



Change Management Committee

May 2023



SECTION 2: DSC CHANGE BUDGET & HORIZON PLANNING

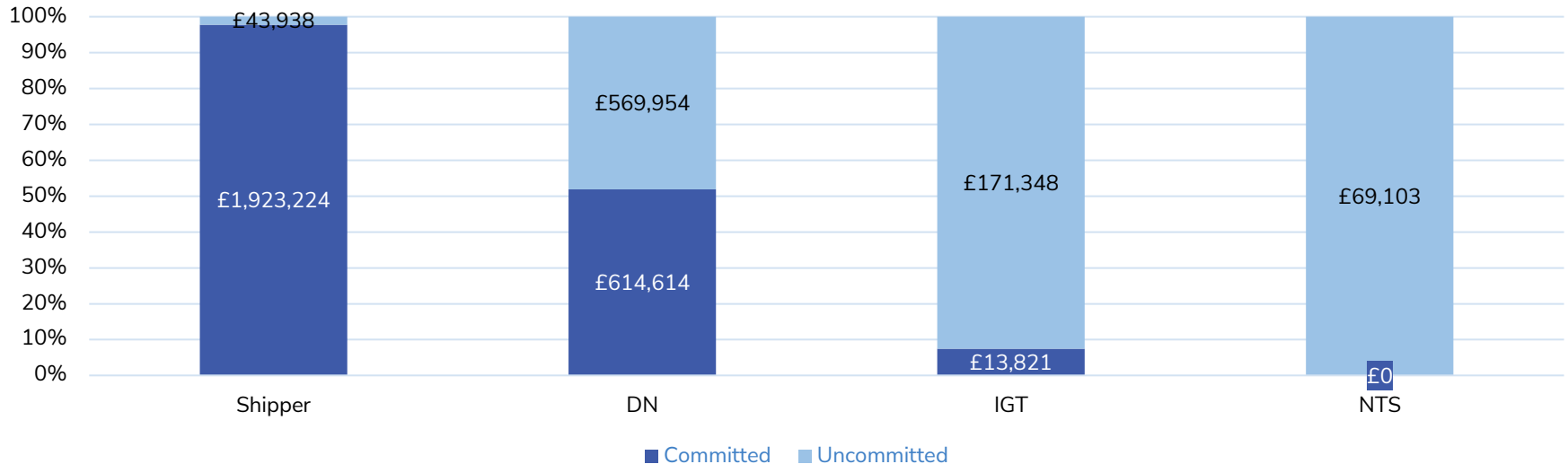


General Change Budget BP22 / BP23

Forecasted Year End Spend (BP22)

- The graph below illustrates the current forecast for financial year-end utilisation of the General Change investment budget (BP22) – this is subject to change should ChMC approve further change delivery
- Total committed spend – no change from last month
- Nothing to add for BP23
- Link to ChMC Change Budget [spreadsheet](#)

Committed to date per constituency





Change Pipeline

Change Delivery Plan

January 23 – April 24

Jan-23

Apr-23

Aug-23

Dec-23

Apr-24

February 23 - Major Release (XRN5533)
XRN4900, XRN4978, XRN4990, XRN4989,
XRN4992b, XRN5298

March 23 - AdHoc Release (XRN5575)
XRN5379, XRN5143

June 23 - Major Release (XRN5562)
XRN5091

XRN5567

XRN5595

XRN5535A

November 23 – Major Release
XRN5186, XRN5482

XRN5555

XRN4713

XRN5454

November 23 – CMS Release
XRN5604, XRN5605

XRN5606

XRN5547

February 24 – Major Release
XRN5607, XRN5573B

Delivery Key

 = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place

 = Indicative Implementation Date – Changes are scoped for delivery – Funding and/or Implementation Date not yet approved by ChMC

 = Delivered on Target Implementation Date

Change Pipeline - Delivery Plan - January 2023 – May 2023

| XRN | Change Title | Proposer | Benefit / Impact | Funding | HLSO Max Cost | Target Implementation Date | Release Type | Delivered / Firm / Indicative |
|------------------------|---|-------------|----------------------|-----------------------|---------------|--------------------------------------|--------------|-------------------------------|
| 5555 | Amend existing Large Load Site Reporting | SGN | DN | DN | N/A | 31 st January 2023 | Adhoc | Delivered |
| 4900 | Biomethane/Propane Reduction | SGN | Shipper DN | DN Decarb | N/A | 25 th February 23 | Major | Delivered |
| 4978 | Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M) | British Gas | Shipper | Shipper | £90.6k | 25 th February 23 | Major | Delivered |
| 4990 | Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 – MOD 0664 | SSE | Shipper | Shipper | £232k | 25 th February 23 | Major | Delivered |
| 4989 | Residual AMT activities | CDSP | Shipper | Shipper | N/A | 25 th February 23 | Major | Delivered |
| 4992 | XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process | Total | Shipper DN | Shipper DNO | £108.7k | 25 th February 23 | Major | Delivered |
| 5298 | H100 Fife Project – Hydrogen Network Trial | SGN | Shipper DN | DN Decarb | N/A | 25 th February 23 | Major | Delivered |
| 5595 | Changes to the REC Switching Operator Outage Notification Lead Time (R0055) | Xoserve | Shipper | N/A | N/A | 25 th Feb 23 | Major | Delivered |
| 5535 A | Processing of CSS Switch Requests Received in 'Time Period 5' | Xoserve | ALL DSC Customers | Shipper | £44k | 10 th March 23 | Adhoc | Delivered |
| 5379 | Class 1 Read Service Procurement Exercise - MOD0710 (DM Sampling) | Xoserve | Shipper DN | Shipper | £150k | 1 st April 2023 | AdHoc | Delivered |
| 5143 | Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP | Cadent | DN | WWU, Cadent, NGN only | £75k | 1 st April 2023 | AdHoc | Delivered |
| 5606 | Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0813) | NGT | NGT Shipper Supplier | NGT | N/A | Immediately Following Ofgem Decision | Adhoc | Indicative |
| 5602 | Releasing of unused capacity under a specific set of circumstances (Modification 0818) | NGN | Shipper DN | DN | N/A | Withdrawn – Ofgem Rejected | Adhoc | Withdrawn |
| 4713 | Actual read following estimated transfer read calculating AQ of 1 | Npower | Shipper | Shipper | £7k | May 2023 | Adhoc | Indicative |

