



delivered by  correla

Demand Estimation Sub Committee

2.0 Gas Demand EUC Modelling Results
(3 of 3) Results – Large NDM

24 May 2023

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2.0 Gas Demand EUC Modelling Results

BACKGROUND: LARGE NDM

Total NDM Population Counts: AQ and Supply Point

Small NDM is the main component of the overall NDM:

- Band 1 (0-73.2 MWh pa) constitutes nearly 3/4 of overall NDM (on an AQ basis)
- Bands 1 to 2 (0-293 MWh pa) constitutes nearly 4/5 of overall NDM
- Bands 1 to 4 (0-2196 MWh pa) constitutes nearly 9/10 of overall NDM

Large NDM is very much a minority component of overall NDM

EUC Bands: Range	% of Total NDM	
	Total AQ	Total SP Count
Band 1: 0 to 73.2 MWh pa	71.06%	98.99%
Bands 1 to 2: 0 to 293 MWh pa	77.41%	99.74%
Bands 1 to 4: 0 to 2,196 MWh pa	87.06%	99.97%
Bands 5 to 9: >2,196 MWh pa	12.94%	0.03%

Proposed EUC Bands / Consumption Ranges

- End User Category (EUC) definitions are not prescribed in Uniform Network Code and are the responsibility of DESC to review and confirm. This year's Modelling Approach document did not propose any changes to the EUC definitions for Gas Year 2023/24

Band / Range	Description	Meter Point Count
Band 5 2,196 to 5,860 MWh p.a.	All NDM Supply Points	4,128
Band 6 5,860 to 14,650 MWh p.a.		1,407
Bands 7 and 8 14,650 to 58,600 MWh p.a.		815
Band 9 over 58,600 MWh p.a.		33

- Bands 5-8 above also include 4 x Winter Annual Ratio (WAR) Bands alongside the Consumption Band EUC

Large NDM: Agreed Modelling Runs

Band / Range	Description	EUC	Option 1	Option 2
Band 5 2,196 to 5,860 MWh p.a.	All NDM Supply Points	05B	Individual LDZ analysis with WN using sample data for WN/NW	N/A
Band 6 5,860 to 14,650 MWh p.a.		06B	Individual LDZ analysis with WN using sample data for WN/NW WS using sample data for WS/SW	Individual LDZ analysis with EA using sample data for NT/EA WN using sample data for WN/NW WS using sample data for WS/SW
Bands 7 and 8 14,650 to 58,600 MWh p.a.		07B and 08B	Individual LDZ analysis with WN using sample data for WN/NW WS and SW Combined EA and NT Combined SE and SO Combined	2 LDZ Group (North / South Split)
Band 9 over 58,600 MWh p.a.		09B	N/A – Band 7 and 8 model to be used	N/A

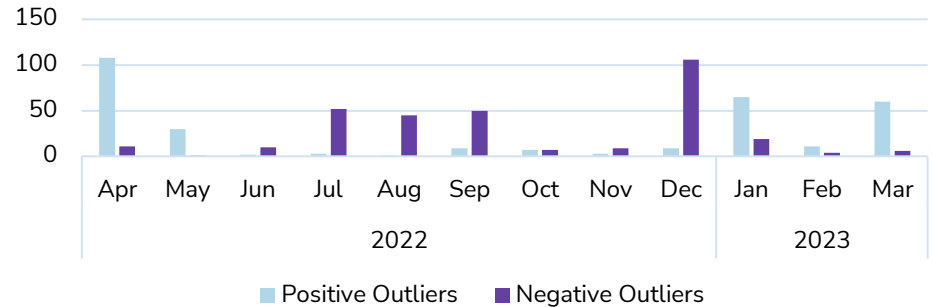
2.0 Gas Demand EUC Modelling Results

RESULTS: LARGE NDM CONSUMPTION BANDS

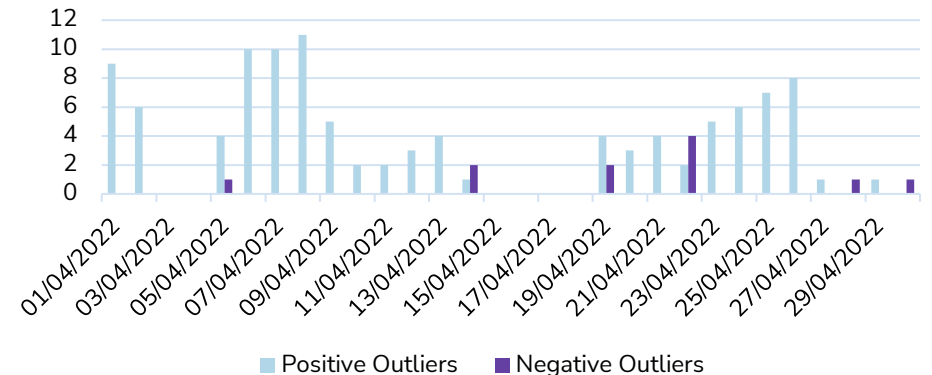
Results: Large NDM Outliers

- The chart on the right shows the frequency of outliers by month
 - Negative outliers are where consumption was much lower than the model predicted
 - Positive outliers are where consumption was much higher than the model predicted
- In all LDZs we have seen an increase in positive outliers at the beginning of the Analysis Period – the second chart shows the frequency of outliers by day for April
 - This is likely due to a fall in consumption over the Analysis Period (as a result of changes to customer behaviour related to the increased price of gas) and warmer than normal weather
- There is a large number of significantly negative outliers for the 19th September when there was an additional late notice Bank Holiday for the Queen's funeral
 - This impacted all I&C EUC models and has been removed from the analysis
- December outliers are during the Christmas Holiday period and will be smoothed out later in the modelling process
- Due to ongoing high gas prices, the recommendation is to leave all other outliers in the data

Large I&C Outlier Counts



Large I&C Outliers - April 22



Results – Large NDM: 05B Summary

- Previous 2 years used in average are 2019/20 and 2021/22
- R^2 values are fairly similar to the previous 2 years average with the only significant change being SE which had deteriorated by 3.4%
- Sample Sizes were above the minimum for all areas
- ILF values are similar to previous years with the exception of NE, WS and SE which have increased by more than 3 and SW which has reduced by more than 3
- Model results are good and no alternatives were required

LDZ	R ²		Sample Size	ILF	
	Avg. prev 2 years	2022/23	2022/23	Avg. prev 2 years	2022/23
SC	97.7%	↘ 96.9%	● 179	44.0	↑ 44.0
NO	97.4%	↘ 95.9%	● 78	41.6	↑ 43.1
NW	97.8%	↘ 95.3%	● 101	43.1	↓ 42.9
NE	97.5%	↘ 95.7%	● 85	41.3	↑ 44.9
EM	96.7%	↗ 96.7%	● 84	41.5	↑ 43.7
WM	97.5%	↘ 96.0%	● 100	38.7	↑ 40.0
WN	97.6%	↘ 96.0%	● 113	44.1	↓ 43.4
WS	96.9%	↘ 94.7%	● 48	40.3	↑ 43.4
EA	96.9%	↘ 96.1%	● 60	41.5	↓ 41.1
NT	98.1%	↘ 97.0%	● 108	43.5	↓ 42.9
SE	97.8%	↓ 94.4%	● 110	43.5	↑ 46.5
SO	97.7%	↘ 96.8%	● 81	38.4	↑ 40.0
SW	95.6%	↗ 97.2%	● 38	43.1	↓ 39.9

Results – Large NDM: 05B Summary

05B Scenario with **highest** ILF

Model: Summer Reduction

EUC: 05B

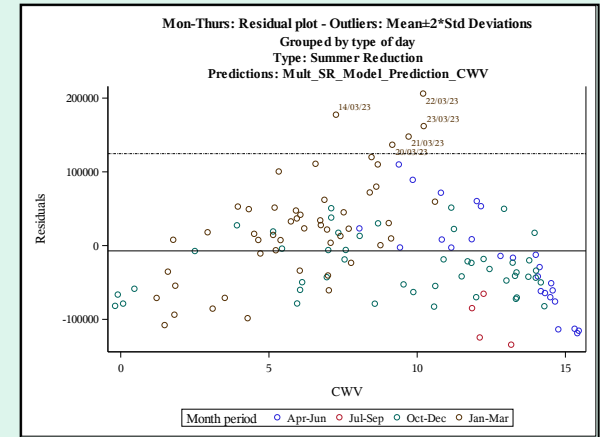
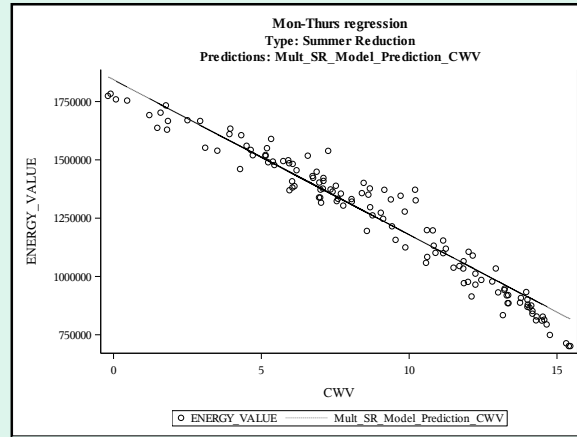
LDZ: SE

Demand: SE

R²: 94.4%

ILF: 46.5

Sample Points: 110



05B Scenario with **lowest** ILF

Model: No Summer Reduction

EUC: 05B

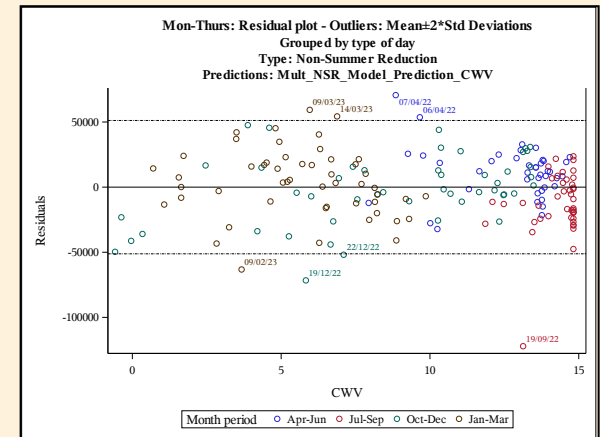
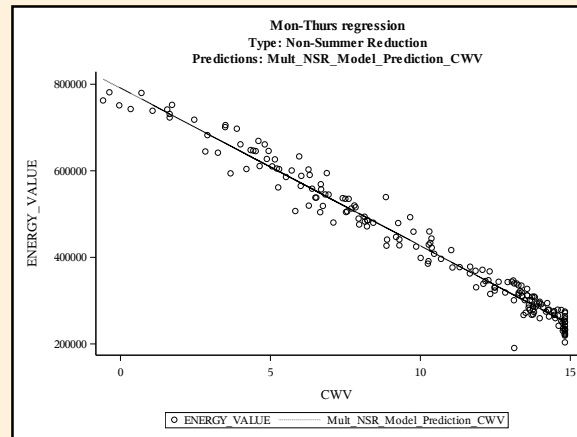
LDZ: SW

