake at any System Exit Point.

2.7 TPD Section M - Supply Point Metering

- (a) TPD M Section 1.5.3 (d) shall not apply and the following text shall be used:
 

the “Metered Volume” is the volume (converted for temperature and pressure in accordance with the Gas (Calculation of Thermal Energy) Regulations 1996 and to which the Multiplication Factor has subsequently been applied) of gas determined as having been offtaken at the Supply Meter Point during the Meter Reading Period;

2.8 TPD Section N - Shrinkage

- (a) The Transporter shall, when discharging its obligations pursuant to Section N 3.3 relating to the assessment of LDZ shrinkage, take account of all available relevant data and/or shrinkage information pertaining to the H100FIFE Network which may impact upon the relevant LDZ.

2.9 TPD Section Q – Emergencies

- (a) A new Section Q 1.9.1(d) shall be added as follows and consequential adjustments to punctuation shall be made to Section Q 1.9.1:
  - (d) the H100FIFE Network and the H100FIFE Network Points.

2.10 TPD Section R – Storage

- (a) Section R shall not apply.

2.11 TPD Section Y - Charging Methodologies

- (a) For the avoidance of doubt, the provisions of Section Y shall apply to ~~each the H100FIFE Supply Meter Network Points and the H100FIFE System Entry Point~~ without adjustment.