Change Delivery Plan - June 2023 – February 2024

| XRN | Change Title | Proposer | Benefit / Impact | Funding | HLSO Max Cost | Target Implementation Date | Release Type | Firm / Indicative |
|------------------------|---|----------------|-------------------|-------------|---------------|--|--------------|-------------------|
| 5091 | Deferral of creation of Class change reads at transfer of ownership | EDF | Shipper | Shipper | £200k | 24 th June 23 | Major | Firm |
| 5454 | SoLR Reporting Suite | EDF | Shipper | Shipper | N/A | July 23 | Minor | Indicative |
| 5547 | Updating the Comprehensive Invoice Master List and INV template | Eon | Shipper DN | Shipper | N/A | July 23 | Minor | Indicative |
| 5482 | Replacement of reads associated to a meter asset technical details change or update (RGMA) | Scottish Power | Shipper | Shipper DN | £300k | November 23 | Major | Indicative |
| 5186 | *MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs | NGN | Shipper DN | Shipper DN | £200k | November 23 | Major | Indicative |
| 5604 | Shipper Agreed Read (SAR) exceptions process (Modification 0811S) | SEFE | Shipper | Shipper | £150k | November 23 | CMS Rebuild | Indicative |
| 5605 | Amendments to the must read process (IGT159V) | Centrica | Shipper IGT | Shipper IGT | Tbc | November 23 | CMS Rebuild | Indicative |
| 5567 | Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067) | Xoserve | All DSC Customers | Shipper | £93k | Awaiting REC Decision – expected December 23 | Adhoc | Indicative |
| 5607 | Update to the AQ correction processes (Modification 0816S) | EON Next | Shipper DN IGT | Shipper | Tbc | February 24 | Major | Indicative |
| 5573 B | Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS) | Xoserve | Shipper DN IGT | Tbc | Tbc | February 24 | Major | Indicative |

Change Backlog Details

| XRN | Change Title | Proposer | Benefit / Impact | Funding | HLSO Max Cost | Target Implementation Date | Release Type | Firm / Indicative |
|----------------------|--|----------|-------------------|-------------|---------------|----------------------------|--------------|-------------------|
| 5316 | Rejecting Pre LIS Replacement Reads | Xoserve | Shipper | N/A | N/A | Tbc | Tbc | N/A |
| 5531 | Hydrogen Village Trial | SGN | All DSC Customers | DN Decarb | Tbc | Tbc | Tbc | N/A |
| 5546 | Resolution of Address Interactions between DCC and CDSP | Xoserve | DN IGT Shipper | Shipper | Tbc | Tbc | Tbc | N/A |
| 5569 | Contact Data Provision for IGT Customers | BUUK | IGT | IGT | Tbc | Tbc | Tbc | N/A |
| 5585 | Flow Weighted Average Calorific Value - Phase 2 Service Improvements | Cadent | DN | DN | Tbc | Tbc | Tbc | N/A |
| 5614 | Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations | BUUK | Shipper IGT | Shipper IGT | Tbc | Tbc | Tbc | N/A |
| 5615 | Establishing/Amending a Gas Vacant Site Process (Modification 0819) | Centrica | Shipper DN IGT | Shipper DN | Tbc | Tbc | Tbc | Tbc |
| 5616 | CSEP Annual Quantity Capacity Management | WWU | DN IGT Shipper | DN IGT | Tbc | Tbc | Tbc | N/A |

Change Backlog – On Hold Details

| XRN | Change Title | Proposer | Benefit / Impact | Funding | HLSO Max Cost | Target Implementation Date | Release Type | Firm / Indicative |
|-----------------------------|---|----------|-------------------|-------------------|---------------|----------------------------|--------------|-------------------|
| <u>4914</u> | *Mod0651 – Retrospective Data Update Provisions* | Cadent | Shipper DN | Tbc | £1.8m – £2.4m | Tbc | Major | N/A |
| <u>5144</u> | Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions | Xoserve | Shipper DN IGT | Tbc | Tbc | Tbc | Tbc | N/A |
| <u>5187</u> | MOD0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs | Gazprom | Shipper DN | Shipper DN | Tbc | Tbc | Tbc | N/A |
| <u>5345</u> | Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer | CDSP | Xoserve | Shipper | Tbc | Tbc | Tbc | N/A |
| <u>5453</u> | GSOS 2, 3 & 13 Payment Automation | SGN | Shipper DN | DN | Tbc | Tbc | Tbc | N/A |
| <u>5471</u> | DSC Core Customer Access to Data | CDSP | Shipper DN IGT | IGT Shipper DN | Tbc | Tbc | Tbc | N/A |
| <u>5473</u> | Meter Asset Details Proactive Management Service | CDSP | Shipper | Shipper | Tbc | Tbc | Tbc | N/A |

*Mod0651 : 27.04.23 - Change Status remains on hold and will be reviewed on a monthly basis with ChMC – in line with request from UNCC

DSC Change Pack Consultation Plan

(2 month view)
June-23

May-23

July-23

XRN5531 – Hydrogen Village Trial

XRN5454 – Supplier of Last Resort (SoLR) Reporting Suite

XRN5605 - Amendments to the must read process (IGT159V)

XRN5607 – Mod0816 – Updates to the AQ Correction Process

XRN5556.E – CMS Rebuild Version 1.4 – ADD/UNC Contacts

XRN5556.F – CMS Rebuild Version 1.5 – RFA/CDQ Contacts

Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack

Document Classification: Public



REC Change

10th May 2023

Introduction

The following 7 slides have been included in this months ChMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:

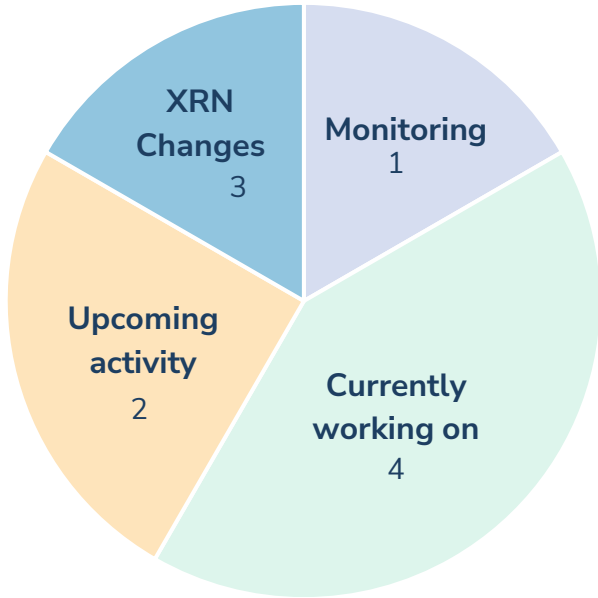
- In progress – we are currently progressing through the Change journey
- Under Prioritisation Review by REC Code Managers – due to CM workload/prioritisation
- Expected incoming Impact Assessments

Note: We are currently undertaking a review of all REC Change and have began removing Changes which we have confirmed have no impact to Gas services. In the coming months, we will continue to monitor the Changes listed and add/remove from this pack as required.