Demand: SW

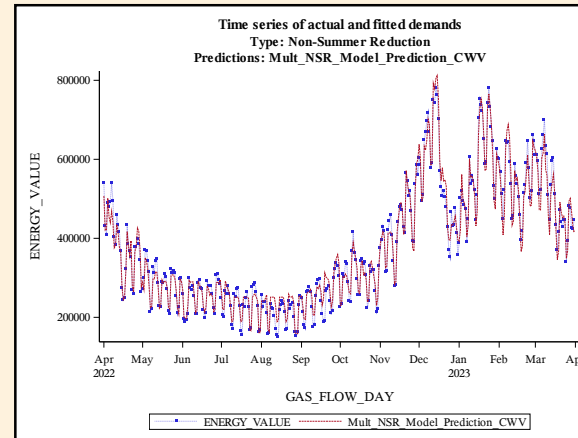
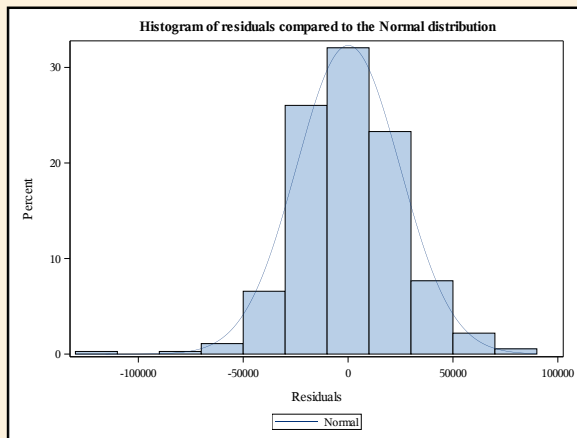
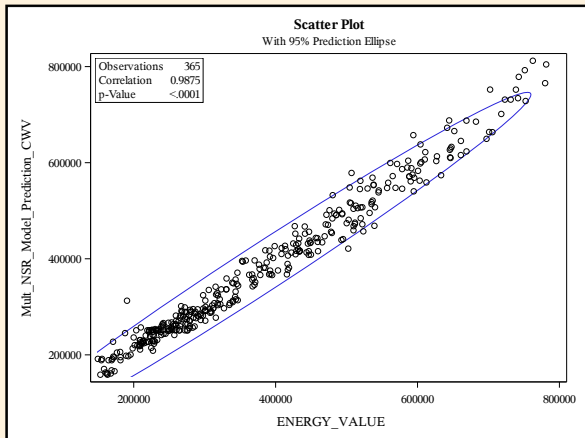
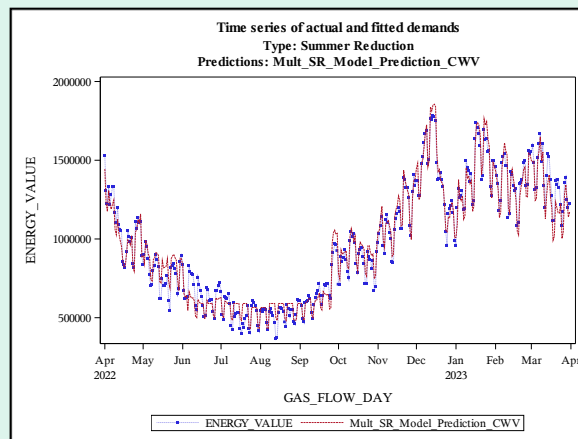
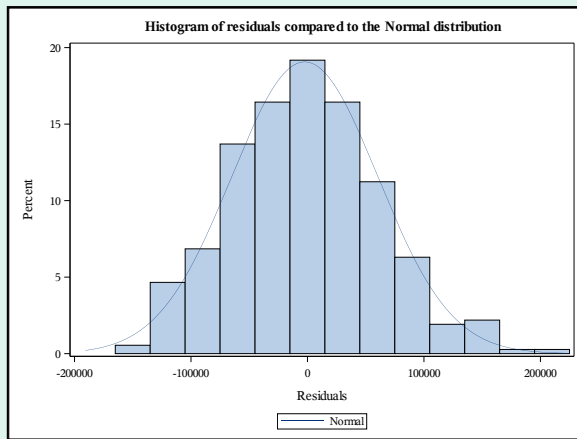
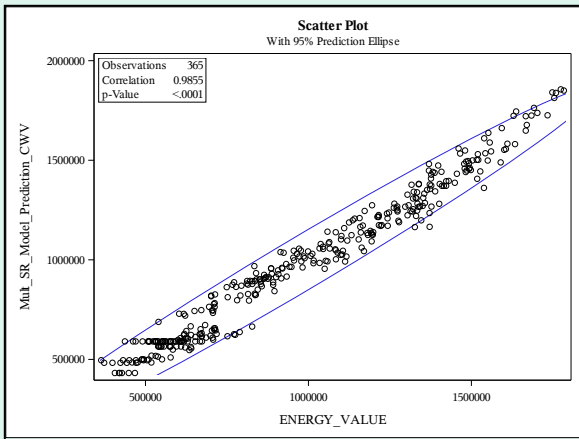
R²: 97.2%

ILF: 39.9

Sample Points: 38



Results – Large NDM: 05B Summary



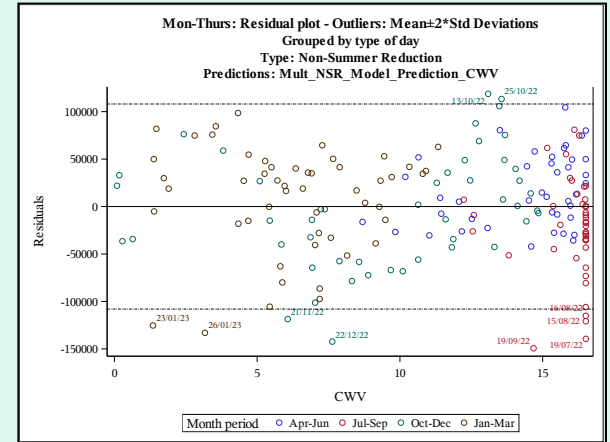
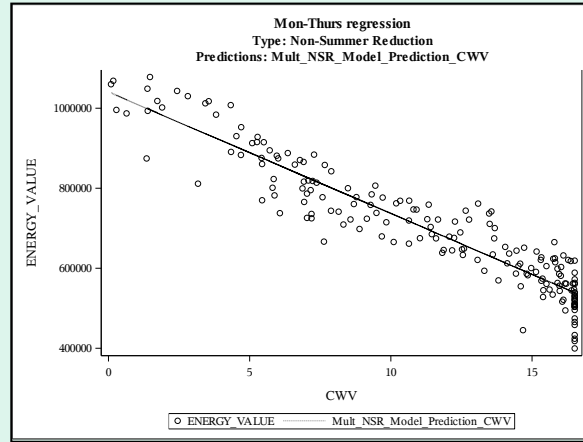
Results – Large NDM: 06B Summary

- Previous 2 years used in average are 2019/20 and 2021/22
- R^2 values are worse than the previous 2 years by around 2%
 - Option 2 applies to EA only and has an improved R^2
- Sample Sizes were above the minimum for all areas except EA where option 2 uses additional demand data from NT
- ILF values have increase for all LDZs indicating consumers are exhibiting less weather sensitivity

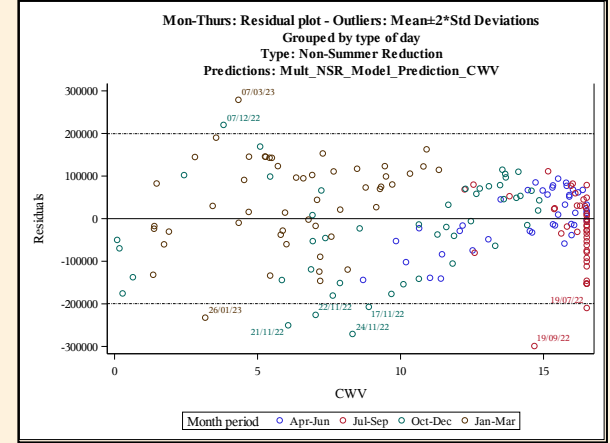
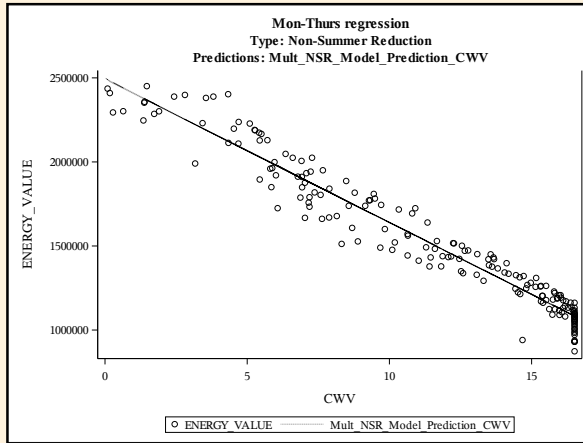
LDZ	R^2				Sample Size				ILF			
	Avg. prev 2 years	2022/23		2022/23		Avg. prev 2 years	2022/23		Avg. prev 2 years	2022/23		
		Option 1	Option 2	Option 1	Option 2		Option 1	Option 2				
SC	97.0%	↓ 94.5%		● 67		48.8	↑ 52.5					
NO	94.4%	↓ 91.9%		● 34		52.2	↓ 51.9					
NW	96.6%	↘ 94.8%		● 48		48.7	↑ 53.9					
NE	95.4%	↓ 92.7%		● 53		58.3	↑ 58.8					
EM	95.5%	↘ 93.3%		● 45		49.9	↑ 53.8					
WM	92.6%	↓ 89.4%		● 31		48.7	↓ 45.7					
WN	96.8%	↘ 94.9%		● 52		49.0	↑ 54.9					
WS	96.8%	↘ 96.2%		● 49		44.1	↑ 48.9					
EA	93.8%	↓ 89.4%	↗ 94.5%	● 24	● 56	52.0	↓ 51.9	↓ 47.6				
NT	96.6%	↘ 94.5%		● 32		48.8	↓ 44.8					
SE	96.3%	↘ 95.1%		● 32		47.7	↑ 49.1					
SO	95.3%	↘ 95.1%		● 35		46.3	↓ 44.3					
SW	96.7%	↘ 95.1%		● 33		43.4	↑ 46.9					

