

Summary of Key Messages from DESC on 10th December 2018

Outcomes

2. Evaluation of Algorithm Performance for Gas Year 2017/18

- During the 'Strand 3 NDM Daily Demand Analysis' DESC discussed the importance of the accuracy of the Market Sector Code (MSC) for each NDM Supply Meter Point under the new modelling and EUC definition arrangements, due to take effect in Gas Year 2019/20. To ensure the demand models created by DESC and the subsequent NDM allocation is as accurate as can be, it will be essential that the MSC reflects the correct consumer type i.e. Domestic or Non-Domestic.

3. Modelling Approach – Spring 2019

- DESC noted that although MOD 0654 implements on 1st March 2019, the CDSP will still require daily consumption data for the previous 12 months in order to support the 2019 demand modelling. Those parties who can contribute to the Spring 2019 modelling on a voluntary basis continue to provide an essential role in Demand Estimation

4. Seasonal Normal Review Update

- A draft high level timetable was discussed for the Seasonal Normal Review in 2019. DESC asked that interested parties put themselves forward as Technical Workgroup Representatives in order to input into the discussions around the current CWV formula and Seasonal Normal basis, scheduled for 2019.

6. Future of DE NDM Snapshot Report

- DESC discussed the role of the DE NDM Snapshot Report and why it was not being used as intended. Prior to making a decision on its future use, it was agreed that the CDSP will contact the current recipients of the report in order to request feedback on its use and whether a more suitable recipient exists.