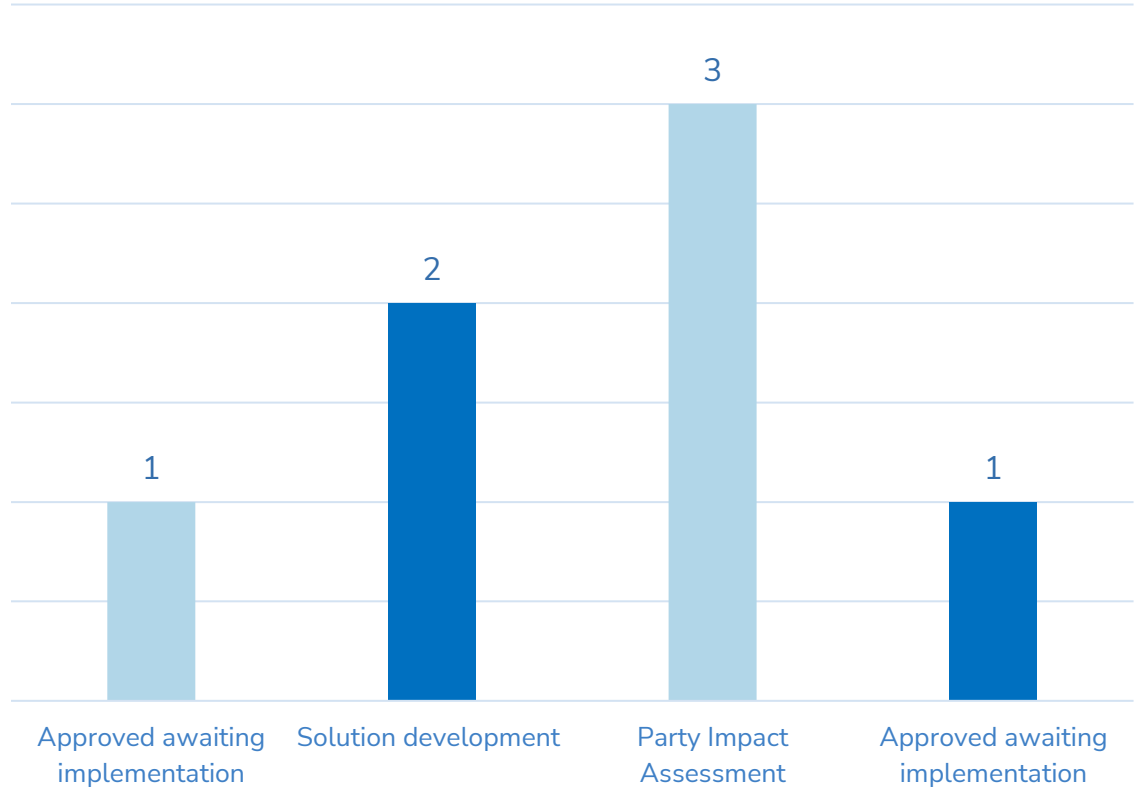
Further information on the Changes can be found on the [REC Portal](#)

Overview of In Progress REC Changes (high level)

All Change




In Progress Change



REC Change Pipeline – In progress

| Title | Description | XRN / UNC Mod | Proposer | Impact/ Funding | Status | Next Action date | Release Type | REC Priority | Attachments |
|-----------------------|--|---------------|-------------------------------------|-----------------|-------------------------|-----------------------------------|--------------|--------------|-------------|
| R0063 | Addition of key information to all Service Now tickets | N/A | St Clements Ltd (on behalf of DNOs) | - | Party Impact assessment | 10/07/2023 – Party IA period ends | TBC | Medium | N/A |

This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.


| | | | | | | | | | |
|-----------------------|---|---|-----------------|------|-------------------------|------------------------------------|--|------|---|
| R0067 | Introduction of CSS refresh functionality | XRN 5567 / UNC Mod expected | Capgemini (RTS) | GRDS | Party Impact Assessment | Ongoing discussions around design. | Legal text – TBC Technical Change - TBC | High |  Microsoft Word Document |
|-----------------------|---|---|-----------------|------|-------------------------|------------------------------------|--|------|---|

This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully.
The change of design by the DCC requires new IAs to be conducted by the GRDA - and in all probability will amend the approved funding which has already been provided by ChMC for XRN5567.

Key:

| | | | | | |
|--|----------------------|--|----------|--|------------|
|  | Currently working on |  | Upcoming |  | Monitoring |
|--|----------------------|--|----------|--|------------|

Please note that we have provided our view of the Change summary and impacts however we recommend that DSC Customers monitor the REC Portal to form their own opinion regarding the impact to their organisation

| Title | Description | XRN / UNC Mod | Proposer | Impact/ Funding | Status | Next Action date | Release Type | REC Priority | Attachments |
|-----------------------|---|---------------|----------|-----------------|------------------------------------|--|--|--------------|---|
| R0074 | Release of Community View Data Items to MEMs in GES | N/A | Xoserve | GES | Approved – awaiting implementation | 27/03/2023 – Change moved to in delivery | Changes to the DAM – Feb 23 Functional Change – w/c 29/05 | High |  Microsoft Word Document |

This Change was raised to enable MEMs to ‘Community View’ access to a limited set of data in the GES, for sites where they are not the appointed MEM. As the GES Provider we are heavily involved in the planning and delivery of this Change.

| | | | | | | | | | |
|-----------------------|--|--------------------------------------|---------|----------|-------------------------|--|--------------------|--------|--|
| R0088 | Make Shipper NExA values available on the GES portal | XRN 5186 MOD 0701 | Xoserve | XRN 5186 | Party Impact Assessment | 05/05/2023 – Party Impact Assessments triggered (Xoserve IA provided on 24/04) | Major, November 23 | Medium | |
|-----------------------|--|--------------------------------------|---------|----------|-------------------------|--|--------------------|--------|--|

XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs makes additional information available to GES Users which require reflection in the REC. Although all of the technical change has already been developed.

Key:

| | | | | | |
|--|----------------------|--|----------|--|------------|
|  | Currently working on |  | Upcoming |  | Monitoring |
|--|----------------------|--|----------|--|------------|

REC IA Demand

| Title | Description | XRN | Proposer | Impact/ Funding | Status | Next Action date | Release Type | Priority | Attachments |
|---|---|-----|-----------|--------------------|----------------------|---|--------------|----------|-------------|
| R0048 | DCC Service Organisation Control 2 (SOC2) Assessments | N/A | DCC | - | Solution development | TBC | TBC | Low | |
| <p>Currently, the CSS Provider is obligated to undertake system organisation control type 2 (SOC2) assessments on the CSS's cloud-based infrastructure. This Change was raised to assess if the SOC2 assessment provides a proportionate level of assurance or the best value for money and if it should be change to 'independently assessed'. We are monitoring to determine whether there are impacts to GRDS / GES.</p> | | | | | | | | | |
| R0070 | Provision of Enduring Test Environments | N/A | Capgemini | GRDS, GES | Solution Development | 05/2023 – Awaiting Impact Assessment from Code Managers | Standalone | High | N/A |
| <p>This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.</p> | | | | | | | | | |

Key:

| | | | | | |
|--|----------------------|--|----------|--|------------|
|  | Currently working on |  | Upcoming |  | Monitoring |
|--|----------------------|--|----------|--|------------|

REC Related XRN Changes

| Description | XRN | Proposer | Impact/ Funding | Status | Next Action date | Release Type | Priority |
|---|--------------------------|----------|--------------------|-------------------|--|--------------|----------|
| Resolution of Address Interactions between DCC and CDSP | XRN 5546 | Xoserve | GRDS | Under development | 11/05/2023 – Bi Lateral meetings arranged with DCC | TBC | Medium |

Key:

| | | | | | |
|--|----------------------|--|----------|--|------------|
|  | Currently working on |  | Upcoming |  | Monitoring |
|--|----------------------|--|----------|--|------------|

