**Disclosure Request Report – For Information**

**Provision of information to BEIS and Suppliers by the CDSP acting as the Energy Price Guarantee Scheme Administrator**

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| **Prepared by:** | David Addison |
| **Submitted for:** | DRR-OCT-02-22 |
| **Decision details:** | This DRR is presented to CoMC for information purposes only. In accordance with GT-D 1.9, CDSP (acting as the EPG Scheme Administrator) is required to provide certain information to BEIS and any Suppliers who are participating in the EPG Scheme. Amendments are being made to the DPM and DPM Conditionality Document to reflect the information that will be provided.  |
| **Date:** | 27th September 2022 |

1. **Introduction and background**

An unprecedented volatility of and rises in gas prices in the United Kingdom has resulted in increased Supplier costs leading to instability of the UK energy market with materially increased costs to consumers. As a result of these concerns the Government has introduced the Energy Price Guarantee (EPG) (Gas) Scheme for domestic customers, to secure reductions in the energy bills of domestic consumers in Great Britain. Following implementation of Urgent Modification [0824 - Appointment of CDSP as the Scheme Administrator for the Energy Price Guarantee (EPG) for Domestic Gas Consumers (Gas)](https://www.gasgovernance.co.uk/0824) the Central Data Service Provider (CDSP) will perform the function of the EPG (Gas) Scheme (the ‘Scheme’) Administrator.

As part of this scheme information shall be provided to the Department for Business, Energy and Industrial Strategy (BEIS) to monitor and audit the effective management of the Scheme. The Modification detailed that BEIS were to be added to the Data Permissions Matrix to ensure that the relevant information can be shared to support this.

The Modification also detailed that information will be provided to Shippers and Suppliers as part of this Scheme. The data provided to the Shipper will relate to their portfolio, therefore this does not need to be reflected in the DPM. Suppliers will be added to the Data Permissions Matrix to ensure that the relevant portfolio wholesale data can be provided to participant Suppliers to enable each industry participant to fulfil their activities under the Scheme.

The purpose of this DRR is to inform CoMC of changes to the Data Permissions Matrix Conditionality Document to:

* Reinstate Portfolio Supplier to the DPM to allow the CDSP to provide information to participant Suppliers as required under the Energy Price Guarantee Scheme. It further proposes that portfolio Suppliers are retained on the DPM following the conclusion of the EPG Scheme to enable the Suppliers to access Wholesale data if required – and subject to further Disclosure Request Reports being submitted.
* Add the Department for Business, Energy and Industrial Strategy (BEIS) to the DPM for the period of the EPG Scheme and until all data requirements related to the EPG Scheme (including conclusion of Audit activities).

The Data Permissions Matrix will be amended as described in Section 2 below..

1. **Data items**

The following information is proposed to be provided to Suppliers participating in the EPG Scheme. In order to receive the data it must be live within the participating Supplier’s portfolio for the relevant period in the EPG Period:

* Supplier Name and Market Participant Id
* Shipper Name and Market Participant Id
* EUC Code (EUC Bands 1 and 2, Domestic Bands only)
* AQ Value within EUC Band
* EPG Energy Value within period (kWh) – forecast (Commodity) and Reconciliation
* EPG Monetary Value within period (£) – forecast (Commodity) and Reconciliation
* EPG Period Start Date
* EPG Period End Date
* EPG Rate

The following information is proposed to be provided to BEIS as part of the EPG Scheme:.

* Supplier Name and Market Participant Id (for EPG Period)
* Shipper Name and Market Participant Id (for EPG Period)
* EPG Energy Value within period (kWh) – forecast (Commodity) and Reconciliation
* EPG Monetary Value within period (£) – forecast (Commodity) and Reconciliation
* EPG Period Start Date
* EPG Period End Date
* EPG Rate
1. **Privacy Impact Assessment**

Where the disclosure of information includes the processing of personal data a Privacy Impact Assessment may be required.

Xoserve has considered the various tests that may be applied and considers that none of these are met and so a Privacy Impact Assessment is not required.

The tests (and answers) applied in determining whether a Privacy Impact Assessment was required were:

a) Will the project involve the collection of new information about individuals?

**No, no additional data regarding individuals is necessary to perform this service.**

b) Will the project compel individuals to provide information about them?

**No, no additional data regarding individuals is necessary to perform this service.**

c) Will information about individuals be disclosed to organisations or people who have not previously had routine access to the information?

**No, this data does not include information about an individual all data provided to Suppliers and BEIS is aggregated data and individuals cannot be identified from the data provided.**

d) Are you using information about individuals for a purpose it is not currently used for, or in a way it is not currently used?

**No.**

e) Does the project involve you using new technology that might be perceived as being privacy intrusive? For example, the use of biometrics or facial recognition.

**No.**

f) Will the project result in you making decisions or acting against individuals in ways that can have a significant impact on them?

**No.**

g) Is the information about individuals of a kind particularly likely to raise privacy concerns or expectations? For example, health records, criminal records or other information that people would consider to be private.

**No.**

h) Will the project require you to contact individuals in ways that they may find intrusive?

**No, there is no requirement to contact individuals.**

i) Will the disclosure of information utilise new technology for Xoserve?

**No.**

j) Will the disclosure include information that identifies a vulnerable customer?

**No.**

k) Will the disclosure release mass data to a party?

**No.**

l) Will the disclosure include information that identifies an occurrence of theft of gas?

**No.**

m) Will the disclosure require a fundamental change to Xoserve Business?

**No.**

1. **Commercial model**

This service is provided as a Third Party Service to BEIS. Suppliers wishing to be admitted to the Scheme will be required to sign an Accession Agreement.

1. **Method of access to the dataset**

The dataset will be provided to BEIS and participant Suppliers by password encrypted files provided by email.

1. **CoMC determinations**

UNC Modification 0824 stipulated amendments to the DPM. This Disclosure Request Report is presented to CoMC for information purposes