



Change Management Committee

May 2023



SECTION 2: DSC CHANGE BUDGET & HORIZON PLANNING

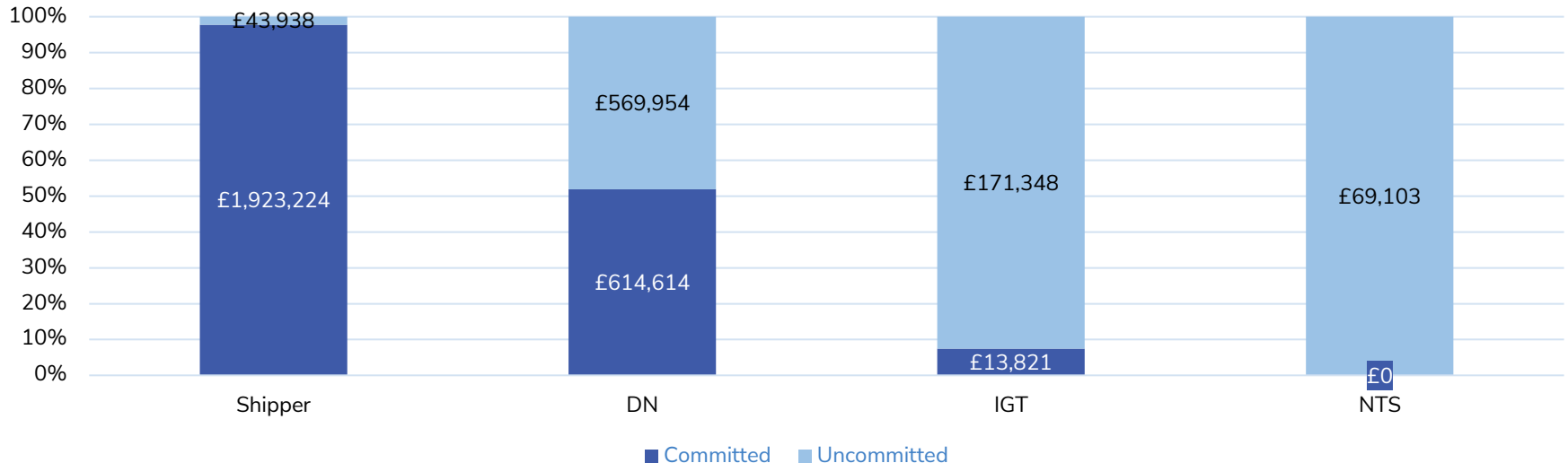


General Change Budget BP22 / BP23

Forecasted Year End Spend (BP22)

- The graph below illustrates the current forecast for financial year-end utilisation of the General Change investment budget (BP22) – this is subject to change should ChMC approve further change delivery
- Total committed spend – no change from last month
- Nothing to add for BP23
- Link to ChMC Change Budget [spreadsheet](#)

Committed to date per constituency





Change Pipeline

Change Delivery Plan

January 23 – April 24

Jan-23

Apr-23

Aug-23

Dec-23

Apr-24

February 23 - Major Release (XRN5533)
XRN4900, XRN4978, XRN4990, XRN4989,
XRN4992b, XRN5298

March 23 - AdHoc Release (XRN5575)
XRN5379, XRN5143

June 23 - Major Release (XRN5562)
XRN5091

XRN5567

XRN5595

XRN5535A

November 23 – Major Release
XRN5186, XRN5482

XRN5555

XRN4713

XRN5454




November 23 – CMS Release
XRN5604, XRN5605

XRN5606

XRN5547

February 24 – Major Release
XRN5607, XRN5573B

Delivery Key

-  = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place
-  = Indicative Implementation Date – Changes are scoped for delivery – Funding and/or Implementation Date not yet approved by ChMC
-  = Delivered on Target Implementation Date

Change Pipeline - Delivery Plan - January 2023 – May 2023

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Delivered / Firm / Indicative
5555	Amend existing Large Load Site Reporting	SGN	DN	DN	N/A	31 st January 2023	Adhoc	Delivered
4900	Biomethane/Propane Reduction	SGN	Shipper DN	DN Decarb	N/A	25 th February 23	Major	Delivered
4978	Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)	British Gas	Shipper	Shipper	£90.6k	25 th February 23	Major	Delivered
4990	Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 – MOD 0664	SSE	Shipper	Shipper	£232k	25 th February 23	Major	Delivered
4989	Residual AMT activities	CDSP	Shipper	Shipper	N/A	25 th February 23	Major	Delivered
4992	XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process	Total	Shipper DN	Shipper DNO	£108.7k	25 th February 23	Major	Delivered
5298	H100 Fife Project – Hydrogen Network Trial	SGN	Shipper DN	DN Decarb	N/A	25 th February 23	Major	Delivered
5595	Changes to the REC Switching Operator Outage Notification Lead Time (R0055)	Xoserve	Shipper	N/A	N/A	25 th Feb 23	Major	Delivered
5535 A	Processing of CSS Switch Requests Received in 'Time Period 5'	Xoserve	ALL DSC Customers	Shipper	£44k	10 th March 23	Adhoc	Delivered
5379	Class 1 Read Service Procurement Exercise - MOD0710 (DM Sampling)	Xoserve	Shipper DN	Shipper	£150k	1 st April 2023	AdHoc	Delivered
5143	Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP	Cadent	DN	WWU, Cadent, NGN only	£75k	1 st April 2023	AdHoc	Delivered
5606	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0813)	NGT	NGT Shipper Supplier	NGT	N/A	Immediately Following Ofgem Decision	Adhoc	Indicative
5602	Releasing of unused capacity under a specific set of circumstances (Modification 0818)	NGN	Shipper DN	DN	N/A	Withdrawn – Ofgem Rejected	Adhoc	Withdrawn
4713	Actual read following estimated transfer read calculating AQ of 1	Npower	Shipper	Shipper	£7k	May 2023	Adhoc	Indicative