Results – Large NDM: 06B Summary

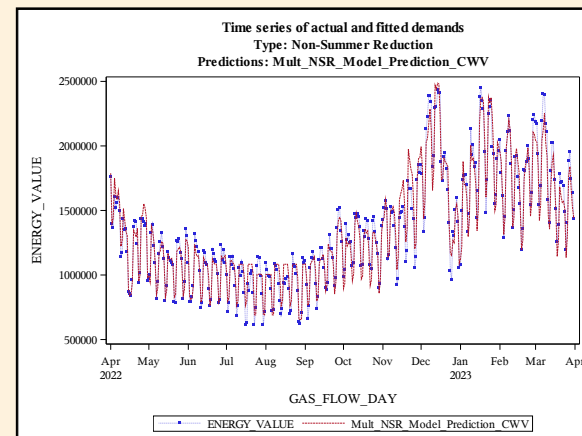
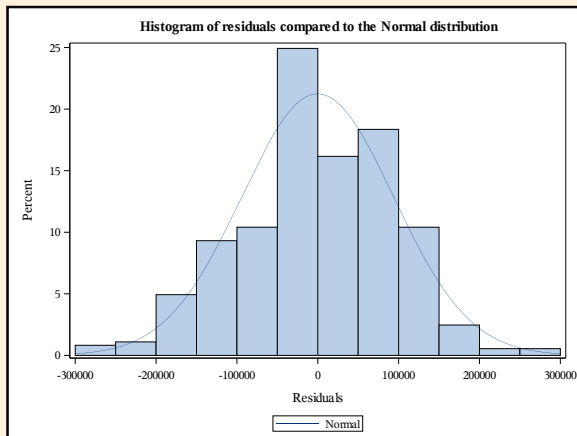
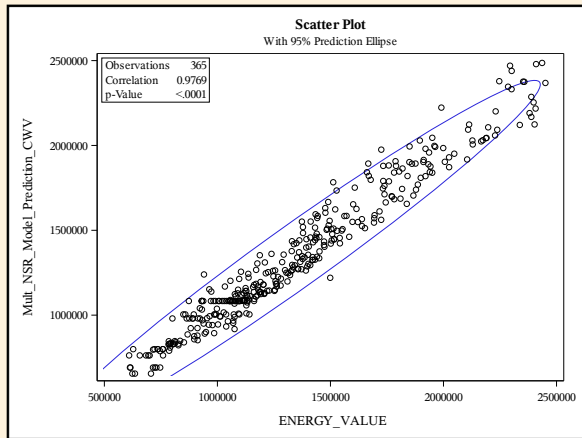
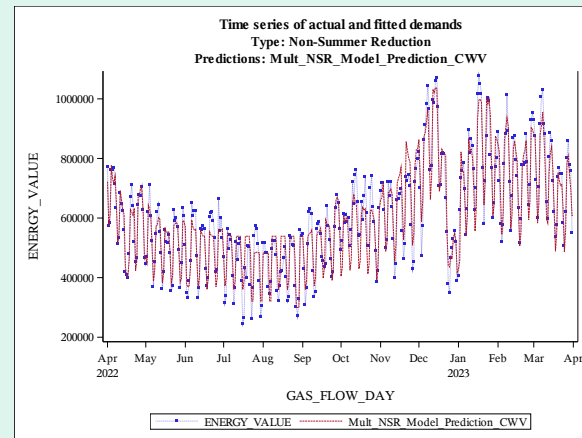
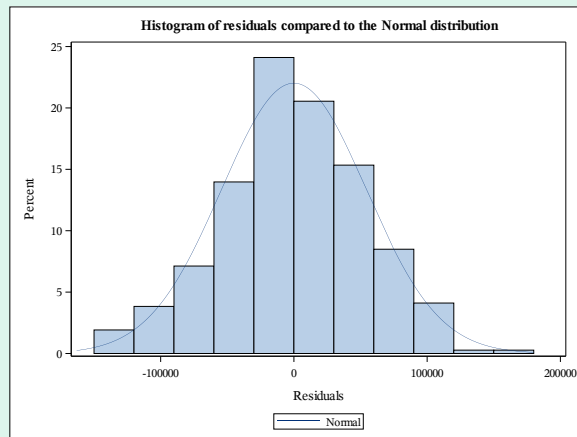
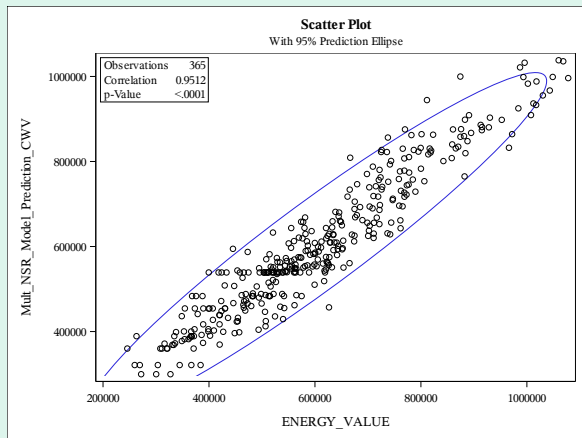
06B Scenario with Option 1
 Model: No Summer Reduction
 EUC: 06B
 LDZ: EA
 Demand: EA
 R^2 : 89.4%
 ILF: 51.9
 Sample Points: 24



06B Scenario with Option 2
 Model: No Summer Reduction
 EUC: 06B
 LDZ: EA
 Demand: EA, NT
 R^2 : 94.5 %
 ILF: 47.6
 Sample Points: 56



Results – Large NDM: 06B Summary



Results – Large NDM: 06B Summary

06B Scenario with **highest** ILF

Model: No Summer Reduction

EUC: 06B

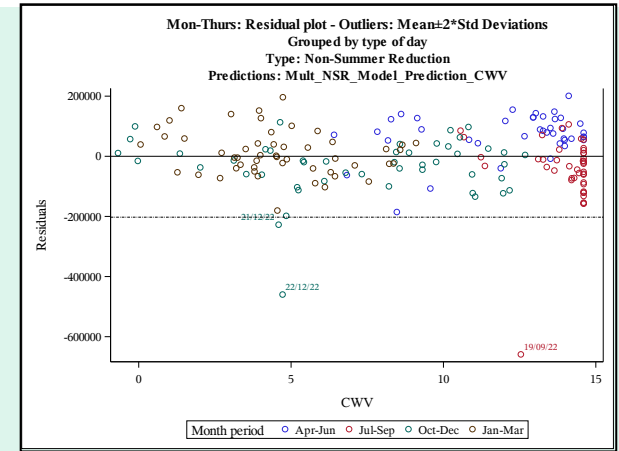
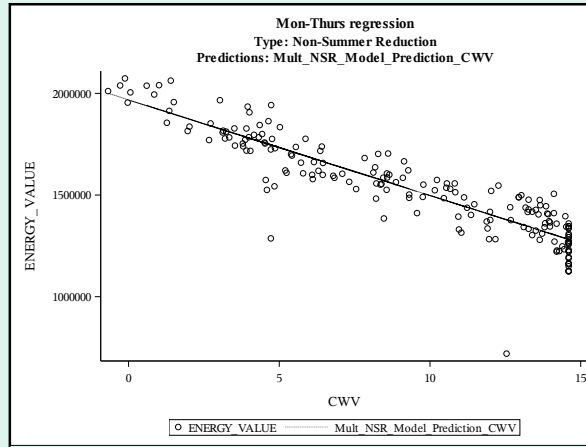
LDZ: NE

Demand: NE

R^2 : 92.7%

ILF: 58.8

Sample Points: 53



06B Scenario with **lowest** ILF

Model: Summer Reduction

EUC: 06B

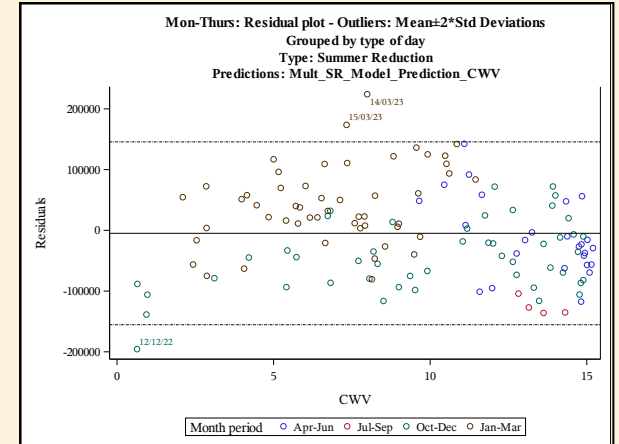
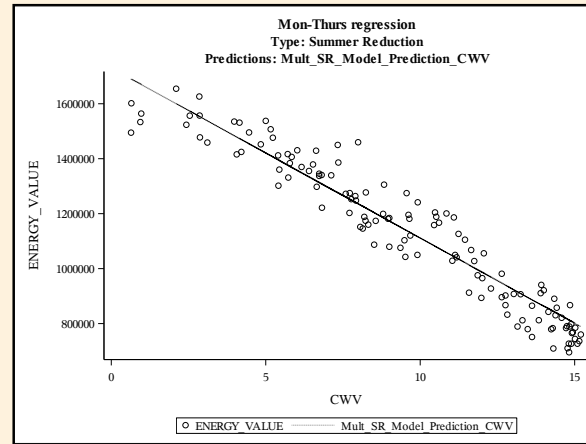
LDZ: SO