(Gas) REC Change Pipeline - Under Prioritisation Review

| Title | Description | Status |
|-----------------------|---|--------------------|
| R0049 | Intellectual Property Rights and Services Data Main Body changes | Initial Assessment |
| R0051 | Switch Request Objections (Change of Occupier) | Initial Assessment |
| R0056 | EES/GES additional service request for Housing Associations to be added to the Matrix | Initial Assessment |
| R0068 | REC Data Protection Changes | Initial Assessment |
| R0069 | Amendments to Sample Access Agreement | Initial Assessment |
| R0071 | DCC access to EES and GES | Initial Assessment |
| R0075 | Enabling Software Product Qualification | Initial Assessment |
| R0080 | Improvements to "Failed to deliver" CSS messages | Initial Assessment |
| R0081 | CSS Market message retry strategy | Initial Assessment |
| R0082 | Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files | Initial Assessment |
| R0085 | Switching Programme Designation of the Steady State Commencement Date | Initial Assessment |
| R0087 | MAP GES data access | Initial Assessment |
| R0089 | Removal of Pre-COVID AQ Value from Data Access Matrix | Initial Assessment |
| R0092 | DCC Service Level Agreements for the Switching Incentive Regime | Initial Assessment |
| R0094 | Clarify obligations on gas meter exchanges that occur close to CoS | Initial Assessment |

(Gas) REC Change Pipeline - Under Prioritisation Review

| Title | Description | Status |
|-----------------------|--|--------------------|
| R0095 | Changes to allow DNOs to reinstate disconnected MPANs | Initial Assessment |
| R0096 | CSS Message Regeneration Functionality | Initial Assessment |
| R0099 | CSS End User Obligations | Initial Assessment |
| R0100 | Update to Error Handling Documents | Initial Assessment |
| R0103 | Central provision of DCC Technical Contacts for requesting test certificates | Initial Assessment |
| R0104 | Clarifying requirement for continuous billing following an Erroneous Switch | Initial Assessment |
| R0105 | Review of ONAGE SLAs | Initial Assessment |
| R0106 | Performance Assurance Report Catalogue V5.1 | Initial Assessment |
| R0107 | CSS Message Time Stamping | Initial Assessment |
| R0109 | Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information | Initial Assessment |
| R0110 | A review of Supplier access to data on GES | Initial Assessment |
| R0111 | Provision of Grid Supply Point Group ID from a Postcode search | Initial Assessment |
| R0112 | Supplier compensation for Network Party driven MPXN or GSP Group changes | Initial Assessment |
| R0113 | Data Specification Housekeeping and Clarifications | Initial Assessment |
| R0114 | Housekeeping amendments | Initial Assessment |



SECTION 3: CAPTURE

New Change Proposals

For Voting :

- XRN5641 Addition of Market Sector Code to specific Supply Point Data Reports

For Information:

- XRN5629 November 23 Major Release

XRN5641 Addition of Market Sector Code to specific Supply Point Data Reports

| Customer Parties | Voting |
|--|----------|
| Shipper | |
| Distribution Network Operators (DNOs) | X |
| National Gas Transmission | |
| IGTs | |
| This vote is to approve the change into development | |

| | |
|------------------------|----------------------------|
| Change Type | Non-Regulatory |
| Priority | Medium |
| Proposer | NGN |
| Change Proposal | Link to CP |

Change Description

Specific DN monthly price forecasting reports do not identify the type of customer i.e. Industrial or Domestic; and therefore, do not provide aggregated values based on customer type.

The customer type is identified by the Market Sector Code (MSC) attribute.

The MSC (including aggregation of data values) is required to be added to the following reports:

- BOPRI Revenue Assurance Data
- SPA09 NDM CSEPS
- SPA11 NDM CSEPS
- Rec121
- SCH606
- DN Geninf Report

DSC Service Area Associated Funding Split

Service Area 9: Customer Reporting
Shipper 34% NGT 7% DNO and IGT 59%

Proposed Funding split from Proposer

DNO 100%

XRN5629 November 23 Major Release

| Customer Parties | Impacted parties |
|---------------------------------------|------------------|
| Shipper | X |
| Distribution Network Operators (DNOs) | X |
| National Gas Transmission | |
| IGTs | |
| For Information | |

| | |
|-----------------|----------------------------|
| Change Type | Release |
| Priority | Medium |
| Proposer | Xoserve |
| Change Proposal | Link to CP |

Change Description

A parent XRN is required for November 23 Major Release for administrative purposes.

There are 2 changes within this release:

- XRN5186 - MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs
- XRN5482 - Replacement of reads associated to a meter asset technical details change or update (RGMA)

DSC Service Area Associated Funding Split

N/A

Proposed Funding split from Proposer

N/A

High Level Solution Options Change Packs

For Voting :

- XRN5604 - Shipper Agreed Read (SAR) exceptions process - Modification 0811S

The full details of representations and responses for each Change Pack can be found [here](#).

XRN5604 - Shipper Agreed Read (SAR) exceptions process - Modification 0811S

Solution Review Summary

| Service Area | Funding Split | Solution Impacted Parties | HLSO Cost | Proposed Delivery | Link to CP |
|---|---------------|---------------------------|--------------------|-----------------------------------|--------------------------------|
| Service Area 1 Manage Shipper Transfers | 100% Shipper | Shipper | £75,000 – £150,000 | Solution Option 1: Major/Adhoc | ChMC approved CP 11/01/2023 |

| Change Pack Ref | Representation Summary | | |
|----------------------------------|------------------------|-------|--------|
| | Approve | Defer | Reject |
| 3165.3 - VO - PO | 1 | | |

| ChMC Action: | Comments |
|--|--|
| Two separate votes required: | |
| Vote 1: Solution Option (impacting parties) <i>Select which Solution Option (if any) to progress with into Detailed Design</i> | Please note that if approval of a solution option is reached, this will go straight into Detailed Design with no EQR being presented at ChMC |
| Vote 2: Funding Split <i>Agree the funding split between ChMC Constituents for the approved option</i> | |



SECTION 4: DESIGN AND DELIVERY

Detailed Design Change Packs

For Voting:

- XRN5482 - Replacement of reads associated to a meter asset technical details change or update RGMA
- XRN5556.C - Contact Management Service (CMS) Rebuild Version_ v1.2 - Revised Detailed Design

For Information:

- UK Link Manual - GT Rejection Codes Cosmetic Update

The full details of representations and responses for each Change Pack can be found [here](#).