Change Delivery Plan - June 2023 – February 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5091	Deferral of creation of Class change reads at transfer of ownership	EDF	Shipper	Shipper	£200k	24 th June 23	Major	Firm
5454	SoLR Reporting Suite	EDF	Shipper	Shipper	N/A	July 23	Minor	Indicative
5547	Updating the Comprehensive Invoice Master List and INV template	Eon	Shipper DN	Shipper	N/A	July 23	Minor	Indicative
5482	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Scottish Power	Shipper	Shipper DN	£300k	November 23	Major	Indicative
5186	*MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	NGN	Shipper DN	Shipper DN	£200k	November 23	Major	Indicative
5604	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	November 23	CMS Rebuild	Indicative
5605	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	Tbc	November 23	CMS Rebuild	Indicative
5567	Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)	Xoserve	All DSC Customers	Shipper	£93k	Awaiting REC Decision – expected December 23	Adhoc	Indicative
5607	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	Tbc	February 24	Major	Indicative
5573 B	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Tbc	Tbc	February 24	Major	Indicative

Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5316	Rejecting Pre LIS Replacement Reads	Xoserve	Shipper	N/A	N/A	Tbc	Tbc	N/A
5531	Hydrogen Village Trial	SGN	All DSC Customers	DN Decarb	Tbc	Tbc	Tbc	N/A
5546	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Tbc	Tbc	Tbc	N/A
5569	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Tbc	Tbc	Tbc	N/A
5585	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	Tbc	Tbc	Tbc	N/A
5614	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	Tbc	Tbc	Tbc	N/A
5615	Establishing/Amending a Gas Vacant Site Process (Modification 0819)	Centrica	Shipper DN IGT	Shipper DN	Tbc	Tbc	Tbc	Tbc
5616	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	Tbc	Tbc	Tbc	N/A

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>4914</u>	*Mod0651 – Retrospective Data Update Provisions*	Cadent	Shipper DN	Tbc	£1.8m – £2.4m	Tbc	Major	N/A
<u>5144</u>	Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions	Xoserve	Shipper DN IGT	Tbc	Tbc	Tbc	Tbc	N/A
<u>5187</u>	MOD0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs	Gazprom	Shipper DN	Shipper DN	Tbc	Tbc	Tbc	N/A
<u>5345</u>	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Tbc	N/A
<u>5453</u>	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Tbc	N/A
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Tbc	N/A
<u>5473</u>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Tbc	N/A

*Mod0651 : 27.04.23 - Change Status remains on hold and will be reviewed on a monthly basis with ChMC – in line with request from UNCC

DSC Change Pack Consultation Plan

(2 month view)
June-23

May-23

July-23

XRN5531 – Hydrogen Village Trial

XRN5454 – Supplier of Last Resort (SoLR) Reporting Suite

XRN5605 - Amendments to the must read process (IGT159V)

XRN5607 – Mod0816 – Updates to the AQ Correction Process

XRN5556.E – CMS Rebuild Version 1.4 – ADD/UNC Contacts

XRN5556.F – CMS Rebuild Version 1.5 – RFA/CDQ Contacts

Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack

Document Classification: Public



REC Change

10th May 2023

Introduction

The following 7 slides have been included in this months ChMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:

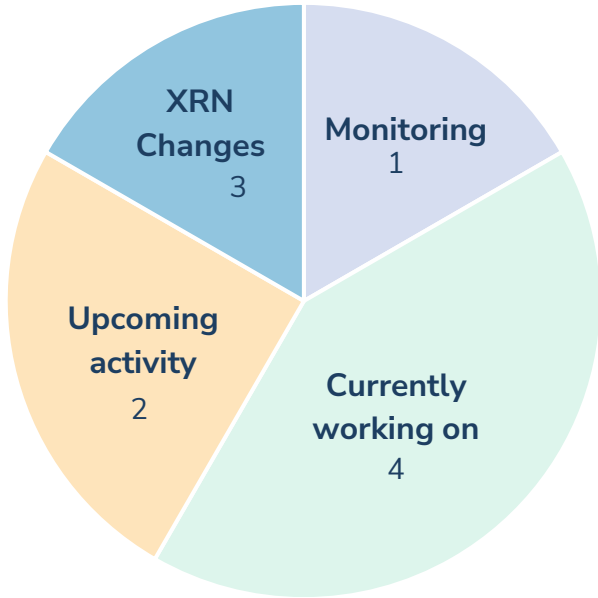
- In progress – we are currently progressing through the Change journey
- Under Prioritisation Review by REC Code Managers – due to CM workload/prioritisation
- Expected incoming Impact Assessments

Note: We are currently undertaking a review of all REC Change and have began removing Changes which we have confirmed have no impact to Gas services. In the coming months, we will continue to monitor the Changes listed and add/remove from this pack as required.