Demand: SO

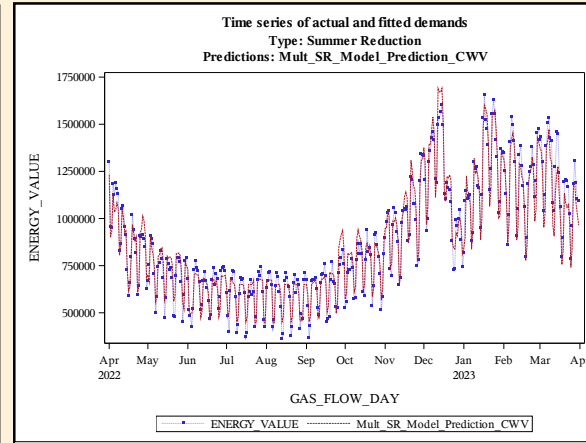
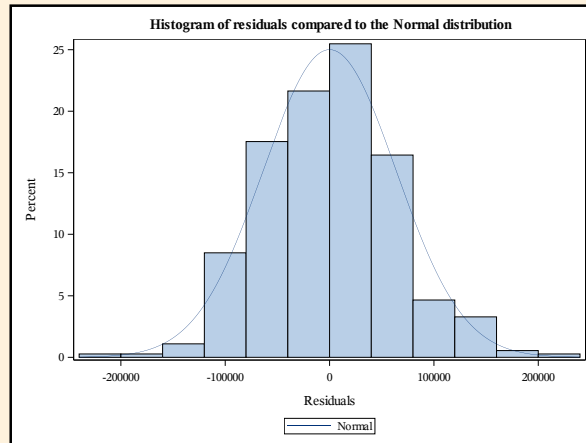
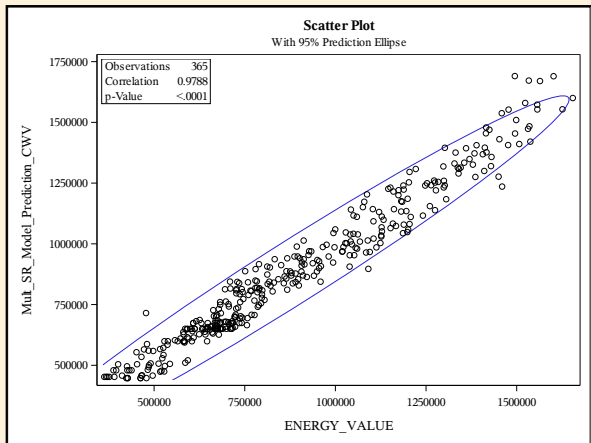
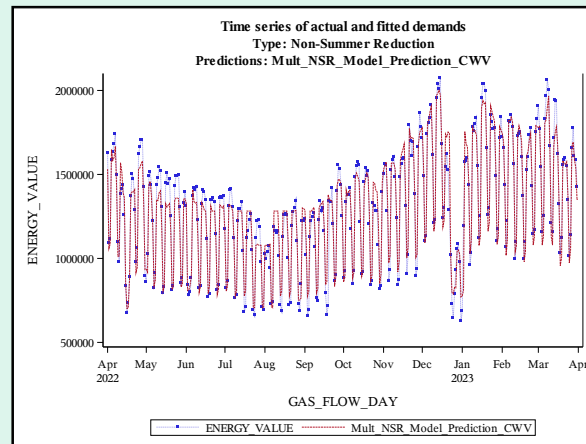
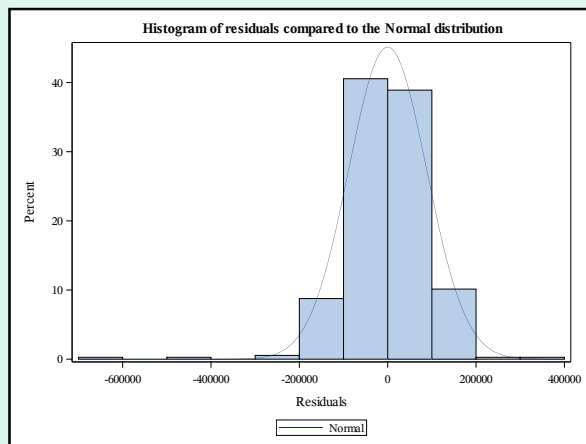
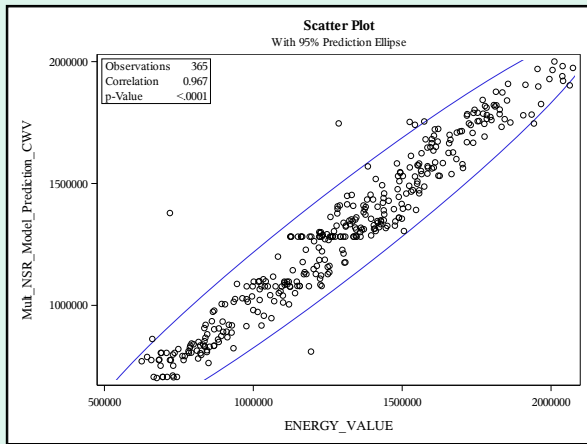
R^2 : 95.1%

ILF: 44.3

Sample Points: 35



Results – Large NDM: 06B Summary



Recommendation – 06B

Option 1 – Individual LDZ for most LDZs except
WN being combined with NW and
WS combined with SW

- + Retains regional Integrity
- + Little change to ILF for EA
- Deterioration in R^2
- Low sample count for EA

Option 2 – As Option 1 except
EA combined with NT

- + Improved R^2 for EA
- Fairly significant change to ILF for EA but
comparable to regional LDZs

Recommendation

Results – Large NDM: 07B and 08B Summary

- Previous 2 years used in average are 2019/20 and 2021/22
- R² values
 - Option 1 some areas are quite a bit worse previously
 - Option 2 R² values are an improvement for most areas
- Sample Sizes were below the minimum for 3 areas, Option 2 increases the sample size for all areas
- ILF values have a wide range of movements
- Option 1 -7.5 to +8.8
- Option 2 -8.0 to +11.7

LDZ	R ²				Sample Size				ILF			
	Avg. prev 2 years	2022/23		2022/23		Avg. prev 2 years	2022/23		Avg. prev 2 years	2022/23		
		Option 1	Option 2	Option 1	Option 2		Option 1	Option 2				
SC	90.8%	↓ 82.4%	↗ 92.8%	● 38	● 236	65.0	↑ 67.9	↓ 64.6				
NO	83.3%	↘ 82.7%	↑ 92.0%	● 33	● 236	68.5	↓ 68.2	↓ 66.1				
NW	84.6%	↗ 87.0%	↑ 92.5%	● 32	● 236	62.0	↓ 56.6	↑ 64.4				
NE	85.3%	↓ 78.5%	↑ 92.8%	● 42	● 236	68.8	↑ 75.1	↓ 65.1				
EM	90.3%	↓ 85.6%	↗ 92.6%	● 60	● 236	65.1	↓ 63.7	↓ 64.7				
WM	93.2%	↓ 89.5%	↘ 92.4%	● 27	● 236	52.4	↑ 61.2	↑ 64.1				
WN	84.0%	↓ 81.0%	↑ 92.8%	● 36	● 236	64.2	↓ 56.7	↑ 64.8				
WS	72.7%	↑ 80.2%	↑ 92.5%	● 28	● 88	66.8	↑ 68.0	↓ 59.0				
EA	81.9%	↑ 89.3%	↑ 93.8%	● 30	● 88	60.3	↓ 54.3	↓ 59.2				
NT	90.3%	↘ 89.9%	↑ 94.1%	● 30	● 88	56.1	↓ 54.1	↑ 59.2				
SE	87.4%	↘ 85.6%	↑ 93.5%	● 30	● 88	57.6	↑ 58.5	↑ 58.4				
SO	87.0%	↘ 86.0%	↑ 93.4%	● 30	● 88	55.5	↑ 56.2	↑ 56.5				
SW	73.4%	↑ 81.1%	↑ 92.6%	● 28	● 88	65.9	↑ 67.0	↓ 57.9				

Results – Large NDM: 07B and 08B Summary

07B and 08B Scenario **Option 1**

Model: No Summer Reduction

EUC: 07B and 08B

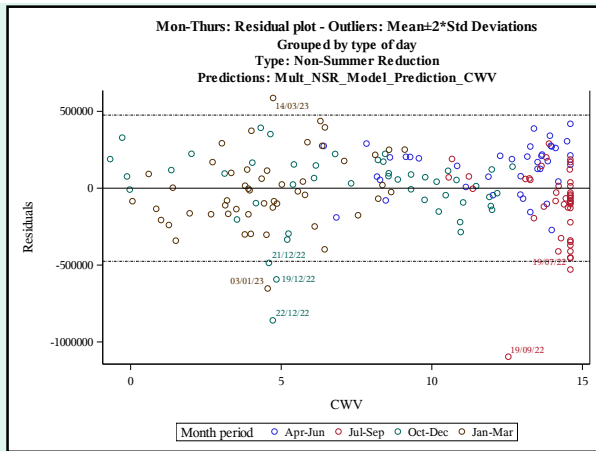
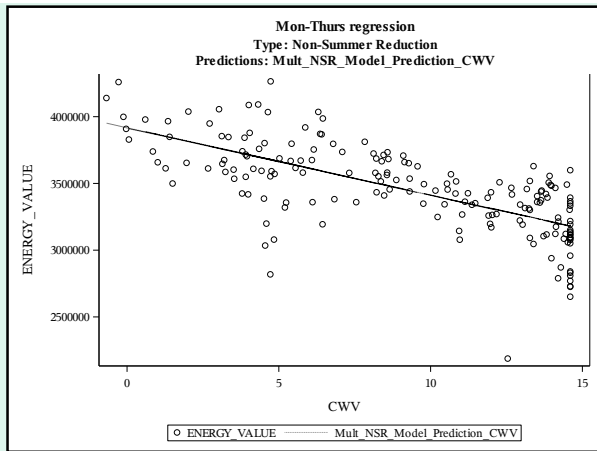
LDZ: NE

Demand: NE

R^2 : 78.5%

ILF: 75.1

Sample Points: 42



07B and 08B Scenario **Option 2**

Model: No Summer Reduction

EUC: 07B and 08B

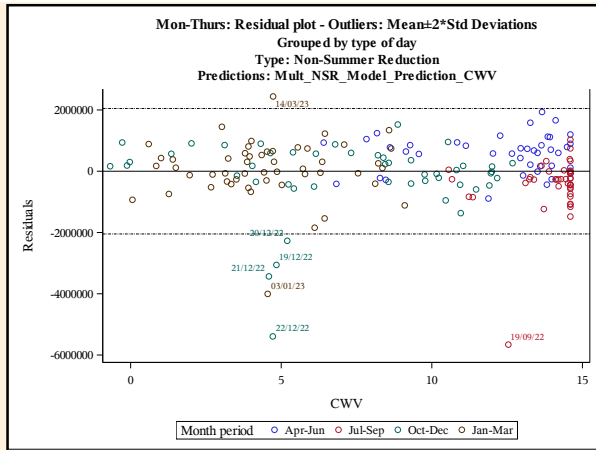
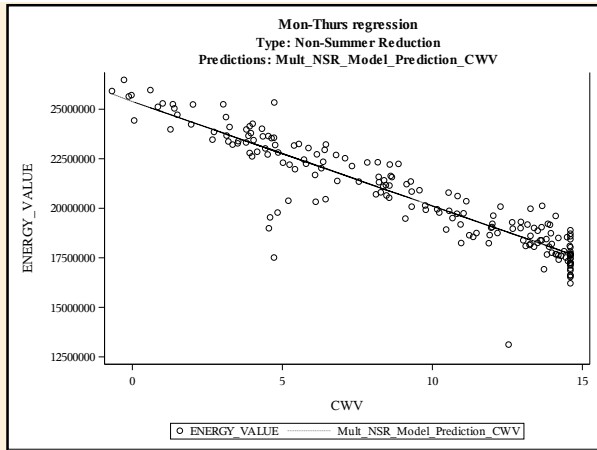
LDZ: NE