XRN5482 Replacement of reads associated to a meter asset technical details change or update RGMA

Detailed Design Summary

| ChMC Action | Voting Parties | Impacted Parties | Release |
|--|----------------|------------------|---------|
| Vote to approve the Detailed Design and progress into delivery | Shipper, DNO | Shipper, DNO | Major |

| Change Pack Ref | Representation Summary | | |
|----------------------------------|------------------------|-------|--------|
| | Approve | Defer | Reject |
| 3165.1 - VO - PO | 1 | | |

| Change Proposal | Solution Option Agreed | Service Area and Funding |
|--|---|---|
| CP approved 09/03/2022 Link to CP | Solution Option 1 agreed at ChMC 07/12/2022 | Service Area 4: Meter Read/Asset processing Shipper 44% DNO 67% Funding arrangement agreed to reflect the Service Area split at ChMC 07/12/2022 |

XRN5556.C - Contact Management Service (CMS) Rebuild Version v1.2 - Revised Detailed Design

Detailed Design Summary

| ChMC Action | Voting Parties | Impacted Parties | Release |
|--|-------------------|-------------------|---------|
| Vote to approve the Detailed Design and progress into delivery | Shipper, DNO, IGT | Shipper, DNO, IGT | Adhoc |

| Change Pack Ref | Representation Summary | | |
|----------------------------------|------------------------|-------|--------|
| | Approve | Defer | Reject |
| 3165.2 - VO - PO | 1 | | |

| Change Proposal | Solution Option Agreed | Service Area and Funding |
|---|------------------------|------------------------------|
| CP presented for information 12/10/2022 Link to CP | N/A | N/A – CMS Investment funding |

UK Link Manual - GT Rejection Codes Cosmetic Update

Detailed Design Summary

| ChMC Action | Voting Parties | Impacted Parties | Release |
|-----------------|----------------|------------------|--------------------------------|
| For Information | N/A | DNOs | Following presentation at ChMC |

| Change Pack Ref | Representation Summary | | |
|----------------------------------|-----------------------------|-------|--------|
| | Approve | Defer | Reject |
| 3165.4 - VO - PO | No Representations received | | |

| Change Proposal | Solution Option Agreed | Service Area and Funding |
|----------------------------|------------------------|--------------------------|
| N/A - Documentation change | N/A | N/A |



Standalone Change Documents for Voting (BER, CCR, EQR)

Standalone Change Documents for Voting (BER, CCR, EQR)

| Document link | XRN | Voting |
|-----------------------------|-----------------------------------|--------------|
| Link to BER | XRN5629 November 23 Major Release | Shipper, DNO |



XRN5562 June 2023 Release

Implementation Approach


Principles

- Project plan for both Implementation Dress Rehearsal (IDR) and Implementation will be defined and agreed by all parties involved
- All external customers and internal business training and awareness sessions will have been completed prior to implementation.
- All critical activities will be completed prior to implementation date (24th June), Communication will be provided (see slide 6 for further details on communications)
- Standard maintenance window will be utilised for code deployments (from 5am -7am)

XRNs in Scope of June 23 Release

| Change Reference | Change Title |
|------------------|---|
| XRN5091 | Deferral of creation of Class change reads at transfer of ownership |

June 23 Release High Level Implementation Plan

| | | | | | | | | | | | | | |
|---|---|-------|-------|--|-------|-------|-------|---|-------|-------|---|--------------------------------|---|
| | | | | | | | | | | | | | June 23 Release Go Live (09:00) |
| Date | 23rd June | | | 24th June 23 | | | | | | | | |  |
| Time (23th June- 24th June 23) | 13:00 | 14:00 | 15:00 | 01:00 | 02:00 | 03:00 | 04:00 | 05:00 | 06:00 | 07:00 | 08:00 | 09:00 | |
| Activity | Request all non critical Jobs to be put on hold prior to implementation start | | | Check point to confirm if scheduled BAU jobs are completed before commencing deployment activities | | | | Code deployment (XRN5091) SAP ISU Transports | | | QA checks & Functional & Technical Checks | Release scheduled Jobs on hold | |

File Format Transition plan

Inbound files

- As part of June23 there are no changes to any inbound File format hence no file transition required

Outbound files

- As part of June23 there are no changes to any outbound File format hence no file transition required

Further Communications

Implementation Go Live is planned for 24th June 2023

Key implementation communications:

- Confirmation of planned implementation – 23rd June 2023
- Confirmation if implementation date is to be moved – 23rd June 2023
- Confirmation of Successful / Unsuccessful Implementation – 24th June 2023

Should we need to use a contingency date the following weekend of 1st July 2023 will be utilised and the above key communications dates will be used to provide the necessary updates

Further information and training awareness material will be available [here](#)



**If you have any queries on the changes being delivered
as part of the June23 Release please contact**

UKLinkDelivery@xoserve.com



June 2023 Release Update

XRN5562 – June 23 Major Release- Status Update

| | | Overall Project RAG Status | | |
|----------------------|---|--|------------------|------|
| | | Schedule | Risks and Issues | Cost |
| RAG Status | | | | |
| Status Justification | | | | |
| Schedule | <p>The overall status is Green; implementation planned for 24/06. Decision received from ChMC on the 08/03 to descope XRN5186. XRN5186 will be descope at the end of the regression testing phase on the 19/05</p> <ul style="list-style-type: none"> Build and test completed for all GES and AMT Market Flow elements for XRN5186 All user acceptance testing (UAT) execution and assurance completed for XRN5186 UAT execution for XNR5091 completed, however there are several test cases that will require re-execution due to failed assurance. This has delayed completion of UAT phase. UAT assurance re-planned to complete on 12/05 Regression testing execution commenced for XRN5091 and XRN5186 – 10/04 Regression testing assurance for XRN5186 in progress commenced - 17/04 Performance testing test case review to commence -25/04 <p>Decision in May ChMC: No decision required</p> | <p>● Complete ● On Track ● At Risk ● Overdue</p> <p>Implementation date of 24th June, with a contingency implementation date of 1st July</p> | | |
| Risks and Issues | <ul style="list-style-type: none"> Issue 68792 – There is currently an issue that the completion date for UAT has been missed due to the high number of failed test cases. Mitigation Action – Analysis has been carried out to understand the root cause of the number of failures and the UAT assurance completion dates have been re-planned and additional business process consultant resources allocated to complete all planned activities within the Testing milestone Risk 68719 - There is a risk that some of the customer data held is inaccurate prior to the implementation of XRN5186. Mitigation Action – Xoserve are currently working with customers to understand the best solution for this prior to the implementation of this change Risk 68721 - There is an associated risk (68719) that the current migration rules pre-implementation for XRN5186 are not currently defined and agreed. Mitigation Action - There is an action on June23 project team to provide further detail around current working assumptions for all scenarios at Go-live to be provided on 06/04. This will require validation by customers. Dependency 68747 - There is a dependency on Xoserve to provide clarification on the migration rules to be applied for XRN5186 prior to implementation. Mitigation Action - Project team to provide all possible scenarios and current working assumptions that could impact the implementation of XRN5186 and data volumes for each scenario 26/04 Dependency 68748 - There is a dependency on DNS to provide updated details around the NEXA SHQ/SOQ held in the system before the capacity window closes on the 31st of October. Mitigation Action – Correla to continue to send out monthly report as per the agreed interim process to all DNS/Shippers notifying them of current vales held in the system | | | |
| Cost | Forecast to complete delivery against approved BER | | | |
| Scope | <p>XRN5091 - Deferral of creation of Class change reads at transfer of ownership</p> <p>XRN5186 - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs (to be descope as at 19/05/23, post regression testing phase).</p> | | | |



