











UNC Modification	At what stage is this document in the process?
<p>UNC 0XXX:</p> <p><i>(Code Administrator to issue reference)</i></p> <p>Minor updates to the legal text implemented under Mod0672S</p>	<div style="display: flex; flex-direction: column; gap: 10px;"> <div style="border: 1px solid green; background-color: #008000; color: white; padding: 5px; border-radius: 5px;">01 Modification</div> <div style="border: 1px solid blue; background-color: #ADD8E6; padding: 5px; border-radius: 5px;">02 Workgroup Report</div> <div style="border: 1px solid purple; background-color: #DDA0DD; padding: 5px; border-radius: 5px;">03 Draft Modification Report</div> <div style="border: 1px solid orange; background-color: #FFD700; padding: 5px; border-radius: 5px;">04 Final Modification Report</div> </div>
<p>Purpose of Modification:</p> <p>In order to achieve the intent of Modification 0672S – “Target, Measure and Report Product Class 4 Read Performance” – a minor update is required to the legal text implemented as part of the Modification.</p>	
<p>Next Steps:</p> <p>The Proposer recommends that this Modification should be: <i>(delete as appropriate)</i></p> <ul style="list-style-type: none"> subject to [Fast Track] Self-Governance <p>This Modification will be presented by the Proposer to the Panel on 21 April 2022 <i>(Code Administrator to provide date)</i>. The Panel will consider the Proposer’s recommendation and determine the appropriate route.</p>	
<p>Impacted Parties:</p> <p>High: None</p> <p>Low: None</p> <p>None: Minor update to UNC text only</p>	
<p>Impacted Codes: n/a</p>	

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Timetable		
<p><i>Please provide proposer contacts and an indicative timeline. The Code Administrator will update the contents and provide any additional Specific Code Contacts.</i></p>		
Modification timetable: (amend as appropriate)		
Pre-Modification Discussed		dd month year
Date Modification Raised		dd month year
New Modification to be considered by Panel		dd month year
First Workgroup Meeting		dd month year
Workgroup Report to be presented to Panel		dd month year
Draft Modification Report issued for consultation		dd month year
Consultation Close-out for representations		dd month year
Final Modification Report available for Panel		dd month year
Modification Panel decision		dd month year
		 Any questions?
		Contact: Joint Office of Gas Transporters
		 enquiries@gasgovernance.co.uk
		 0121 288 2107
		Proposer: Claire-Louise Roberts Scottish Power
		 ClaireLouise.Roberts@ScottishPower.com
		 0141 614 5930
		Transporter: Guv Dosanjh Cadent
		 Gurvinder.Dosanjh@cadentgas.com
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		 UKLink@xoserve.com
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		 email address
		 telephone

1 Summary

What

Minor update required to the Uniform Network Code (UNC), in Transportation Principle Document (TPD) Section M to ensure that the Business Rules within Modification 0672S are implemented in accordance with the Modification intent. This change will ensure :

- Amendment to paragraph TPD M 5.9.18 (introduced as part of Modification 0672S) to clarify the rules regarding submission of Valid Meter Readings that would qualify for the Target Read Performance.

Why

IF this Modification is not implemented then the UNC will not be consistent with the intent of Modification 0672S.

How

This Modification proposes minor updates to the legal text implemented as part of Modification 0672S.

2 Governance

Justification for Fast Track Self-Governance

This Modification should be classed as Fast Track Self-Governance as:

- a. it meets the self-governance criteria; and
- b. it is a housekeeping Modification required to update the legal text implemented under Modification 0672S to ensure in accordance with the Modification intent

Requested Next Steps

This Modification should:

- be subject to Fast Track Self-Governance.

3 Why Change?

During solution development for this Modification by the CDSP this inconsistency was identified, and the solution developed in line with the intent of the original Modification. If this Modification is not implemented the solution will be inconsistent with the Code.

The inconsistency identified was presented to the Distribution Workgroup (DWG) in December 2021 and participants agreed with the proposal to progress the minor changes via a Fast Track Modification.

4 Code Specific Matters

Reference Documents

None identified.

Knowledge/Skills

None identified.

5 Solution

Minor update required to the UNC, in TPD Section M to ensure that the Business Rule within Modification 0672S is implemented in accordance with the Modification intent. This change will ensure :

1. Amendment to paragraph TPD M 5.9.18 (introduced as part of Modification 0672S) to clarify the rules regarding submission of Valid Meter Readings that would qualify for the Target Read Performance.