Demand: Northern 7 LDZs

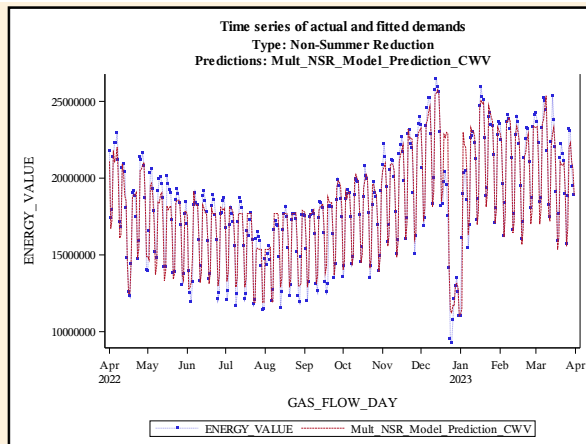
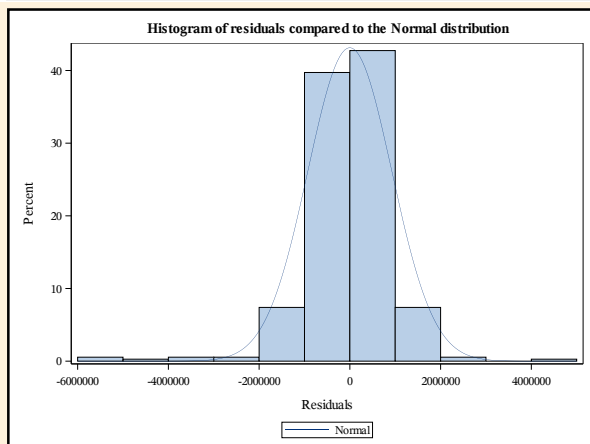
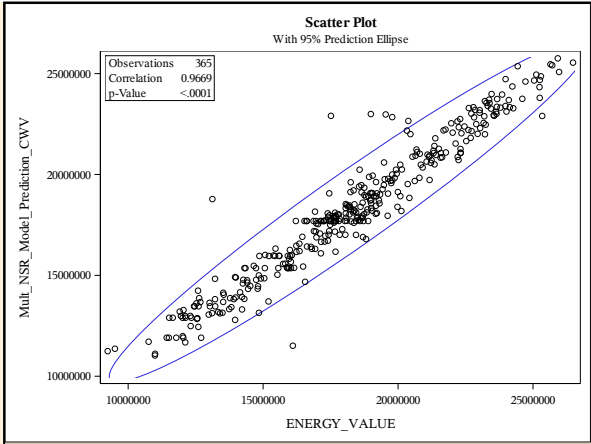
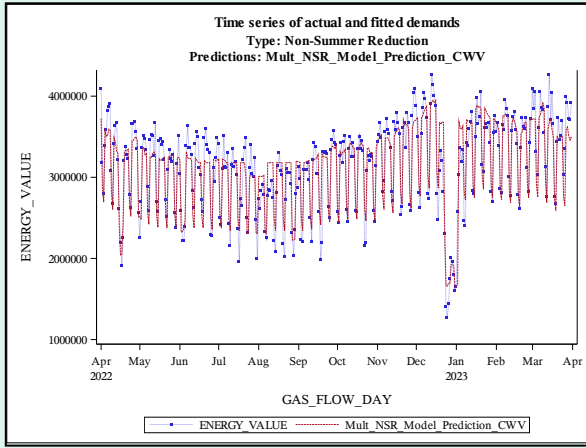
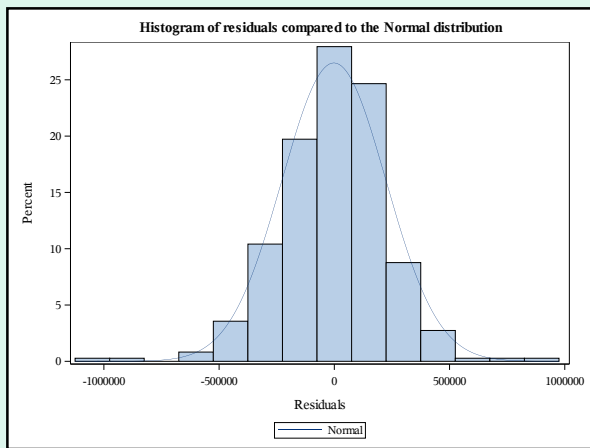
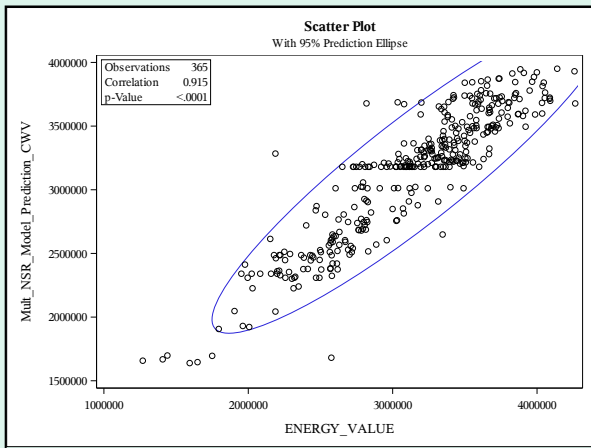
R^2 : 92.8%

ILF: 65.1

Sample Points: 236



Results – Large NDM: 07B and 08B Summary



Results – Large NDM: 07B and 08B Summary

07B and 08B Scenario **Option 1**

Model: Summer Reduction

EUC: 07B

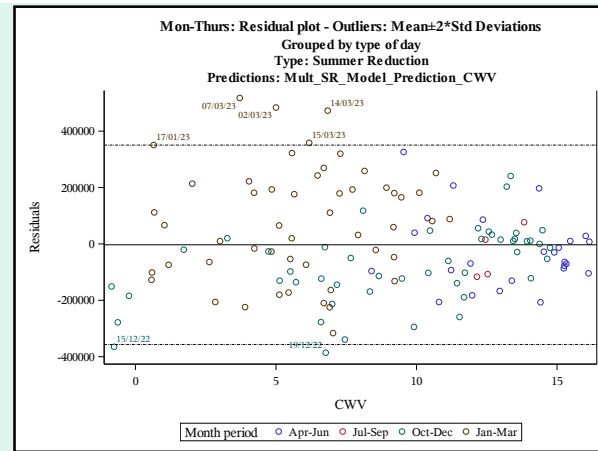
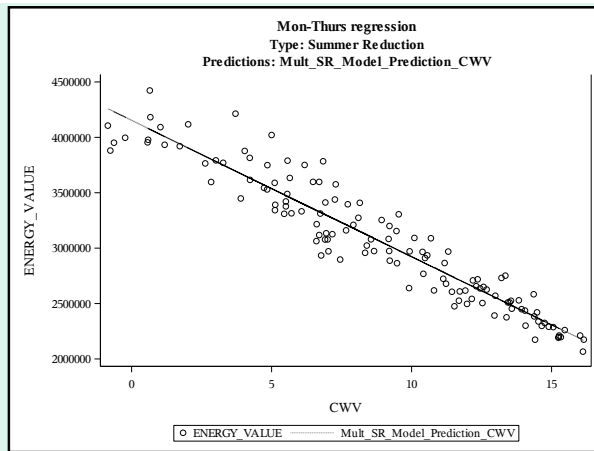
LDZ: NT

Demand: NT and EA

R²: 89.9%

ILF: 54.1

Sample Points: 30



07B and 08B Scenario **Option 2**

Model: No Summer Reduction

EUC: 07B and 08B

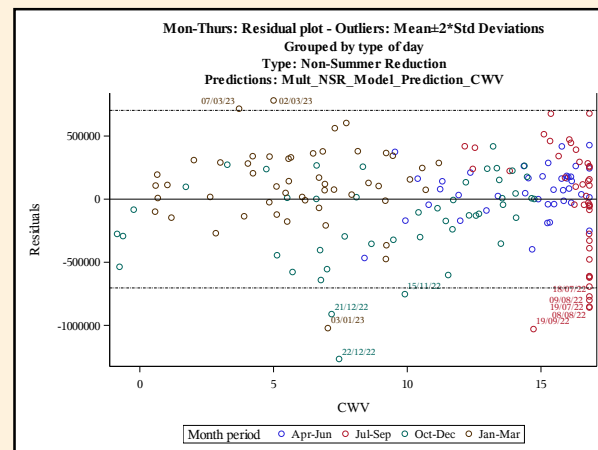
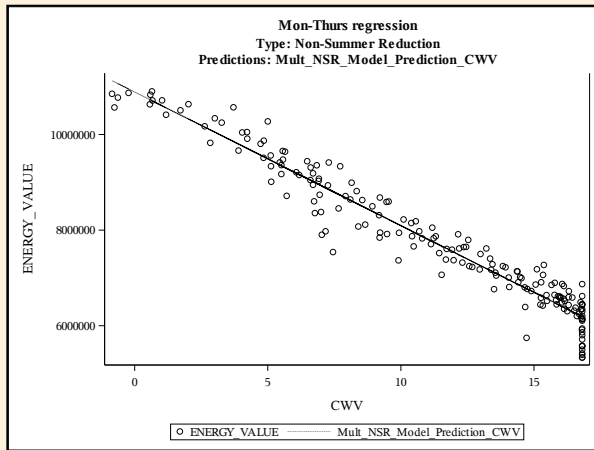
LDZ: NT