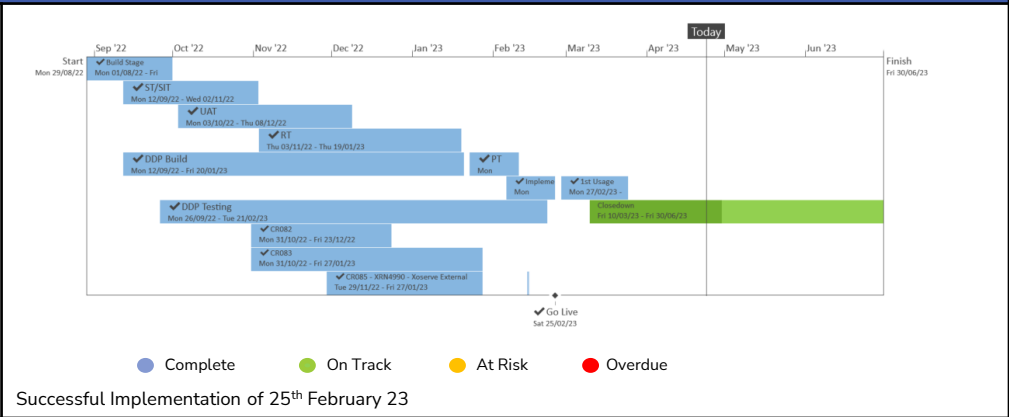
February 2023 Release

XRN5533 – February 23 Major Release - Status Update

| | | | |
|-------------------|-----------------------------------|-------------------------|-------------|
| | Overall Project RAG Status | | |
| | Schedule | Risks and Issues | Cost |
| RAG Status | | | |

Status Justification

| | |
|-----------------|---|
| Schedule | <p>Overall release is tracking on target; Green, all XRN's have been successfully implemented on 25/02 and Post Implementation Support (PIS) completed on 24/03. Closedown in progress, on track for 30/06.</p> <p>Progress update:</p> <ul style="list-style-type: none"> First usage for XRN4992B and XRN4990 will be completed in May 23 and July 23 respectively by June 23 Project Team Project closedown in progress, on track to complete by 30/06 Change Completion Report (CCR) to be issued for approval at June's ChMC <p>Decision in May ChMC: None</p> |
|-----------------|---|



| | |
|-------------------------|--|
| Risks and Issues | <p>There is a risk that the solutions being delivered under XRN4900 and XRN5298 may not work as expected at the point SGN go live with the Biomethane and H100 projects, due to the gap between these changes being delivered within the Feb 23 release and the respective go live dates of the projects.</p> <p>Update - SGN have confirmed that the first H100 connection will be sometime between June-Sept 2024. CDSP are awaiting further clarification regarding the go live date of the Biomethane project. Discussions are underway regarding options for carrying out additional testing closer to the project go live dates, which may incur additional charges that weren't originally accounted for.</p> |
|-------------------------|--|

| | |
|-------------|--|
| Cost | Forecast to complete delivery against approved BER |
|-------------|--|

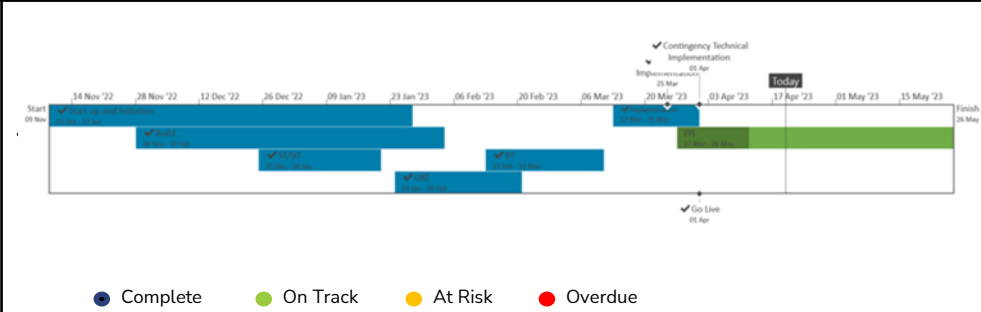
| | |
|--------------|--|
| Scope | <p>XRN4900 - Biomethane/Propane Reduction XRN4978 - Shipper - Notification of Rolling AQ Value XRN4989B - Residual AMT activities XRN4990 - MOD0664 – Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 XRN4992B - MOD0797 - Last Resort Supply Payments Volumetric Charges XRN5298 - H100 Fife Project – Hydrogen Network Trial</p> |
|--------------|--|



March 2023 Release

XRN5575 – March 23 Adhoc Release – Status Update

| | Overall Project RAG Status | | |
|----------------------|---|------------------|------|
| | Schedule | Risks and Issues | Cost |
| RAG Status | | | |
| Status Justification | | | |
| Schedule | <p>Overall release is tracking Green. Build, testing and implementation completed as planned for 5143 and 5379</p> <p>Progress update:</p> <ul style="list-style-type: none"> Project Startup and Initiation phase complete Project Build phase complete Project Testing complete Initial implementation completed on 25th March Implementation and go-live completed on 1st April First usage tracking of evidence and assurance on track to complete 26th May NDM Service Provider procurement completed Weekly engagement sessions with Technolog continue <p>Decision in May ChMC: None</p> | | |
| Risks and Issues | N/A | | |
| Cost | Forecast to complete delivery against approved BER | | |
| Scope | XRN5143 – Transfer of NDM sampling obligations from Cadent, WWU and NGN to the CDSP XRN5379 – Class 1 Read Service Procurement Exercise (Modification 0710) | | |



Implementation completed on 25th March and go-live of 1st April



XRN5564 Gemini Sustain Plus Programme Update

XRN5564 Gemini Sustain Plus

Overall Project RAG Status

May 2023
ChMC Dashboard

Schedule

Risks and Issues

Cost

RAG Status

Status Justification

Overall RAG status is **Green** as Gemini Sustain Plus is currently tracking to planned timescales.

Programme Objective Overview:

The programme is on track to deliver the following during the current iteration.

- Obtained approval of the Low Level Design and security framework.
- Further development of microservices.
- ST & SIT has started on developed microservices
- Continue the service extraction activity.
- Training Approach has been defined
- Legacy Archival activities have commenced

Programme next steps:

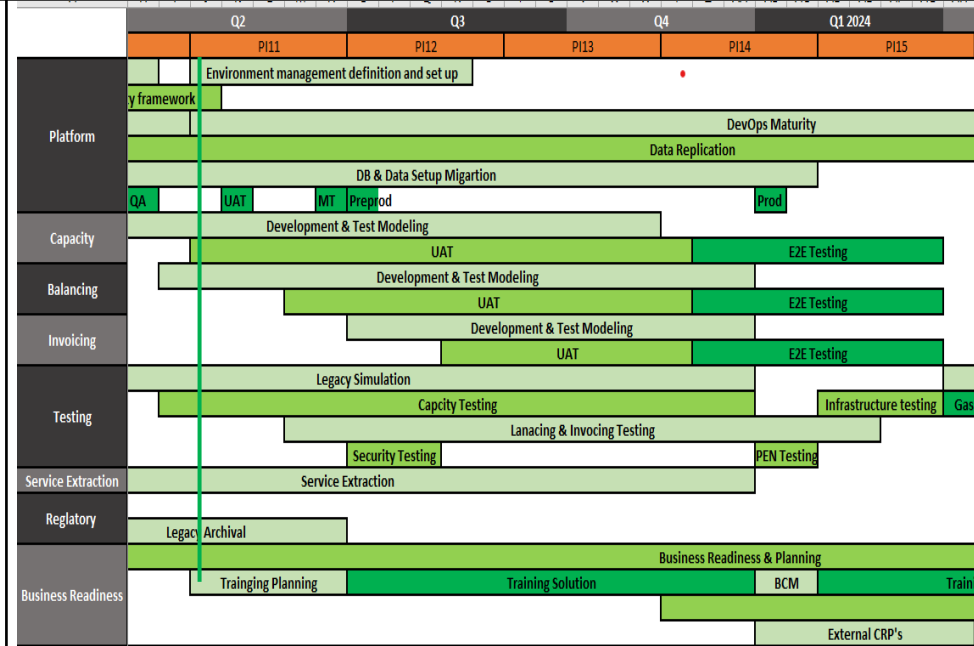
- Approve Security framework
- Environment management for the new Gemini Platform will commence
- Newly extracted microservices will be developed
- UAT will start on developed and tested microservices
- The continuation of extracting the remaining microservices
- Training planning will commence
- Planning for future 'targeted' comms and engagement is underway, in which we will start hosting a Focus group in the coming months and for deeper engagement from the industry