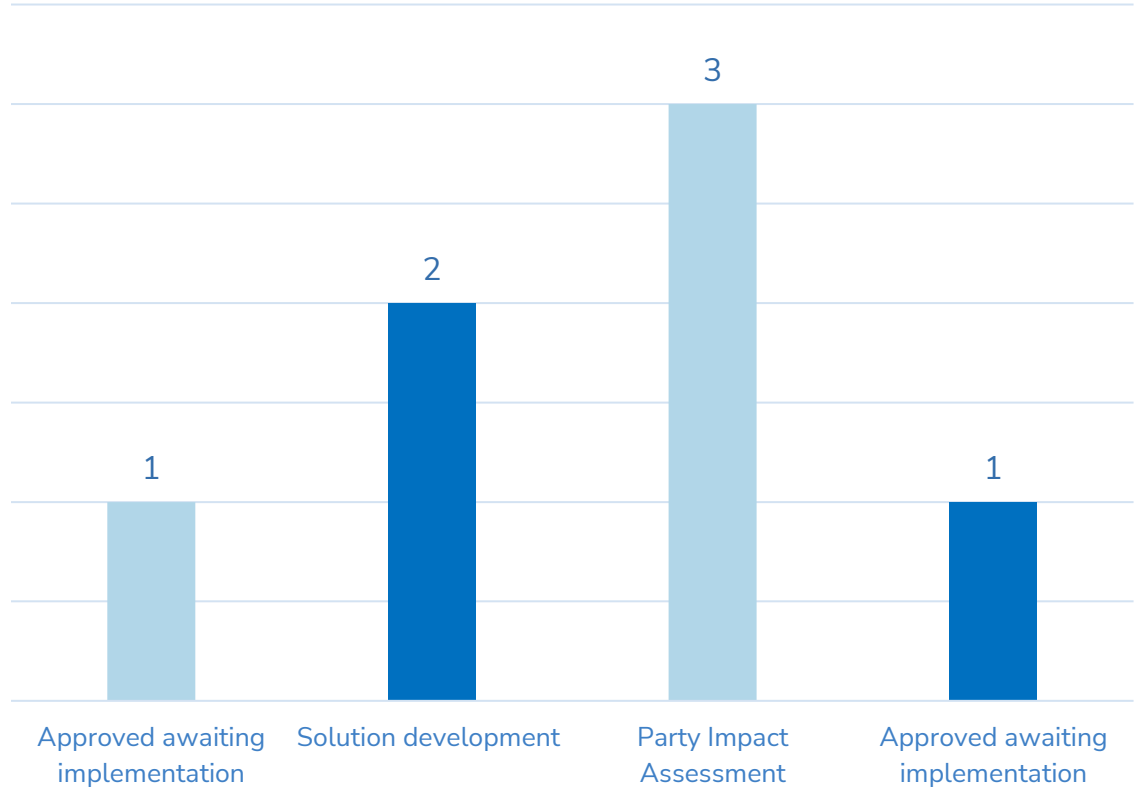
Further information on the Changes can be found on the [REC Portal](#)

Overview of In Progress REC Changes (high level)

All Change




In Progress Change



REC Change Pipeline – In progress

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0063	Addition of key information to all Service Now tickets	N/A	St Clements Ltd (on behalf of DNOs)	-	Party Impact assessment	10/07/2023 – Party IA period ends	TBC	Medium	N/A

This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.


R0067	Introduction of CSS refresh functionality	XRN 5567 / UNC Mod expected	Capgemini (RTS)	GRDS	Party Impact Assessment	Ongoing discussions around design.	Legal text – TBC Technical Change - TBC	High	 Microsoft Word Document
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This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully.
The change of design by the DCC requires new IAs to be conducted by the GRDA - and in all probability will amend the approved funding which has already been provided by ChMC for XRN5567.

Key:

	Currently working on		Upcoming		Monitoring
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Please note that we have provided our view of the Change summary and impacts however we recommend that DSC Customers monitor the REC Portal to form their own opinion regarding the impact to their organisation

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0074	Release of Community View Data Items to MEMs in GES	N/A	Xoserve	GES	Approved – awaiting implementation	27/03/2023 – Change moved to in delivery	Changes to the DAM – Feb 23 Functional Change – w/c 29/05	High	 Microsoft Word Document

This Change was raised to enable MEMs to ‘Community View’ access to a limited set of data in the GES, for sites where they are not the appointed MEM. As the GES Provider we are heavily involved in the planning and delivery of this Change.

R0088	Make Shipper NExA values available on the GES portal	XRN 5186 MOD 0701	Xoserve	XRN 5186	Party Impact Assessment	05/05/2023 – Party Impact Assessments triggered (Xoserve IA provided on 24/04)	Major, November 23	Medium	
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XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs makes additional information available to GES Users which require reflection in the REC. Although all of the technical change has already been developed.

Key:

	Currently working on		Upcoming		Monitoring
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REC IA Demand

Title	Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority	Attachments
R0048	DCC Service Organisation Control 2 (SOC2) Assessments	N/A	DCC	-	Solution development	TBC	TBC	Low	
<p>Currently, the CSS Provider is obligated to undertake system organisation control type 2 (SOC2) assessments on the CSS's cloud-based infrastructure. This Change was raised to assess if the SOC2 assessment provides a proportionate level of assurance or the best value for money and if it should be change to 'independently assessed'. We are monitoring to determine whether there are impacts to GRDS / GES.</p>									
R0070	Provision of Enduring Test Environments	N/A	Capgemini	GRDS, GES	Solution Development	05/2023 – Awaiting Impact Assessment from Code Managers	Standalone	High	N/A
<p>This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.</p>									

Key:

 Currently working on
  Upcoming
  Monitoring

REC Related XRN Changes

Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority
Resolution of Address Interactions between DCC and CDSP	XRN 5546	Xoserve	GRDS	Under development	11/05/2023 – Bi Lateral meetings arranged with DCC	TBC	Medium

Key:

	Currently working on		Upcoming		Monitoring
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(Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0049	Intellectual Property Rights and Services Data Main Body changes	Initial Assessment
R0051	Switch Request Objections (Change of Occupier)	Initial Assessment
R0056	EES/GES additional service request for Housing Associations to be added to the Matrix	Initial Assessment
R0068	REC Data Protection Changes	Initial Assessment
R0069	Amendments to Sample Access Agreement	Initial Assessment
R0071	DCC access to EES and GES	Initial Assessment
R0075	Enabling Software Product Qualification	Initial Assessment
R0080	Improvements to "Failed to deliver" CSS messages	Initial Assessment
R0081	CSS Market message retry strategy	Initial Assessment
R0082	Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files	Initial Assessment
R0085	Switching Programme Designation of the Steady State Commencement Date	Initial Assessment
R0087	MAP GES data access	Initial Assessment
R0089	Removal of Pre-COVID AQ Value from Data Access Matrix	Initial Assessment
R0092	DCC Service Level Agreements for the Switching Incentive Regime	Initial Assessment
R0094	Clarify obligations on gas meter exchanges that occur close to CoS	Initial Assessment

(Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0095	Changes to allow DNOs to reinstate disconnected MPANs	Initial Assessment
R0096	CSS Message Regeneration Functionality	Initial Assessment
R0099	CSS End User Obligations	Initial Assessment
R0100	Update to Error Handling Documents	Initial Assessment
R0103	Central provision of DCC Technical Contacts for requesting test certificates	Initial Assessment
R0104	Clarifying requirement for continuous billing following an Erroneous Switch	Initial Assessment
R0105	Review of ONAGE SLAs	Initial Assessment
R0106	Performance Assurance Report Catalogue V5.1	Initial Assessment
R0107	CSS Message Time Stamping	Initial Assessment
R0109	Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information	Initial Assessment
R0110	A review of Supplier access to data on GES	Initial Assessment
R0111	Provision of Grid Supply Point Group ID from a Postcode search	Initial Assessment
R0112	Supplier compensation for Network Party driven MPXN or GSP Group changes	Initial Assessment
R0113	Data Specification Housekeeping and Clarifications	Initial Assessment
R0114	Housekeeping amendments	Initial Assessment



SECTION 3: CAPTURE

New Change Proposals

For Voting :

- XRN5641 Addition of Market Sector Code to specific Supply Point Data Reports

For Information:

- XRN5629 November 23 Major Release

XRN5641 Addition of Market Sector Code to specific Supply Point Data Reports

Customer Parties	Voting
Shipper	
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Non-Regulatory
Priority	Medium
Proposer	NGN
Change Proposal	Link to CP

Change Description

Specific DN monthly price forecasting reports do not identify the type of customer i.e. Industrial or Domestic; and therefore, do not provide aggregated values based on customer type.

The customer type is identified by the Market Sector Code (MSC) attribute.

The MSC (including aggregation of data values) is required to be added to the following reports:

- BOPRI Revenue Assurance Data
- SPA09 NDM CSEPS
- SPA11 NDM CSEPS
- Rec121
- SCH606
- DN Geninf Report

DSC Service Area Associated Funding Split

**Service Area 9: Customer Reporting
Shipper 34% NGT 7% DNO and IGT 59%**

Proposed Funding split from Proposer

DNO 100%

XRN5629 November 23 Major Release

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	
For Information	

Change Type	Release
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description

A parent XRN is required for November 23 Major Release for administrative purposes.

There are 2 changes within this release:

- XRN5186 - MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs
- XRN5482 - Replacement of reads associated to a meter asset technical details change or update (RGMA)

DSC Service Area Associated Funding Split

N/A

Proposed Funding split from Proposer

N/A

High Level Solution Options Change Packs

For Voting :

- XRN5604 - Shipper Agreed Read (SAR) exceptions process - Modification 0811S

The full details of representations and responses for each Change Pack can be found [here](#).

XRN5604 - Shipper Agreed Read (SAR) exceptions process - Modification 0811S

Solution Review Summary

Service Area	Funding Split	Solution Impacted Parties	HLSO Cost	Proposed Delivery	Link to CP
Service Area 1 Manage Shipper Transfers	100% Shipper	Shipper	£75,000 – £150,000	Solution Option 1: Major/Adhoc	ChMC approved CP 11/01/2023

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3165.3 - VO - PO	1		

ChMC Action:	Comments
Two separate votes required:	
Vote 1: Solution Option (impacting parties) <i>Select which Solution Option (if any) to progress with into Detailed Design</i>	Please note that if approval of a solution option is reached, this will go straight into Detailed Design with no EQR being presented at ChMC
Vote 2: Funding Split <i>Agree the funding split between ChMC Constituents for the approved option</i>	



SECTION 4: DESIGN AND DELIVERY

Detailed Design Change Packs

For Voting:

- XRN5482 - Replacement of reads associated to a meter asset technical details change or update RGMA
- XRN5556.C - Contact Management Service (CMS) Rebuild Version_ v1.2 - Revised Detailed Design

For Information:

- UK Link Manual - GT Rejection Codes Cosmetic Update

The full details of representations and responses for each Change Pack can be found [here](#).

XRN5482 Replacement of reads associated to a meter asset technical details change or update RGMA

Detailed Design Summary

ChMC Action	Voting Parties	Impacted Parties	Release
Vote to approve the Detailed Design and progress into delivery	Shipper, DNO	Shipper, DNO	Major

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3165.1 - VO - PO	1		

Change Proposal	Solution Option Agreed	Service Area and Funding
CP approved 09/03/2022 Link to CP	Solution Option 1 agreed at ChMC 07/12/2022	Service Area 4: Meter Read/Asset processing Shipper 44% DNO 67% Funding arrangement agreed to reflect the Service Area split at ChMC 07/12/2022

XRN5556.C - Contact Management Service (CMS) Rebuild Version v1.2 - Revised Detailed Design

Detailed Design Summary

ChMC Action	Voting Parties	Impacted Parties	Release
Vote to approve the Detailed Design and progress into delivery	Shipper, DNO, IGT	Shipper, DNO, IGT	Adhoc

