











UNC Modification	At what stage is this document in the process?
<h1>UNC 0XXX:</h1> <p><i>(Code Administrator to issue reference)</i></p> <h2>Shipper notification in relation to option exercise for Customer Demand Side Response</h2>	<div data-bbox="1209 309 1468 627"><p>01 Modification</p><p>02 Workgroup Report</p><p>03 Draft Modification Report</p><p>04 Final Modification Report</p></div>
<p>Purpose of Modification:</p> <p>To require National Gas to notify the relevant Shipper in the event that a Customer Demand Side Response option is exercised</p>	
<p>Next Steps:</p> <p>The Proposer recommends that this Modification should be:</p> <ul style="list-style-type: none">• subject to Self-Governance• assessed by a Workgroup <p>This Modification will be presented by the Proposer to the Panel on dd Month 202y <i>(Code Administrator to provide date)</i>. The Panel will consider the Proposer's recommendation and determine the appropriate route.</p> <p><i>Please consider providing a presentation to introduce the Modification to the UNC Modification Panel which should be sent with your Modification to the Joint Office (a suggested template is available at: https://www.gasgovernance.co.uk/unc/templates)</i></p>	
<p>Impacted Parties:</p> <p>High: Shippers and Suppliers and National Gas Transmission</p> <p>Low:</p> <p>None:</p>	
<p>Impacted Codes:</p>	

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Timetable		
Modification timetable:		
Pre-Modification Discussed	dd month year	
Date Modification Raised	dd month year	
New Modification to be considered by Modification Panel	dd month year	
First Workgroup Meeting	dd month year	
Workgroup Report to be presented to Modification Panel	dd month year	
Draft Modification Report issued for Consultation	dd month year	
Consultation Close-out for representations	dd month year	
Final Modification Report available for Modification Panel	dd month year	
Modification Panel decision	dd month year	
		 Any questions?
		Contact: Joint Office of Gas Transporters
		 enquiries@gasgovernance.co.uk
		 0121 288 2107
		Proposer: Steve Mulinganie SEFE Energy
		 steve.mulinganie@sefe-energy.com
		 07990972568
		Transporter: Insert name and Organisation
		 email address
		 telephone
		Systems Provider: Xoserve
		 UKLink@xoserve.com
		Other: Insert name
		 email address
		 telephone
		<i>(delete rows as appropriate)</i>

Modification Version Control

Version	Date	Author	Summary of Changes
V01	1 st June 2023	SM	Initial Draft

1 Summary

What

1. As part of the development of Modification 0844: Enabling Direct Contractual Arrangements with Consumers for Demand Side Response discussions took place in relation to a request for Shippers to be notified when Customer Demand Side Response options were exercised.
2. It is expected that the number of Demand Side Response contracts will remain low with the Central Data Service Provider Rough Order of Magnitude assessment based upon 30 customers.

This ROM is based on a maximum of 30 consumers each month. If the number of requests exceeds this value then an assessment will be carried out to review the additional efforts.

Why

3. Both Shipper and Customer representatives in the Modification 0844 Workgroup felt that requiring National Gas to contact Shippers when Consumer Direct Demand Side Response was triggered would be beneficial.
4. It was noted that the resourcing more broadly in the event of an incident was agile and thus suitable resources could be brought in to meet the relevant requirements.
5. National Gas did affirm in the legal text that they will notify the relevant DN Operator (text below)

8.7.6 Where National Gas Transmission exercises a DSR Option, if the Supply Meter Point is a LDZ Supply Meter Point it will notify the relevant DN Operator of the exercise.

6. National Grid were, despite requests to, unwilling to provide a similar service to Shippers

7.9.6 Where National Gas Transmission exercises a Consumer DSR Option it will not inform the Registered User of the Supply Meter Point of the exercise;

How

7. We propose to introduce a requirement on National Gas to notify the relevant Shipper (suggested text is below)

7.9.6 Where National Gas Transmission exercises a Consumer DSR Option it will inform the Registered User of the Supply Meter Point of the exercise.

2 Governance

Justification for Self-Governance

This change is immaterial as it relates to a small change relating to a very limited number of circumstances c. 30

Requested Next Steps

This Modification should:

- be considered a non-material change and be subject to Self-Governance.
- be assessed by a Workgroup.

3 Why Change?

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4 Code Specific Matters

Reference Documents

TRANSPORTATION PRINCIPAL DOCUMENT SECTION D – OPERATIONAL BALANCING AND TRADING ARRANGEMENTS

Knowledge/Skills

TBC.

5 Solution

The Business Rules (BR) are set out below:

BR1. Introduce a requirement on National Gas to notify the relevant Shipper

Note: Suggested legal text:

7.9.6 Where National Gas Transmission exercises a Consumer DSR Option it **will** inform the Registered User of the Supply Meter Point of the exercise.

6. Impacts & Other Considerations

All parts of this section must be completed; showing "None" where the Proposer believes this is so.

Does this Modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

No.

Consumer Impacts

What is the current consumer experience and what would the new consumer experience be?

The outcome should be an additional level of notification that was requested by both Shipper and Customer representatives on the Mod 0844 Enabling Direct Contractual Arrangements with Consumers for Demand Side Response Workgroup.

Impact of the change on Consumer Benefit Areas:	
Area	Identified impact
Improved safety and reliability	None
Lower bills than would otherwise be the case	None
Reduced environmental damage	None
Improved quality of service	None
Benefits for society as a whole	None

Cross-Code Impacts

TBD

EU Code Impacts

None

Central Systems Impacts

None identified

6 Relevant Objectives

Impact of the Modification on the Transporters' Relevant Objectives:

Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	None
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	None
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: (i) between relevant shippers;	Positive

(ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the Code.	None
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

d) The inclusion of notification to Shippers in the event that Consumers direct Demand Side Response is triggered will provide an additional level of security for Shippers and Consumers. This is particularly relevant as direct contracting between National Gas and Consumers is atypical.

7 Implementation ASAP

ASAP

8 Legal Text

Text Commentary

TBC

Text

TBC

9 Recommendations

Proposer's Recommendation to Panel

Panel is asked to:

- Agree that Self Governance should apply.
- Refer this proposal to a Workgroup for a short assessment.

Document Control to be removed upon completion of the template.

Document Control Sheet

Document ID Stage 01	Title Stage 01 UNC Standard Modification Template	Publication Date 24 May 2021
Version 4.0	Prepared by Helen Cuin	Date Prepared 04 November 2020
Effective Date 24 May 2021	Reviewed by Joint Office and Panel Helen Cuin	Date Reviewed 20 May 2021 12 May 2022 no changes
	Approved by Panel	Date Approved 20 May 2021

Revision History

Version	Date	Review frequency	Reason for update
3.0	02 May 2019	TBC	Current published Version
3.8	04 November 2020	TBC	CACoP insertion of Consumer Benefit Areas Joint Office suggested changes and insertion of Document Control Sheet.
4.0	20 May 2021	Annual	Panel approval following insertion of Consumer Benefit Areas