Demand: Southern 6 LDZs

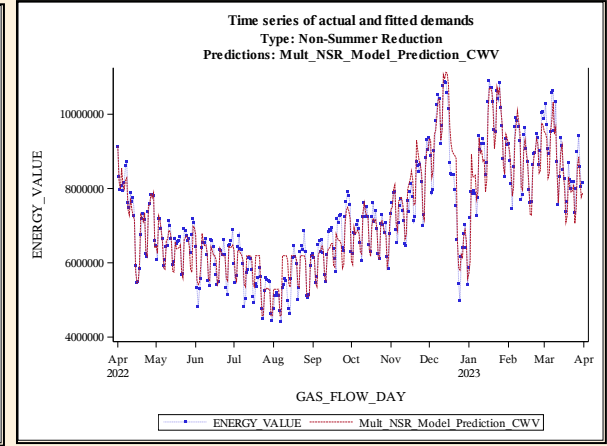
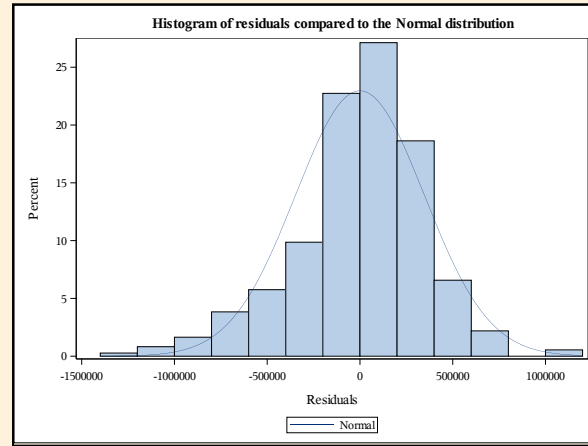
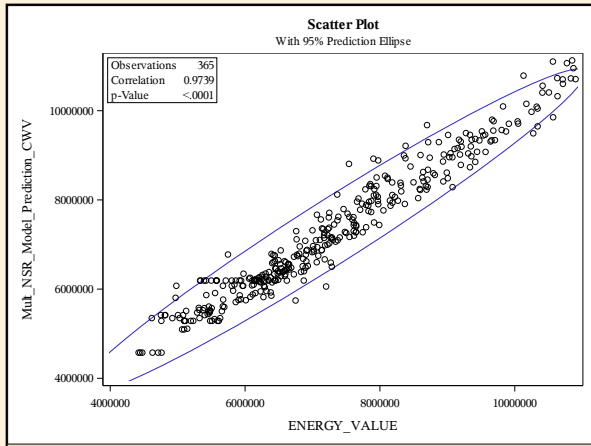
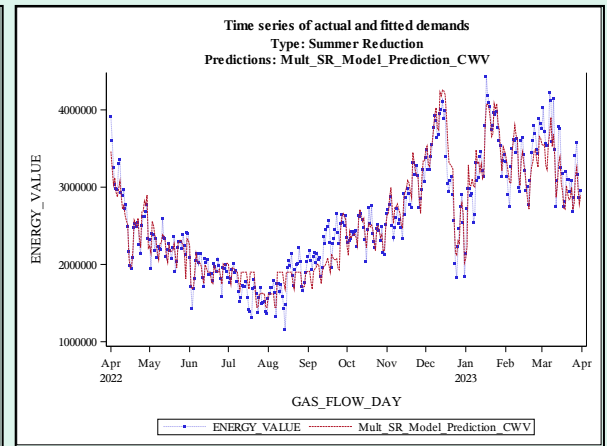
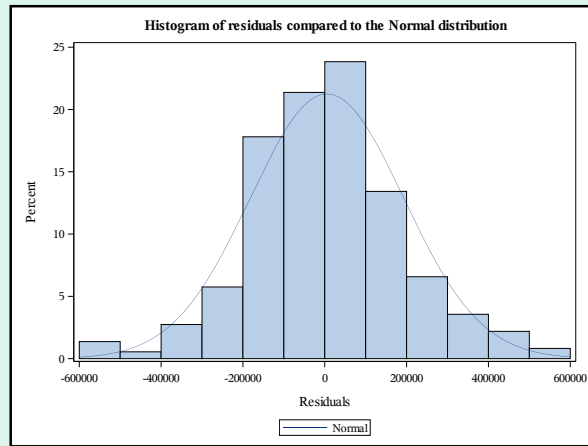
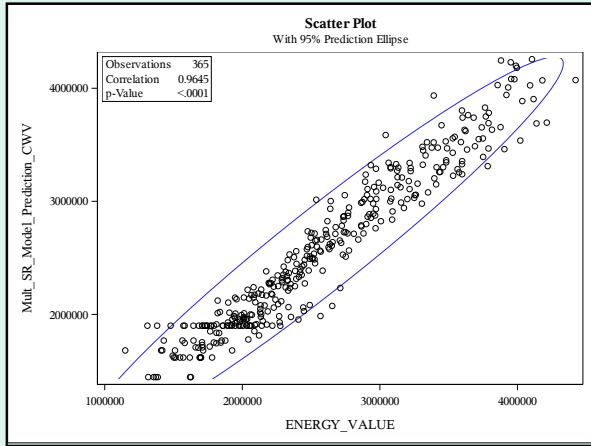
R²: 94.1%

ILF: 59.2

Sample Points: 88



Results – Large NDM: 07B and 08B Summary



Recommendation – 07B and 08B

Option 1 – Individual LDZ for most LDZs except WS combined with SW, EA combined with NT, SE combined with SO and NW combined with WN

- + More Regional Integrity
- Deterioration of R^2 for most LDZs

Option 2 – LDZ Group (North / South Split)

- + Improved R^2 for most areas
- Significant data aggregation

Recommendation

2.0 Gas Demand EUC Modelling Results

RESULTS: LARGE NDM I&C WAR BANDS

Large NDM WAR Bands: Agreed Modelling Runs

EUC Bands: Range	Description	EUCs	2022/23 Proposed Modelling Runs
Band 5: 2,196 to 5,860 MWh pa	All NDM Supply Points	05 W01-04	SC at Individual LDZ, Others in groups of 2 (for 7 LDZs) or 3 (for 5 LDZs) LDZs
Band 6,7 and 8 (combined): 5,860 to 58,600 MWh pa		06W01-04, 07W01-04, 08W01-04	Combined with sample data for 05W01-04 for Modelling purposes: Individual LDZs (for 5 LDZs) or groups of 2 LDZs (for 8 LDZs)
Band 9: >58,600 MWh pa		N/A	N/A - No WAR Bands

Results – Large NDM: 05W01-04 Summary

LDZ	05W01 (0 to 0.358)						05W02 (0.359 to 0.444)						05W03 (0.445 to 0.525)						05W04 (0.526 to 1)					
	R ²		Sample Size		ILF		R ²		Sample Size		ILF		R ²		Sample Size		ILF		R ²		Sample Size		ILF	
SC	↗	89.1%	●	32	↑	76.5	↗	97.1%	●	58	↑	52.1	↘	96.0%	●	58	↑	39.6	↘	92.2%	●	31	↓	27.5
NO	↘	94.3%	●	42	↑	69.0	↓	93.6%	●	47	↓	51.6	↘	96.5%	●	47	↑	41.8	↓	91.5%	●	27	↑	26.7
NW	↓	91.2%	●	44	↑	69.9	↓	91.8%	●	52	↑	51.9	↘	95.4%	●	50	↑	39.4	↘	94.1%	●	33	↓	23.6
NE	↘	94.3%	●	42	↑	68.8	↓	94.1%	●	47	↑	50.1	↘	96.4%	●	47	↑	40.3	↓	92.7%	●	27	↓	24.7
EM	↓	89.1%	●	53	↑	69.4	↘	94.6%	●	52	↑	48.7	↘	96.5%	●	35	↓	38.7	↗	95.9%	●	44	↑	26.1
WM	↓	89.2%	●	53	↑	68.9	↘	94.9%	●	52	↑	47.9	↘	96.2%	●	35	↑	38.2	↗	97.3%	●	44	↑	25.9
WN	↓	91.2%	●	46	↑	70.8	↓	92.1%	●	52	↑	52.6	↘	96.0%	●	58	↑	40.2	↘	94.8%	●	35	↓	24.4
WS	↘	89.7%	●	31	↓	73.2	↘	92.3%	●	54	↑	53.3	↘	95.2%	●	41	↑	39.0	↗	97.9%	●	41	↑	28.1
EA	↑	88.3%	●	29	↑	80.7	↓	89.3%	●	87	↑	58.2	↘	96.6%	●	111	↑	42.0	↘	97.5%	●	51	↑	28.5
NT	↑	88.3%	●	29	↑	80.5	↓	89.9%	●	87	↑	58.1	↘	96.9%	●	111	↑	41.9	↘	97.5%	●	51	↑	28.4
SE	↑	92.4%	●	28	↑	78.8	↓	88.5%	●	62	↑	57.0	↘	94.6%	●	64	↑	40.6	↘	96.9%	●	37	↑	29.3
SO	↗	92.5%	●	28	↑	78.4	↓	86.9%	●	62	↑	55.7	↓	93.3%	●	64	↑	39.4	↘	96.4%	●	37	↑	28.4
SW	↘	89.8%	●	31	↓	72.7	↘	92.2%	●	54	↑	52.8	↘	94.9%	●	41	↑	38.3	↘	97.5%	●	41	↑	27.6

Results – Large NDM: 05W01-04 Summary

- Previous 2 years used in average are 2019/20 and 2021/22
 - These values are not shown due to lack of space but drive the movement arrows
- Many R^2 values are similar to the previous 2 years average particularly for W02-04
- W01 has seen some fairly significant deterioration in R^2 , however we expect WAR band 1 to have the least seasonality, and therefore lower R^2 values
- Charts for WS:W01 and WS:W04 are shown on the following slides
- Sample Sizes were above the minimum for most areas and only slightly below for a few in W01 and W04
- ILF values have changed a little, more so for W01
- There is clear separation in the ILF values between the bands
- Model results are adequate with no alternatives required

Results – Large NDM: 05W01-04 Summary

05W01 Scenario

Model: No Summer Reduction

EUC: 05W01

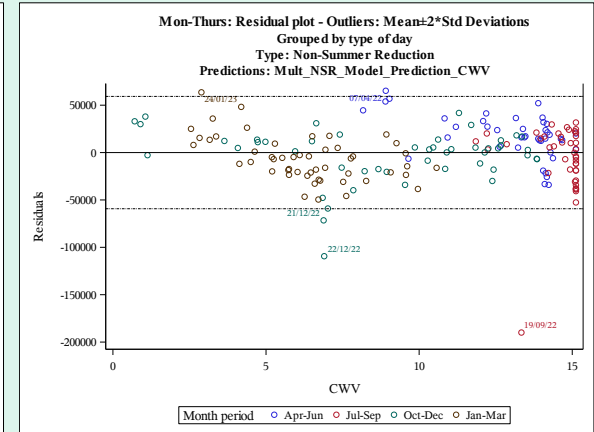
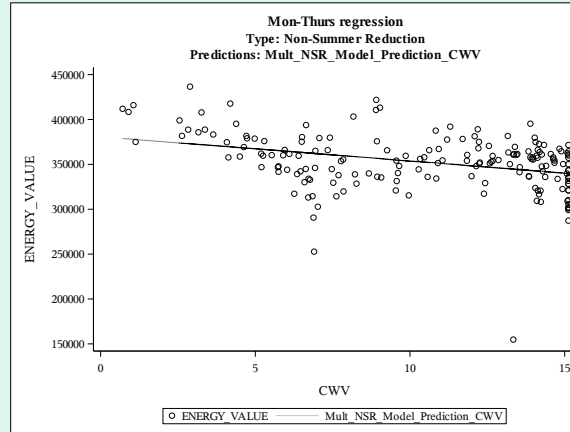
LDZ: WS