Paragraph TPD M 5.9.18 needs to be amended such that the definition of 'MMR' in TPD M 5.9.18 is updated to state 'M and M+1' rather than 'during calendar month M+1'. If this is not updated, Meter Readings that would otherwise be Valid (in accordance with TPD M 5.9.4), may not be considered in the calculation for the Monthly Read Performance. i.e. the drafting of the 0672S legal text meant that Meter Readings submitted to the CDSP within the same calendar month that they were obtained would not be considered.

The amendment to the legal text proposed would rectify this matter.

Note, in order for a Meter Reading to contribute to the performance under Modification 0672S, the Meter Reading must be Valid in accordance with TPD M 5.9.4 AND have been received no later than the end of the subsequent month within which the Meter Reading was obtained.

The following is an extract from the 0672S legal text. The highlighted text is the text that requires amendment:

5.9.18. For the purposes of paragraph 5.9.19:

- (a) **"Target Monthly AQ Read Percentage" and "Target Annual AQ Read Percentage"** are the percentages expressed as such and set out in the Performance Assurance Report Registers (as updated from time to time);
- (b) a User's **"Actual Monthly AQ Read Percentage"** in respect of a calendar month (M) is calculated as follows:

$$(MMR / TAQM) * 100$$

where:

MMR is the sum of the Annual Quantity for each relevant monthly Supply Meter Point in respect of which the User submitted a Valid Meter Reading to the CDSP during calendar month M+1;

TAQM is the sum of the Annual Quantity for each Supply Meter Point which for all Days in the calendar month is:

~~(A)~~(1) a Monthly Read Meter; and

6 Impacts & Other Considerations

Does this Modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

This Modification has no impact of the Significant Code Review or any other significant industry change project.

Consumer Impacts

This Modification has no impact on Consumers.

What is the current consumer experience and what would the new consumer experience be?

The consumer experience will not be changed as this Modification is simply making a minor amendment to the legal text implemented under Modification 0672S to ensure that the UNC reflects the original intention of that Modification.

Impact of the change on Consumer Benefit Areas:	
Area	Identified impact
Improved safety and reliability n/a	None
Lower bills than would otherwise be the case n/a	None
Reduced environmental damage n/a	None
Improved quality of service n/a	None
Benefits for society as a whole n/a	None

Cross-Code Impacts

None. Modification 0672S did not require a Modification to the IGT UNC, therefore this Modification will not require a Modification to the IGT UNC.

EU Code Impacts

None

Central Systems Impacts

None. Following guidance from the proposer and the DWG, the solution for 0672S has been developed in line with the changes described with this Modification.

7 Relevant Objectives

Impact of the Modification on the Transporters' Relevant Objectives:

Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	None
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	None
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	Positive
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the Code.	None
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

This Modification seeks to ensure that the original intent of Modification 0672S is achieved. Consequently, the justification of the original Modification applies.

Modification 0672S was justified in the following way:

This Modification proposes to introduce a new report to highlight performance to industry participants that by targeting meter read performance across Shippers and customer types that might lead to changes in behaviour that should help to reduce the levels of volatility and unpredictability of UIG, reduce uncertainty in estimation and improve the accuracy of cost targeting and therefore further Relevant Objective d) Securing of effective competition between Shippers and Suppliers. All Workgroup Participants agreed with the Proposer that this Modification furthers Relevant Objective d). All Workgroup Participants agreed that the Modification should improve levels of UIG at allocation and potentially volatility of UIG at reconciliation, based on the premise that older AQs less accurately reflect consumption.

8 Implementation

As Fast Track Self-Governance procedures are proposed, implementation could be sixteen business days after a unanimous vote in favour of implementation by the Modification Panel, subject to no Objection being raised.

9 Legal Text

[Proposed] Legal Text

TRANSPORTATION PRINCIPAL DOCUMENT

SECTION M - SUPPLY POINT METERING

Amend paragraph 5.9.18 to read as follows:

5.9.18 For the purposes of paragraph 5.9.19:

(a) ...

...

where:

MMR is the sum of the Annual Quantity for each relevant monthly Supply Meter Point in respect of which the User submitted a Valid Meter Reading to the CDSP during calendar M and M+1;

10 Recommendations

Proposer's Recommendation to Panel

Panel is asked to:

- Agree that Fast Track Self-Governance procedures should apply.
- Agree that this Fast-Track Self-Governance Modification Proposal should be implemented.