Programme Governance Updates:

- 3rd party contracts are in place for the next phase of delivery.

Project status:

Milestones to track delivery progress are being monitored on the Sustain+ Solution Roadmap. Planning activity will soon commence to shape the delivery objectives for the next programme increment.



Due to the length of the programme we will be showing a rolling 12 month view of the POAP

Risks and Issues

There are no key issues within the programme.
There are high scoring risks that have mitigation plans and owners that are being reviewed on a weekly basis.

Cost

Forecasting costs within approved spend

Scope

XRN5564 – Gemini sustain – The re-platform and development of the Gemini application and its processes



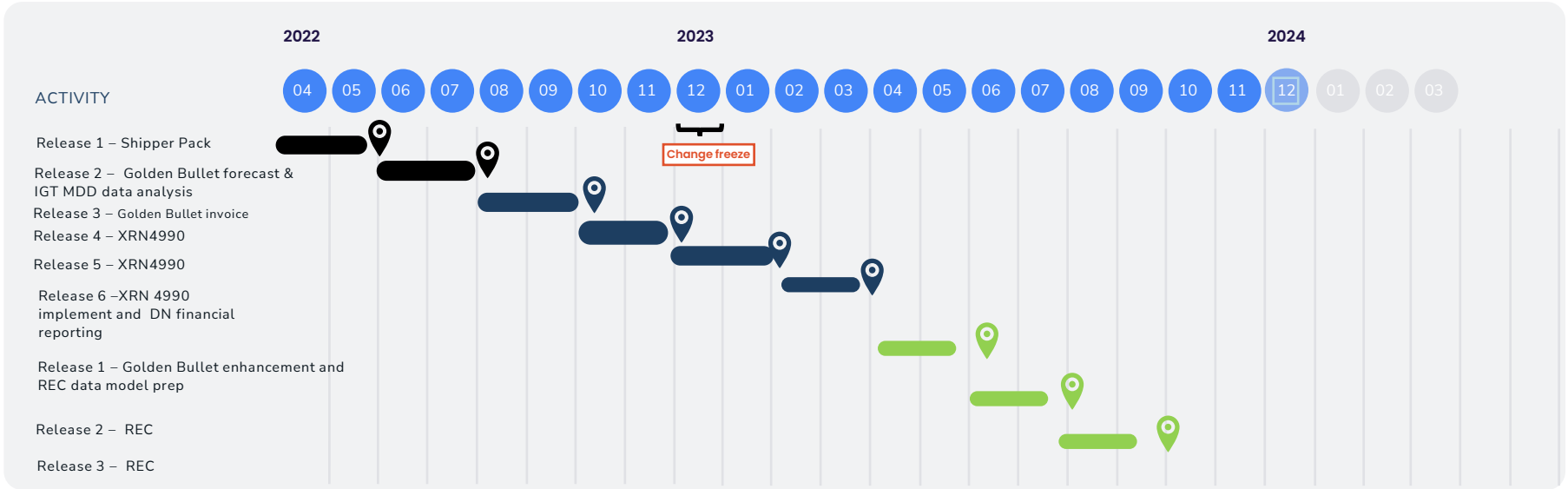
May DDP Update

Agenda

1. Roadmap update
2. Latest Sprint update
3. Appendix
 - 3.A Recent sprint/release information

Roadmap

PRODUCT DEVELOPMENT AND ROLLOUT



KEY

- On track
- Issue - (Requires escalation/support)
- At risk - (Risk is being managed)
- Complete
- 📍 Milestone

Goals:

- Refine DN financial reporting user stories – Additional UAT testing carry forward from Release 6
- Plot to Postal – reporting new dashboard to aid shippers
- Commence Shipper Reconciliation preparation – data model
- Request data load for Shipper Reconciliation – engage Service Provider

Outcomes:

Enable Shipper Reconciliation work to commence

Establish Beta team to support Shipper Reconciliation

Implement plot to postal dashboards

Implement enhancements to the financial reporting for DNs post additional testing



Any questions?



DDP Appendix

Goals:

- Complete MOD664 Shipper testing - complete in line with milestone
- Complete MOD664 PAC testing – complete in line with milestone
- Implement MOD664 Shipper dashboards – in progress
- Implement MOD664 PAC dashboards – in progress
- Refine and prioritise DN financial reporting user stories – complete

Outcomes:

- XRN4990 (MOD664) testing milestone met – complete
- Implement Shipper MOD664 dashboards
- Implement PAC MOD664 dashboard
- Implement new functionality to highlight sites to be updated by CDSP and auto loaded into CDSP dataset

Carried forward:

- Refine financial reporting user stories with DNs in preparation for the next sprint - post DN forum and addendum

Data Discovery Platform

Release 5

Goals:

- Complete build – complete
- Establish Beta team – complete
- Establish DN sprint goal for release 6 – ongoing

Outcomes:

- XRN4490 build milestone met – complete
- Beta team working with delivery team refine dashboards in preparation for implementation (in line with Feb release) – ongoing
- Work with DNs to establish sprint goal ahead of release 6

Goals:

- Complete detailed design
- Complete source to target
- Build 50% data model
- Enable additional Shipper Pack reports to be self-served via DDP
- Facilitate MDD vs UK Link analysis for IGTs – Stretch

Outcomes:

- Detailed design for the XRN4990 solution pertaining to DDP
- Source to target completed for XRN4990
- 50% of XRN4990 data model built
- Additional Shipper pack delivery enabling Incorrect read factor and units to be self-served via DDP
- Additional Shipper pack delivery Shipper read frequency giving shipper portfolio count by MRF and a view of the average industry % by MRF code

Stretch Targets:

- Additional analysis of UK Link / MDD data quality
- Industry view of read rejections by reasons code to compare company performance against industry average