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3165.2 - VO - PO	1		

Change Proposal	Solution Option Agreed	Service Area and Funding
CP presented for information 12/10/2022 Link to CP	N/A	N/A – CMS Investment funding

UK Link Manual - GT Rejection Codes Cosmetic Update

Detailed Design Summary

ChMC Action	Voting Parties	Impacted Parties	Release
For Information	N/A	DNOs	Following presentation at ChMC

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3165.4 - VO - PO	No Representations received		

Change Proposal	Solution Option Agreed	Service Area and Funding
N/A - Documentation change	N/A	N/A



Standalone Change Documents for Voting (BER, CCR, EQR)

Standalone Change Documents for Voting (BER, CCR, EQR)

Document link	XRN	Voting
Link to BER	XRN5629 November 23 Major Release	Shipper, DNO



XRN5562 June 2023 Release

Implementation Approach


Principles

- Project plan for both Implementation Dress Rehearsal (IDR) and Implementation will be defined and agreed by all parties involved
- All external customers and internal business training and awareness sessions will have been completed prior to implementation.
- All critical activities will be completed prior to implementation date (24th June), Communication will be provided (see slide 6 for further details on communications)
- Standard maintenance window will be utilised for code deployments (from 5am -7am)

XRNs in Scope of June 23 Release

Change Reference	Change Title
XRN5091	Deferral of creation of Class change reads at transfer of ownership

June 23 Release High Level Implementation Plan

													June 23 Release Go Live (09:00)
Date	23rd June			24th June 23									
Time (23th June- 24th June 23)	13:00	14:00	15:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	
Activity	Request all non critical Jobs to be put on hold prior to implementation start			Check point to confirm if scheduled BAU jobs are completed before commencing deployment activities				Code deployment (XRN5091) SAP ISU Transports			QA checks & Functional & Technical Checks	Release scheduled Jobs on hold	

File Format Transition plan

Inbound files

- As part of June23 there are no changes to any inbound File format hence no file transition required

Outbound files

- As part of June23 there are no changes to any outbound File format hence no file transition required

Further Communications

Implementation Go Live is planned for 24th June 2023

Key implementation communications:

- Confirmation of planned implementation – 23rd June 2023
- Confirmation if implementation date is to be moved – 23rd June 2023
- Confirmation of Successful / Unsuccessful Implementation – 24th June 2023

Should we need to use a contingency date the following weekend of 1st July 2023 will be utilised and the above key communications dates will be used to provide the necessary updates

Further information and training awareness material will be available [here](#)



**If you have any queries on the changes being delivered
as part of the June23 Release please contact**

UKLinkDelivery@xoserve.com



June 2023 Release Update

XRN5562 – June 23 Major Release- Status Update

		Overall Project RAG Status		
		Schedule	Risks and Issues	Cost
RAG Status				
Status Justification				
Schedule	<p>The overall status is Green; implementation planned for 24/06. Decision received from ChMC on the 08/03 to descope XRN5186. XRN5186 will be descope at the end of the regression testing phase on the 19/05</p> <ul style="list-style-type: none"> Build and test completed for all GES and AMT Market Flow elements for XRN5186 All user acceptance testing (UAT) execution and assurance completed for XRN5186 UAT execution for XNR5091 completed , however there are several test cases that will require re-execution due to failed assurance. This has delayed completion of UAT phase. UAT assurance re-planned to complete on 12/05 Regression testing execution commenced for XRN5091 and XRN5186 – 10/04 Regression testing assurance for XRN5186 in progress commenced - 17/04 Performance testing test case review to commence -25/04 <p>Decision in May ChMC: No decision required</p>	<p>Implementation date of 24th June, with a contingency implementation date of 1st July</p>		
Risks and Issues	<ul style="list-style-type: none"> Issue 68792 – There is currently an issue that the completion date for UAT has been missed due to the high number of failed test cases. Mitigation Action – Analysis has been carried out to understand the root cause of the number of failures and the UAT assurance completion dates have been re-planned and additional business process consultant resources allocated to complete all planned activities within the Testing milestone Risk 68719 - There is a risk that some of the customer data held is inaccurate prior to the implementation of XRN5186. Mitigation Action – Xoserve are currently working with customers to understand the best solution for this prior to the implementation of this change Risk 68721 - There is an associated risk (68719) that the current migration rules pre-implementation for XRN5186 are not currently defined and agreed. Mitigation Action - There is an action on June23 project team to provide further detail around current working assumptions for all scenarios at Go-live to be provided on 06/04. This will require validation by customers. Dependency 68747 - There is a dependency on Xoserve to provide clarification on the migration rules to be applied for XRN5186 prior to implementation. Mitigation Action - Project team to provide all possible scenarios and current working assumptions that could impact the implementation of XRN5186 and data volumes for each scenario 26/04 Dependency 68748 - There is a dependency on DNS to provide updated details around the NEXA SHQ/SOQ held in the system before the capacity window closes on the 31st of October. Mitigation Action – Correla to continue to send out monthly report as per the agreed interim process to all DNS/Shippers notifying them of current vales held in the system 			
Cost	Forecast to complete delivery against approved BER			
Scope	<p>XRN5091 - Deferral of creation of Class change reads at transfer of ownership</p> <p>XRN5186 - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs (to be descope as at 19/05/23, post regression testing phase).</p>			



February 2023 Release

XRN5533 – February 23 Major Release - Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			

