

Summary of Panel / UNCC Outcomes from 16 September 2021

Agenda Item	Outcome
New Modifications (1)	
<p>0779A - Introduction of Entry Capacity Assignments with Defined End Date Proposer Daniel Hisgett, National Grid https://www.gasgovernance.co.uk/0779A</p>	<ul style="list-style-type: none"> ▪ Modification should not impact a significant code review. ▪ Panel confirmed that this should be an Authority Direction Modification. ▪ Panel agreed this was an Alternative Modification to 0779, ▪ Panel Members recommended that this Modification should be referred to the 0779 Workgroup for assessment, reporting back to Panel in January 2022.
Workgroup Reports (2)	
<p>0772S - Transparency Improvements to the Process for Changing Gas Quality Limits in NTS Connection Agreements https://www.gasgovernance.co.uk/0772</p>	<ul style="list-style-type: none"> ▪ Issued to Consultation. ▪ Consultation closes 08 October 2021 ▪ Final Modification Report to be presented to the October 2021 Panel.
<p>0775S - Amendment to the Requirement to Conduct the Transporting Britain’s Energy Consultation https://www.gasgovernance.co.uk/0775</p>	<ul style="list-style-type: none"> ▪ Issued to Consultation. ▪ Consultation closes 08 October 2021 ▪ Final Modification Report to be presented to the October 2021 Panel.
Final Modification Reports (2)	
<p>0769S - Adding Local Authorities as a new User type to the Data Permissions Matrix https://www.gasgovernance.co.uk/0769</p>	<ul style="list-style-type: none"> ▪ No new issues identified during consultation. ▪ Modification does not impact a significant code review. ▪ Modification has a cross code impact with the iGT UNC. ▪ Modification should follow Self-Governance. ▪ To be implemented on a date to be confirmed to align implementation with IGT Modification IGT157 subject to no Appeal being raised.
<p>0774S - Alignment of UNC TPD to the National Grid Licence in respect of the NTS https://www.gasgovernance.co.uk/0774</p>	<ul style="list-style-type: none"> ▪ No new issues identified during consultation. ▪ Modification does not impact a significant code review. ▪ Modification has no cross code impact. ▪ Modification should follow Self-Governance. ▪ To be implemented on 08 October 2021 subject to no Appeal being raised.
Workgroup Extension Decisions (3)	
<p>0646R - Review of the Offtake Arrangements Document https://www.gasgovernance.co.uk/0646</p>	<ul style="list-style-type: none"> ▪ Workgroup extended. ▪ Workgroup to report to December Panel.
<p>0763R - Review of Gas Meter By-Pass</p>	<ul style="list-style-type: none"> ▪ Workgroup extended.

<p>Arrangements https://www.gasgovernance.co.uk/0763</p>	<ul style="list-style-type: none"> ▪ Workgroup to report to January Panel.
<p>0749R - Increased DM SOQ Flexibility https://www.gasgovernance.co.uk/0749</p>	<ul style="list-style-type: none"> ▪ Workgroup not extended. ▪ Workgroup to report to October Panel
<p>Legal Text Requests (4)</p>	
<p>0761 - Arrangements for Interconnectors with additional Storage capability https://www.gasgovernance.co.uk/0761</p>	<ul style="list-style-type: none"> ▪ Legal Text Requested.
<p>0771S - Removal of the absolute requirement to include a Remotely Operable Valve (ROV) Installation for all new NTS Entry connections https://www.gasgovernance.co.uk/0771</p>	<ul style="list-style-type: none"> ▪ Legal Text Requested.
<p>0772S - Transparency Improvements to the Process for Changing Gas Quality Limits in NTS Connection Agreements https://www.gasgovernance.co.uk/0772</p>	<ul style="list-style-type: none"> ▪ Deemed Legal Text Request.
<p>0776S - Revision of the Modification Panel Meeting Location Requirement in the Modification Rules https://www.gasgovernance.co.uk/0776</p>	<ul style="list-style-type: none"> ▪ Legal Text Requested.
<p>UNC Committee (UNCC) matters (1)</p>	
<p>Alrewas Measurement Error (EM009)</p>	<ul style="list-style-type: none"> ▪ An Independent Technical Expert (ITE) has been appointed, who is currently preparing a report which will be reviewed at the next Offtake Arrangements Workgroup on 29 September 2021. ▪ A second ITE can be appointed at the 29 September Offtake Arrangements Workgroup. ▪ Xoserve/ CDSP to clarify the following: <ul style="list-style-type: none"> ▪ How is neutralisation dealt with? ▪ What is the invoicing / billing process, including expected timings? ▪ What happens if a User impacted by the SMER ceased trading and left the market. ▪ A new timeline showing the impacts to the reconciliation process by the appointment of a second ITE.