SECTION 5: NON-DSC CHANGE BUDGET IMPACTING PROGRAMMES



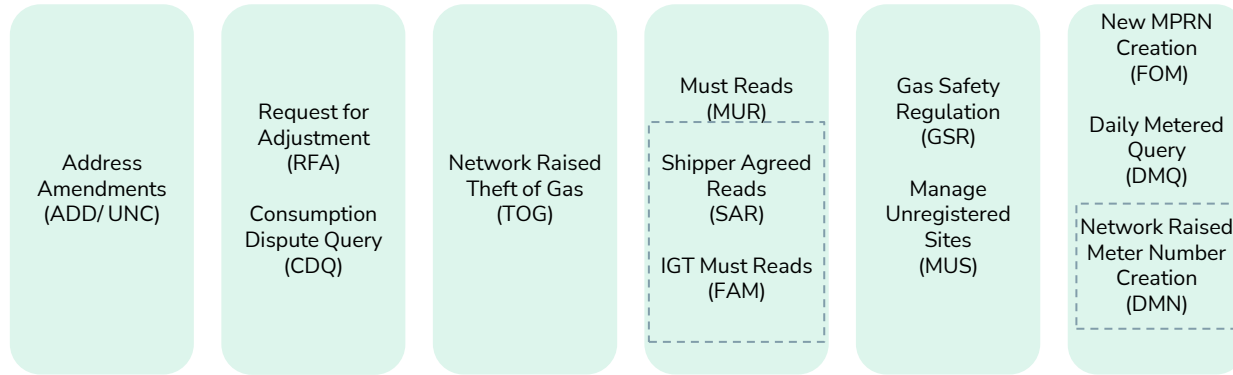
May ChMC CMS Rebuild Update

Progress Update

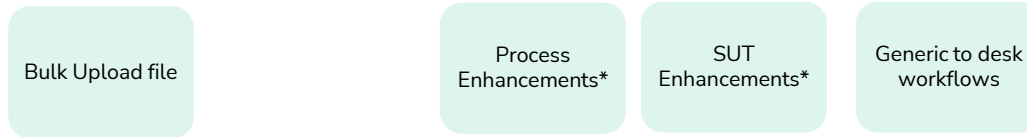
- XRN 5556.d – Isolation (ISO) and Dead To Live (DTL) processes were successfully deployed on 24 April 2023. To support this launch the following activities have been completed:
 - Customer Focus Group 11 April 2023 ran through the processes
 - End to End – Customer Walkthrough
 - Customer support call for the first week CMS Rebuild Page updated alongside training material
- Next release will be XRN5556.e and XRN5556.c, this is currently being targeted for the end of June and it will contain:
 - Address Amendments (ADD / UNC)
 - Network Raised Meter Number Creation (DMN)
 - Ability to bulk upload
- The remaining Prioritisation and Roadmap and Delivery Roadmap are in the following pages. Please note that due to the synched deliveries with UKLink Change Team there are is a small discrepancy in the order of delivery to that of the prioritisation.
- The CMS Rebuild webpage (<https://www.xoserve.com/products-services/data-products/contact-management-service-cms/cms-rebuild/>) contains the link to register for future Customer Focus Groups which are captured below, please note the agenda for the Focus Groups will be issued between 3 - 7 days prior to the session.

CMS Rebuild Prioritisation Road Map

Process Priority Order



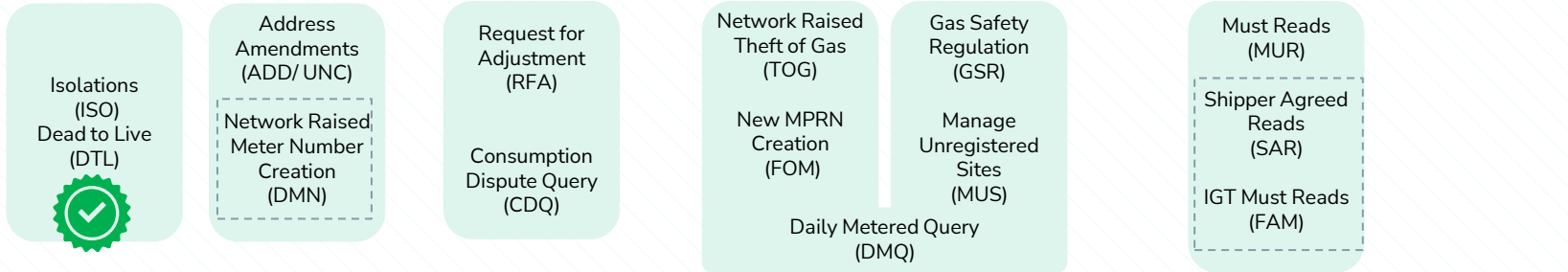
Additional Functionality / Enhancements



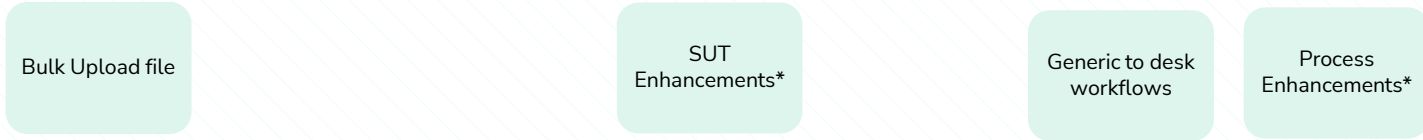
* May not be required

CMS Delivery Rebuild Roadmap

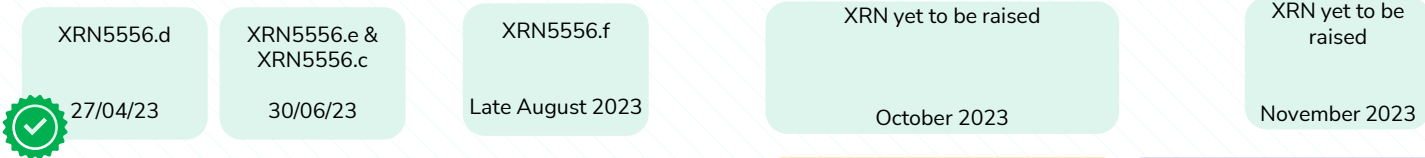
Process Priority Order



Additional Functionality / Enhancements



XRN and Targeted Launch Date



* May not be required



SECTION 6: ANY OTHER BUSINESS



APPENDIX

POAP

Please see the individual paper published on the Joint Office website for the POAP

Outages

Outages

| Change Request Number | Impacted System | Outage Duration | | | | Brief Description | Committee Notified Date |
|-----------------------|-----------------|-----------------|------------|------------|----------|--|-------------------------|
| | | Start Date | Start Time | End Date | End Time | | |
| CHG0036684 | EFT | 13/05/2022 | 04:25 | 15/05/2022 | 06:50 | <p>EFT: Annual DR Activity 2023</p> <p>Disaster Recovery scenario will be simulated for EFT Application. This will be achieved by failing over the services from Production site to DR site. Services will be failed over to DR site on 14/05/2023 and will continue to run for a day. Fail back of all the services will happen on the next day 15/05/2023.</p> | 10/05/2023 |
| CHG0036680 | Gemini | 04/06/2023 | 03:15:00 | 04/06/2023 | 07:30:00 | <p>Gemini Disaster Recovery Test 2023</p> <p>During this phase of the test Gemini services will failback from the secondary site to the primary site.</p> <p>Again the activity starts within the scheduled maintenance window and the system will operate normally during times where there is no outage.</p> | 10/05/2023 |