Status Justification

Schedule	<p>Overall release is tracking on target; Green, all XRN's have been successfully implemented on 25/02 and Post Implementation Support (PIS) completed on 24/03. Closedown in progress, on track for 30/06.</p> <p>Progress update:</p> <ul style="list-style-type: none"> First usage for XRN4992B and XRN4990 will be completed in May 23 and July 23 respectively by June 23 Project Team Project closedown in progress, on track to complete by 30/06 Change Completion Report (CCR) to be issued for approval at June's ChMC <p>Decision in May ChMC: None</p>	<p style="text-align: center;">● Complete ● On Track ● At Risk ● Overdue</p> <p style="text-align: center;">Successful Implementation of 25th February 23</p>
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Risks and Issues	<p>There is a risk that the solutions being delivered under XRN4900 and XRN5298 may not work as expected at the point SGN go live with the Biomethane and H100 projects, due to the gap between these changes being delivered within the Feb 23 release and the respective go live dates of the projects.</p> <p>Update - SGN have confirmed that the first H100 connection will be sometime between June-Sept 2024. CDSP are awaiting further clarification regarding the go live date of the Biomethane project. Discussions are underway regarding options for carrying out additional testing closer to the project go live dates, which may incur additional charges that weren't originally accounted for.</p>
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Cost	Forecast to complete delivery against approved BER
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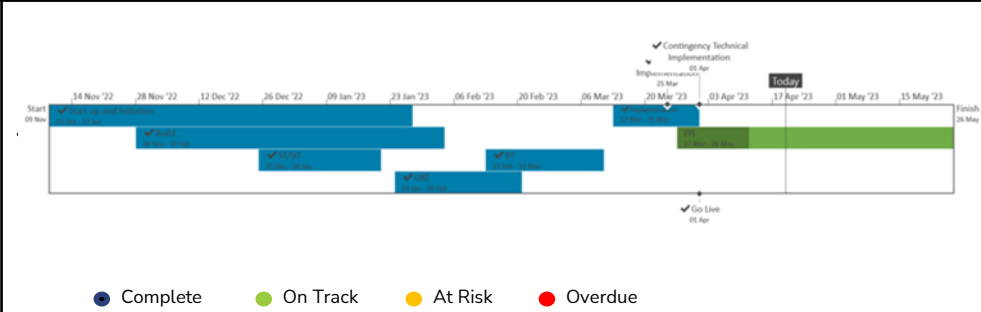
Scope	<p>XRN4900 - Biomethane/Propane Reduction</p> <p>XRN4978 - Shipper - Notification of Rolling AQ Value</p> <p>XRN4989B - Residual AMT activities</p> <p>XRN4990 - MOD0664 – Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4</p> <p>XRN4992B - MOD0797 - Last Resort Supply Payments Volumetric Charges</p> <p>XRN5298 - H100 Fife Project – Hydrogen Network Trial</p>
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March 2023 Release

XRN5575 – March 23 Adhoc Release – Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall release is tracking Green. Build, testing and implementation completed as planned for 5143 and 5379</p> <p>Progress update:</p> <ul style="list-style-type: none"> Project Startup and Initiation phase complete Project Build phase complete Project Testing complete Initial implementation completed on 25th March Implementation and go-live completed on 1st April First usage tracking of evidence and assurance on track to complete 26th May NDM Service Provider procurement completed Weekly engagement sessions with Technolog continue <p>Decision in May ChMC: None</p>		
Risks and Issues	N/A		
Cost	Forecast to complete delivery against approved BER		
Scope	XRN5143 – Transfer of NDM sampling obligations from Cadent, WWU and NGN to the CDSP XRN5379 – Class 1 Read Service Procurement Exercise (Modification 0710)		



Implementation completed on 25th March and go-live of 1st April



XRN5564 Gemini Sustain Plus Programme Update

XRN5564 Gemini Sustain Plus

Overall Project RAG Status

May 2023
ChMC Dashboard

Schedule

Risks and Issues

Cost

RAG Status

Status Justification

Overall RAG status is **Green** as Gemini Sustain Plus is currently tracking to planned timescales.

Programme Objective Overview:

The programme is on track to deliver the following during the current iteration.

- Obtained approval of the Low Level Design and security framework.
- Further development of microservices.
- ST & SIT has started on developed microservices
- Continue the service extraction activity.
- Training Approach has been defined
- Legacy Archival activities have commenced

Programme next steps:

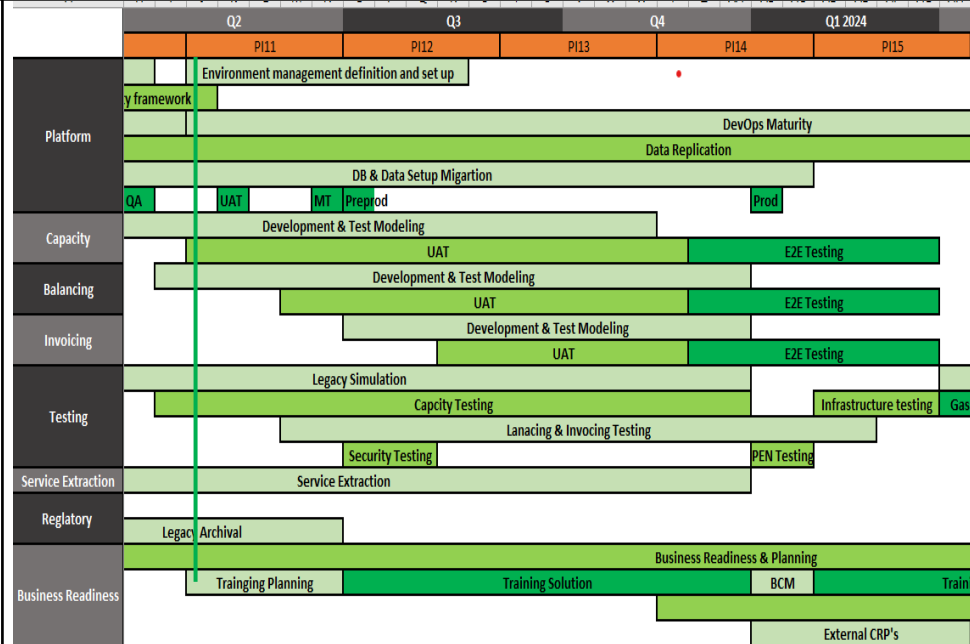
- Approve Security framework
- Environment management for the new Gemini Platform will commence
- Newly extracted microservices will be developed
- UAT will start on developed and tested microservices
- The continuation of extracting the remaining microservices
- Training planning will commence
- Planning for future 'targeted' comms and engagement is underway, in which we will start hosting a Focus group in the coming months and for deeper engagement from the industry

Programme Governance Updates:

- 3rd party contracts are in place for the next phase of delivery.