Demand: WS, SW, SO

R²: 89.7%

ILF: 73.2

Sample Points: 31



05W04 Scenario

Model: Summer Reduction

EUC: 05W04

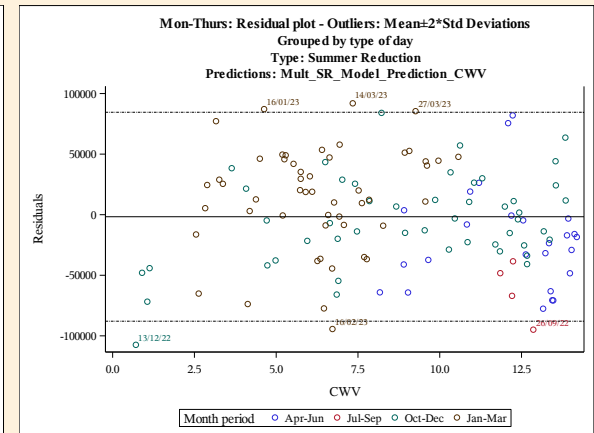
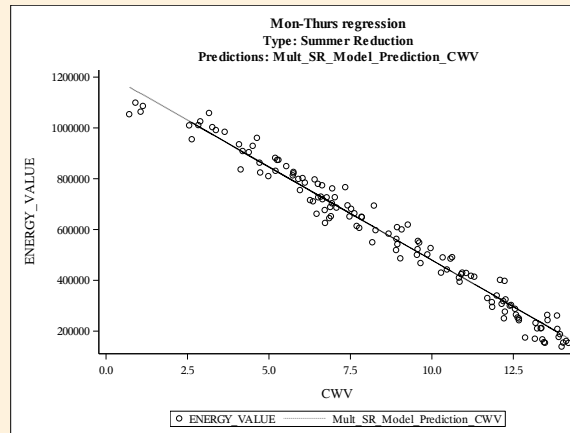
LDZ: WS

Demand: WS, SW, SO

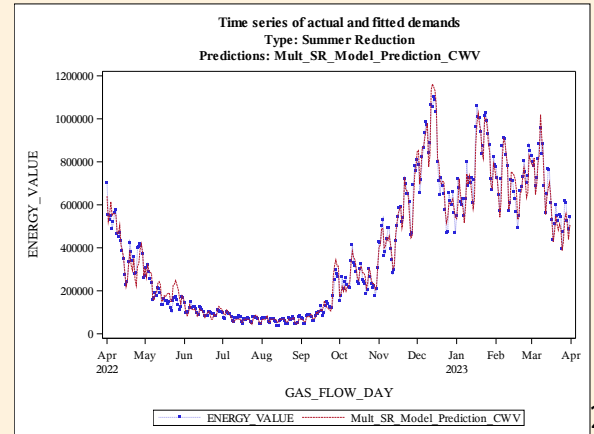
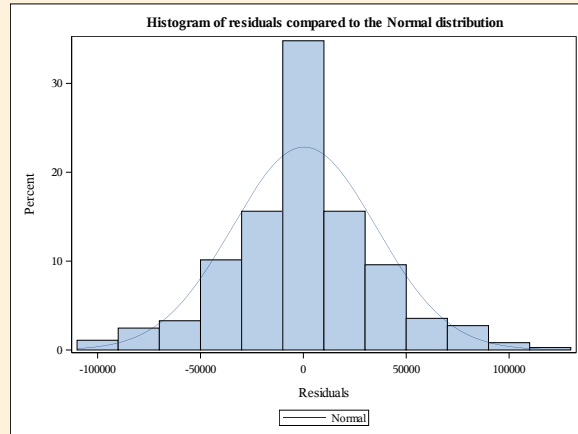
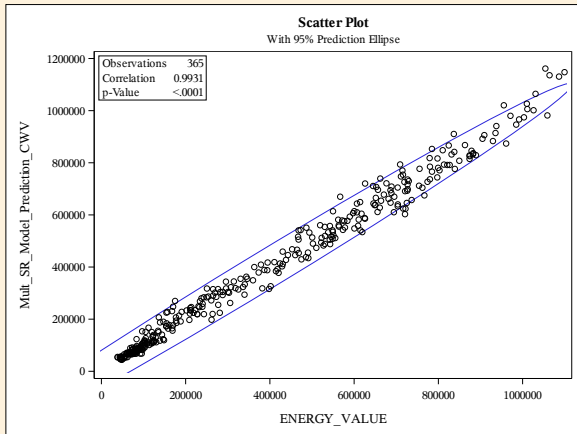
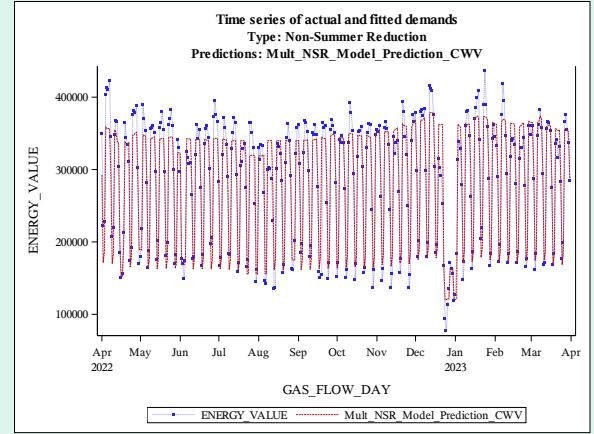
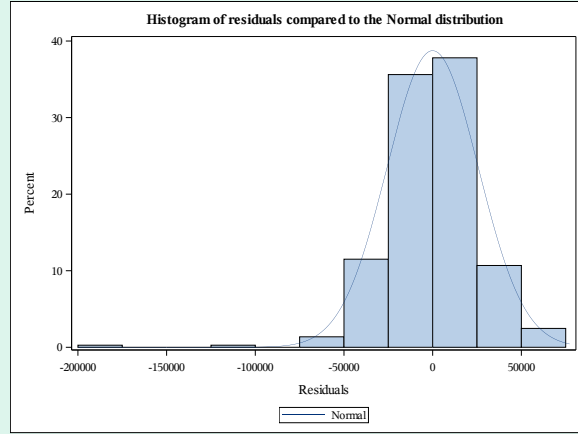
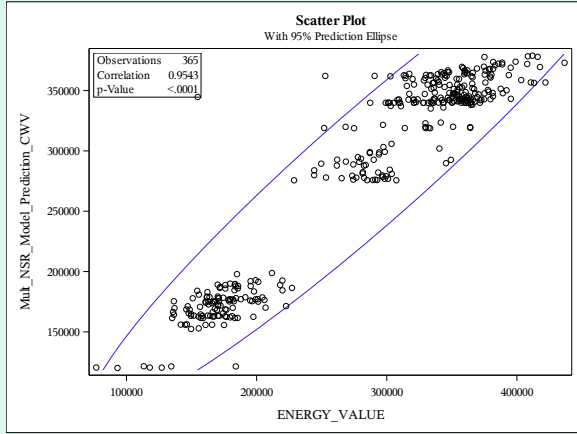
R²: 97.9%

ILF: 28.1

Sample Points: 41



Results – Large NDM: 05W01-04 Summary



Results – Large NDM: 06-08 W01-04 Summary

LDZ	06-08 W01 (0 to 0.328)					06-08 W02 (0.329 to 0.409)					06-08 W03 (0.410 to 0.506)					06-08 W04 (0.507 to 1)								
		R ²	Sample Size	ILF		R ²	Sample Size	ILF		R ²	Sample Size	ILF		R ²	Sample Size	ILF		R ²	Sample Size	ILF				
SC	↓	80.9%	●	50	↑	84.3	↓	88.0%	●	76	↑	63.7	↘	95.8%	●	113	↓	45.0	↘	94.1%	●	45	↓	27.9
NO	↓	77.2%	●	41	↑	85.5	↓	88.0%	●	34	↓	60.7	↗	97.7%	●	42	↓	45.5	↘	95.6%	●	28	↓	29.6
NW	↓	82.2%	●	36	↑	86.1	↓	85.1%	●	65	↑	66.0	↓	89.1%	●	45	↓	41.1	↘	94.6%	●	35	↓	27.8
NE	↓	80.8%	●	99	↑	87.3	↓	92.5%	●	93	↓	59.7	↗	97.4%	●	82	↑	44.2	↗	96.5%	●	51	↓	28.7
EM	↓	70.9%	●	61	↑	84.0	↓	89.4%	●	65	↓	57.8	↓	86.6%	●	28	↓	41.6	↘	95.1%	●	35	↑	31.2
WM	↓	83.7%	●	36	↑	85.9	↓	88.8%	●	48	↑	63.2	↘	94.7%	●	41	↓	39.4	↗	95.3%	●	33	↓	27.9
WN	↓	81.5%	●	40	↑	87.4	↓	80.1%	●	70	↑	65.5	↘	92.6%	●	52	↓	42.2	↘	95.2%	●	39	↓	28.4
WS	↓	50.8%	●	27	↑	92.5	↓	92.5%	●	64	↓	64.3	↓	90.1%	●	37	↓	41.7	↗	97.0%	●	35	↓	28.8
EA	↓	49.4%	●	27	↑	92.3	↓	87.5%	●	61	↓	65.1	↓	92.0%	●	102	↑	46.6	↓	93.1%	●	64	↓	26.8
NT	↓	49.4%	●	27	↑	92.2	↓	87.9%	●	61	↓	65.1	↓	92.7%	●	102	↑	46.4	↓	93.8%	●	64	↓	26.9
SE	↓	71.3%	●	36	↓	68.5	↓	89.2%	●	81	↑	66.0	↓	94.2%	●	105	↓	43.7	↘	94.9%	●	66	↑	30.4
SO	↓	71.3%	●	36	↓	66.5	↓	87.2%	●	81	↑	66.0	↓	93.0%	●	105	↓	42.5	↓	93.3%	●	66	↑	29.5
SW	↓	50.4%	●	27	↑	92.2	↓	92.9%	●	64	↓	63.4	↓	88.6%	●	37	↓	41.4	↘	95.8%	●	35	↓	28.4