Project status:

Milestones to track delivery progress are being monitored on the Sustain+ Solution Roadmap. Planning activity will soon commence to shape the delivery objectives for the next programme increment.



Due to the length of the programme we will be showing a rolling 12 month view of the POAP

Risks and Issues

There are no key issues within the programme.
There are high scoring risks that have mitigation plans and owners that are being reviewed on a weekly basis.

Cost

Forecasting costs within approved spend

Scope

XRN5564 – Gemini sustain – The re-platform and development of the Gemini application and its processes



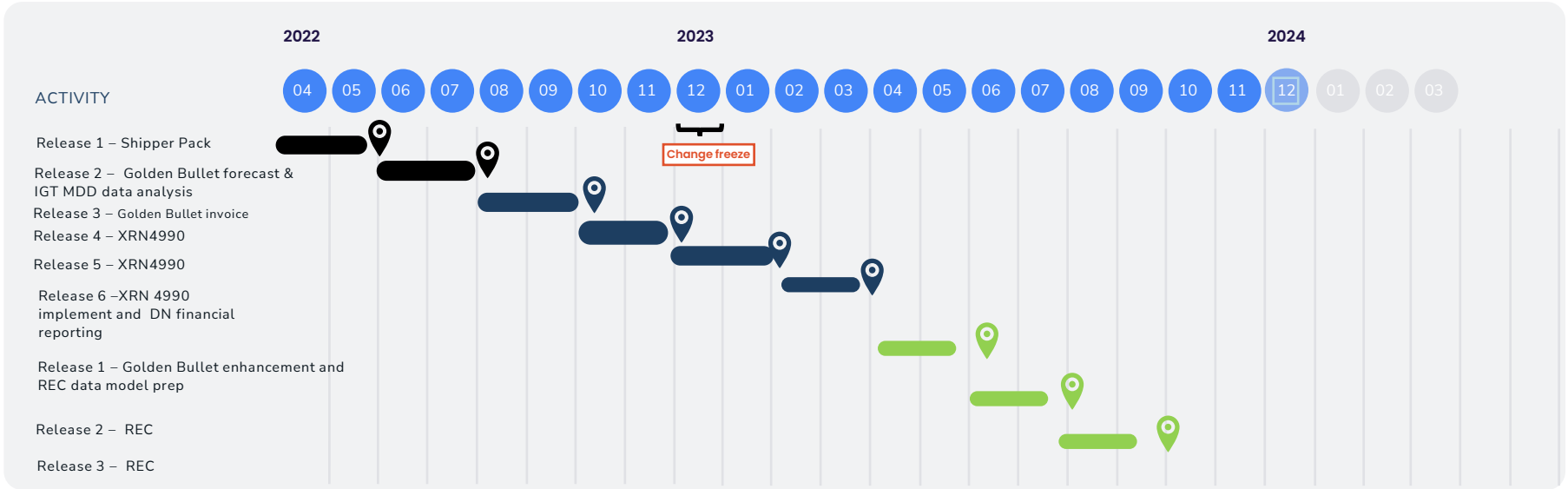
May DDP Update

Agenda

1. Roadmap update
2. Latest Sprint update
3. Appendix
 - 3.A Recent sprint/release information

Roadmap

PRODUCT DEVELOPMENT AND ROLLOUT



KEY

- On track
- Issue - (Requires escalation/support)
- At risk - (Risk is being managed)
- Complete
- 📍 Milestone

Goals:

- Refine DN financial reporting user stories – Additional UAT testing carry forward from Release 6
- Plot to Postal – reporting new dashboard to aid shippers
- Commence Shipper Reconciliation preparation – data model
- Request data load for Shipper Reconciliation – engage Service Provider

Outcomes:

Enable Shipper Reconciliation work to commence

Establish Beta team to support Shipper Reconciliation

Implement plot to postal dashboards

Implement enhancements to the financial reporting for DNs post additional testing



Any questions?



DDP Appendix

Goals:

- Complete MOD664 Shipper testing - complete in line with milestone
- Complete MOD664 PAC testing – complete in line with milestone
- Implement MOD664 Shipper dashboards – in progress
- Implement MOD664 PAC dashboards – in progress
- Refine and prioritise DN financial reporting user stories – complete

Outcomes:

- XRN4990 (MOD664) testing milestone met – complete
- Implement Shipper MOD664 dashboards
- Implement PAC MOD664 dashboard
- Implement new functionality to highlight sites to be updated by CDSP and auto loaded into CDSP dataset

Carried forward:

- Refine financial reporting user stories with DNs in preparation for the next sprint - post DN forum and addendum

Data Discovery Platform

Release 5

Goals:

- Complete build – complete
- Establish Beta team – complete
- Establish DN sprint goal for release 6 – ongoing

Outcomes:

- XRN4490 build milestone met – complete
- Beta team working with delivery team refine dashboards in preparation for implementation (in line with Feb release) – ongoing
- Work with DNs to establish sprint goal ahead of release 6

Goals:

- Complete detailed design
- Complete source to target
- Build 50% data model
- Enable additional Shipper Pack reports to be self-served via DDP
- Facilitate MDD vs UK Link analysis for IGTs – Stretch