Results – Large NDM: 06-08 W01-04 Summary

- Previous 2 years used in average are 2019/20 and 2021/22
 - These values are not shown due to lack of space but drive the movement arrows
- Many R^2 values are similar to the previous 2 years average particularly for W02-04
- W01 has seen some fairly significant deterioration in R^2 , however we expect WAR band 1 to have the least seasonality, and therefore lower R^2 values
- Charts for W01 and W04 for SW in are show on the following slides
 - The model has struggled to for W01 due to the unusual consumption pattern. This has resulted in a fairly low R^2 of 50.4%
- Sample Sizes were above the minimum for most areas and slightly below for a few LDZs
- ILF values have changed a little, more so for W01. There is clear separation in the ILF values between the bands
- Model results are adequate with no alternatives required

Results – Large NDM: 06-08 W01-04 Summary

06-08 W01 Scenario

Model: No Summer Reduction

EUC: 06-08 W01

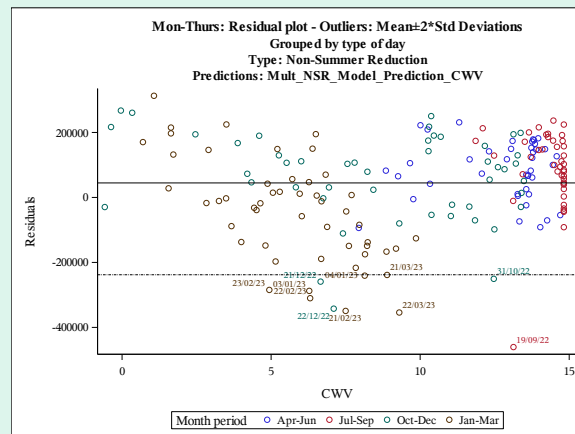
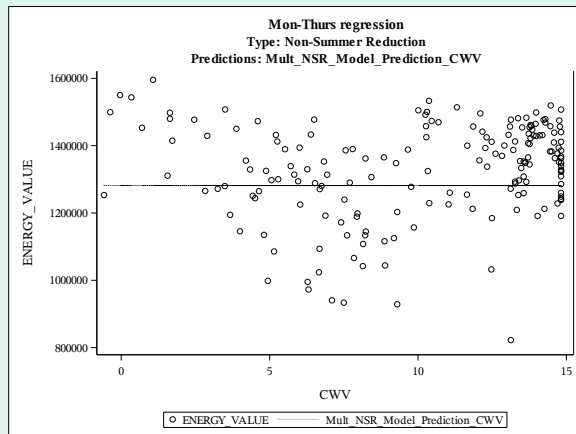
LDZ: SW

Demand: WS, SW

R²: 50.4%

ILF: 92.2

Sample Points: 27



06-08 W04 Scenario

Model: Summer Reduction

EUC: 06-08 W04

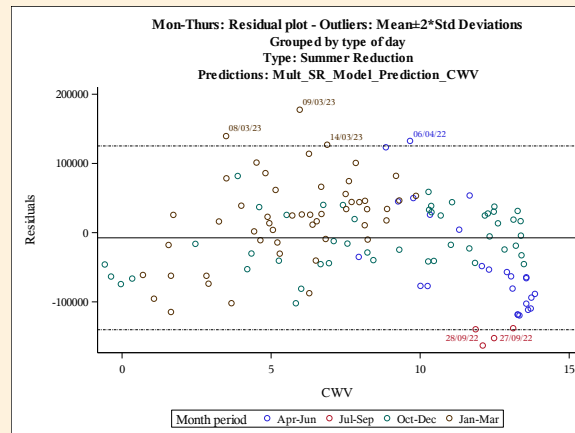
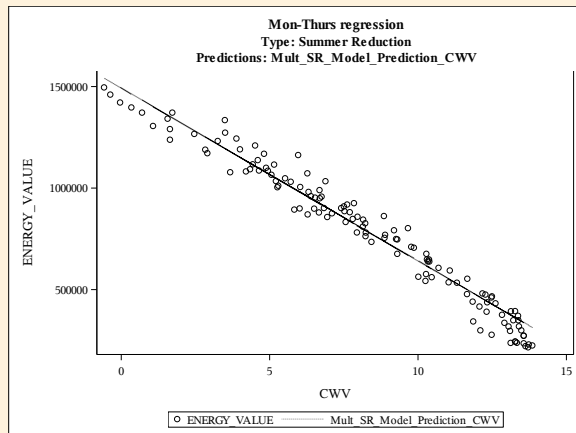
LDZ: SW

Demand: WS, SW

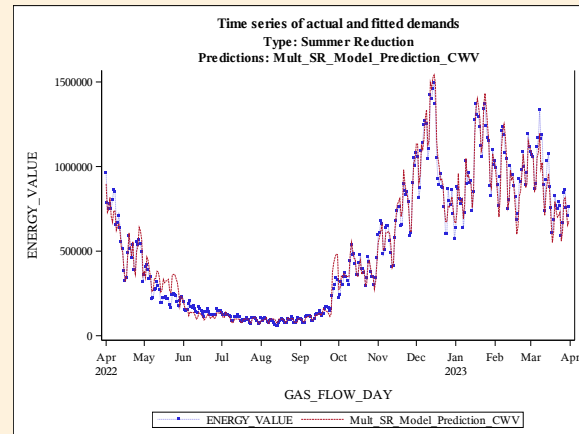
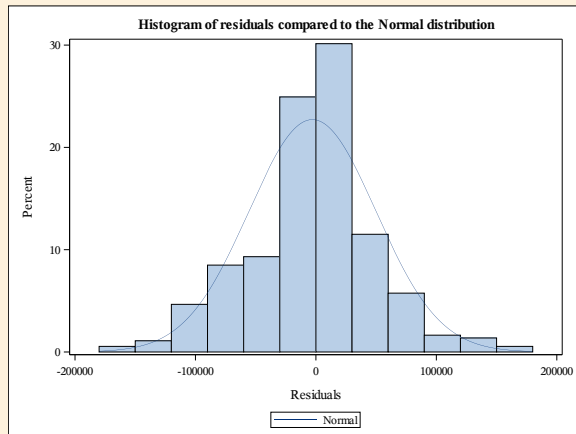
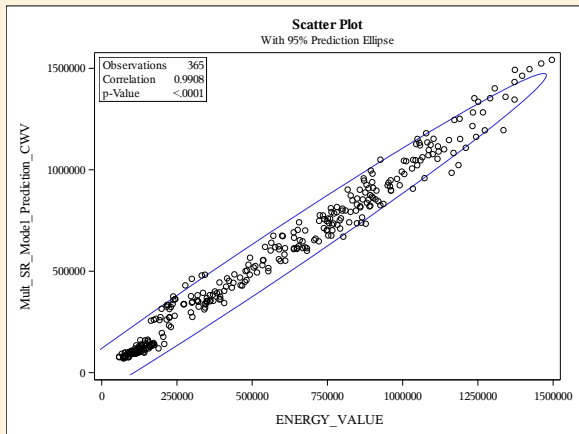
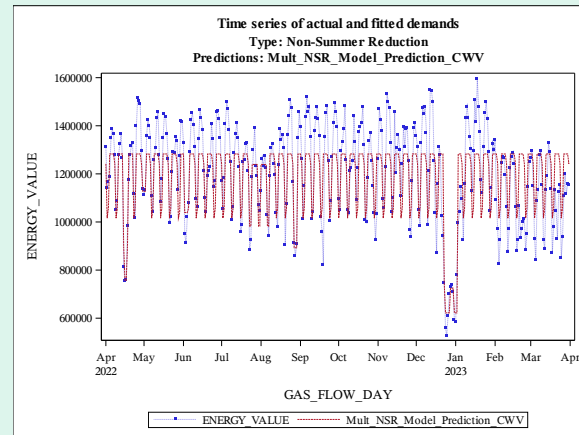
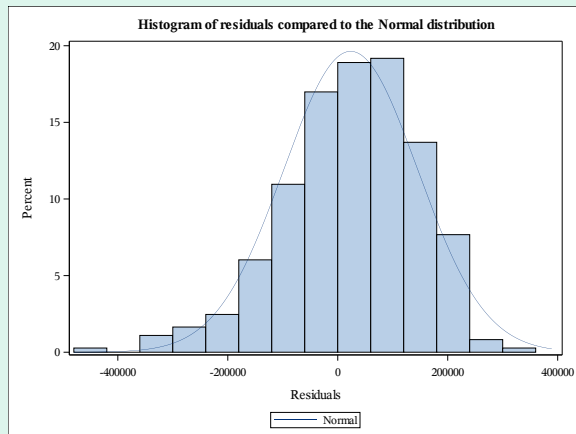
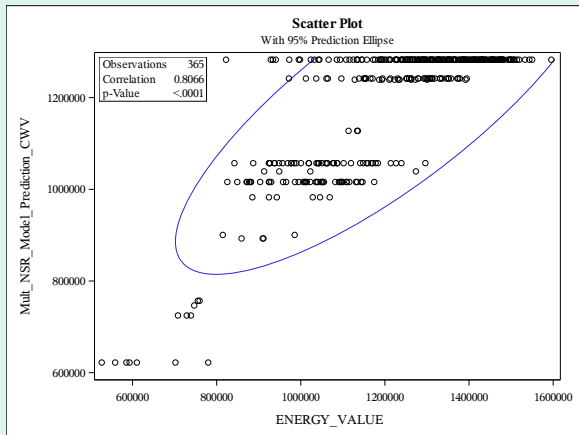
R²: 95.8%

ILF: 28.4

Sample Points: 35



Results – Large NDM: 06-08 W01-04 Summary



Conclusions

- Modelling results for Consumption Bands are fairly good, with no significant deterioration in R^2
- Results for most WAR Bands are good with the exception of 06-08 W01
- Sample data for Large NDM continues to be low
- ILFs are in line with previous years
- All models have produced good or adequate results that can be carried forward into model smoothing

Next Steps

Gas Demand Profile Approval Timeline



Model Smoothing
and publication of
draft Gas Demand
Profiles

25th May to 9th June

DESC review of
draft Gas Demand
Profiles

12th to 23rd June

Seek DESC approval
of draft Gas Demand
Profiles

5th July

Industry review of
Gas Demand
Profiles

5th to 19th July