Outcomes:

- Detailed design for the XRN4990 solution pertaining to DDP
- Source to target completed for XRN4990
- 50% of XRN4990 data model built
- Additional Shipper pack delivery enabling Incorrect read factor and units to be self-served via DDP
- Additional Shipper pack delivery Shipper read frequency giving shipper portfolio count by MRF and a view of the average industry % by MRF code

Stretch Targets:

- Additional analysis of UK Link / MDD data quality
- Industry view of read rejections by reasons code to compare company performance against industry average



SECTION 5: NON-DSC CHANGE BUDGET IMPACTING PROGRAMMES



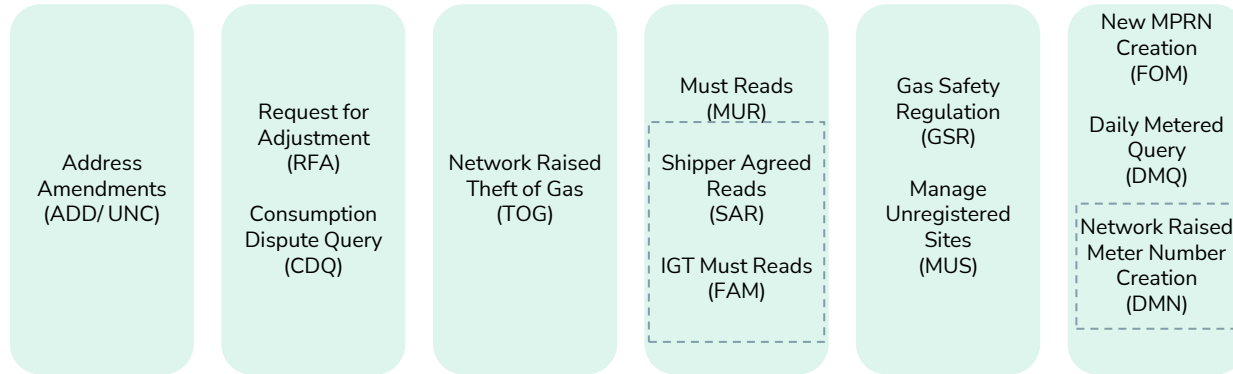
May ChMC CMS Rebuild Update

Progress Update

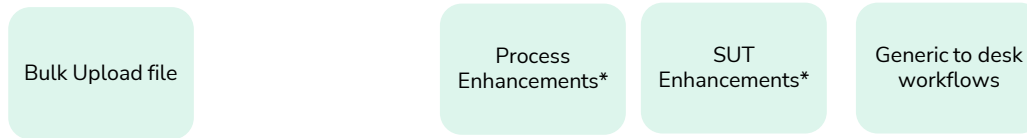
- XRN 5556.d – Isolation (ISO) and Dead To Live (DTL) processes were successfully deployed on 24 April 2023. To support this launch the following activities have been completed:
 - Customer Focus Group 11 April 2023 ran through the processes
 - End to End – Customer Walkthrough
 - Customer support call for the first week CMS Rebuild Page updated alongside training material
- Next release will be XRN5556.e and XRN5556.c, this is currently being targeted for the end of June and it will contain:
 - Address Amendments (ADD / UNC)
 - Network Raised Meter Number Creation (DMN)
 - Ability to bulk upload
- The remaining Prioritisation and Roadmap and Delivery Roadmap are in the following pages. Please note that due to the synched deliveries with UKLink Change Team there are is a small discrepancy in the order of delivery to that of the prioritisation.
- The CMS Rebuild webpage (<https://www.xoserve.com/products-services/data-products/contact-management-service-cms/cms-rebuild/>) contains the link to register for future Customer Focus Groups which are captured below, please note the agenda for the Focus Groups will be issued between 3 - 7 days prior to the session.

CMS Rebuild Prioritisation Road Map

Process Priority Order



Additional Functionality / Enhancements



Now

Then

Later

A Little Later

* May not be required

CMS Delivery Rebuild Roadmap

Process Priority Order

Isolations (ISO)
Dead to Live (DTL)



Address Amendments (ADD/ UNC)

Network Raised Meter Number Creation (DMN)

Request for Adjustment (RFA)

Consumption Dispute Query (CDQ)

Network Raised Theft of Gas (TOG)

New MPRN Creation (FOM)

Daily Metered Query (DMQ)

Gas Safety Regulation (GSR)

Manage Unregistered Sites (MUS)

Must Reads (MUR)

Shipper Agreed Reads (SAR)

IGT Must Reads (FAM)

Additional Functionality / Enhancements

Bulk Upload file

SUT Enhancements*


Generic to desk workflows

Process Enhancements*

XRN and Targeted Launch Date

XRN5556.d

27/04/23



XRN5556.e & XRN5556.c

30/06/23

XRN5556.f

Late August 2023

XRN yet to be raised

October 2023

XRN yet to be raised

November 2023

Now

Then

Later

A Little Later

* May not be required



SECTION 6: ANY OTHER BUSINESS



APPENDIX

POAP

Please see the individual paper published on the Joint Office website for the POAP

Outages

Outages							
Change Request Number	Impacted System	Outage Duration					Committee Notified Date
		Start Date	Start Time	End Date	End Time	Brief Description	
CHG0036684	EFT	13/05/2022	04:25	15/05/2022	06:50	<p>EFT: Annual DR Activity 2023</p> <p>Disaster Recovery scenario will be simulated for EFT Application. This will be achieved by failing over the services from Production site to DR site. Services will be failed over to DR site on 14/05/2023 and will continue to run for a day. Fail back of all the services will happen on the next day 15/05/2023.</p>	10/05/2023