

UNC Modification Panel Meeting 302

15 December 2022

Link to event page on web: <https://www.gasgovernance.co.uk/panel/151222>

Agenda Item	Determination	Outcome
Urgent Modifications (Post Implementation Review)		
None		
Variation Requests		
None		
Final Modification Reports		
<p>0826S - Amendment to Network Entry Provision at Shell St Fergus Terminal https://www.gasgovernance.co.uk/0826 Christiane Sykes, Shell Energy Europe Limited This Modification will enable the current Wobbe Index upper limit that applies between National Grid and Shell at St Fergus to be temporarily increased from 51.2 MJ/m³ to 51.4 MJ/m³.</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • No new issues identified. • No Cross Code impacts. • This Self-Governance Modification should be implemented.

<p>0830S - Obligation for Shipper to pay CDSP for Class 1 read service</p> <p>https://www.gasgovernance.co.uk/0830</p> <p>Richard Pomroy, Wales & West Utilities</p> <p>This Modification amends the text for Modification 0710S - CDSP provision of Class 1 read service due to be implemented on 1st April 2023 to add an obligation for Shippers to pay the CDSP for the service.</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • No new issues identified. • No Cross Code impacts. • This Self-Governance Modification should be implemented.
<p>Consider New – Non-Urgent Modifications</p>		
<p>None</p>		
<p>Existing Modifications for re-Consideration</p>		
<p>Review of Modifications awaiting Ofgem Decision</p>	<p>https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</p>	
<p>Workgroup Issues / Updates</p>		
<p>0828R – Introduction of an Independent Shrinkage Expert</p> <p>https://www.gasgovernance.co.uk/0828</p> <p>David Morley, OVO Energy</p> <p>To lower greenhouse gas emissions, increase the robustness of RIIO-GD2 incentivisation, and reduce end-consumer costs. Panel is requested to investigate the</p>	<ul style="list-style-type: none"> • Update on Request that was approved at November’s Panel. 	

<p>introduction of a new role to the UNC: the Independent Shrinkage Expert (ISE). The request should also investigate what activities the ISE would be responsible for such as the production of the Shrinkage and Leakage Model (SLM), how the National Leakage Tests (NLT) are updated/replaces through innovation, including development of principles of impartiality, emissions reduction, and with the aim of identifying best outcomes for end-consumers.</p>		
<p>Workgroup Reports for Consideration</p>		
<p>0811S – Shipper Agreed Read (SAR) exceptions process https://www.gasgovernance.co.uk/0811 Steve Mulinganie, SEFE Energy To provide a remedy for SARs that have failed to be progressed (exceptions) within a reasonable period to be proactively managed by the Central Data Services Provider (CDSP).</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at the January/February 2023 Panel? • Discussion around workload and short notice consideration to take place during Panel Meeting. 	<ul style="list-style-type: none"> • Panel determined this Modification should proceed to Consultation. • Reporting to 19 January 2023 Panel at short notice.
<p>0813 – Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers https://www.gasgovernance.co.uk/0813 Phil Lucas, National Grid NTS</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at the January/February 2023 Panel? • Discussion around workload and short notice consideration to take place during Panel Meeting. 	<ul style="list-style-type: none"> • Panel determined this Modification should proceed to Consultation. • Reporting to 16 February 2023 Panel.

<p>To extend availability of ‘Virtual Last Resort User’ and ‘Contingent Procurement of Supplier Demand’ provisions (currently only available as a consequence of User Termination) to instances where (in exceptional circumstances) National Grid NTS issues a User Premises Termination Notice (as a consequence of the application of sanctions on that User by the UK Government). The availability of these two mechanisms in such an event will facilitate the maintenance, ongoing integrity and continued effective operation of the commercial Energy Balancing and Transportation arrangements in the immediate/short term until an alternative User Registration is in place for the relevant Supply Meter Points.</p>		
<p>0823 – Amendment to the Allocation of Entry Capacity and Flow Quantities to Qualifying CNCCD Routes https://www.gasgovernance.co.uk/0823 Lauren Jauss, RWE Supply & Trading GmbH This Modification seeks to amend the apportionment of Entry Capacity and Entry Flow between multiple Conditional NTS Capacity Charge Discount qualifying routes that share an Entry Point, so that both are</p>	<ul style="list-style-type: none"> • Should this Modification be issued for Consultation and be considered at the January/February 2023 Panel? 	<ul style="list-style-type: none"> • Panel determined this Modification should proceed to Consultation as Authority Direction. • Reporting to 16 February 2023 Panel.

based on the minimum of the Exit Capacity and the Exit Flow at the Exit Point of each route.		
<p>0827S - Amending the Unsecured Credit Table in TPD V3 to reflect the removal of Graydons and insertion of Creditsafe</p> <p>https://www.gasgovernance.co.uk/0827</p> <p>Andy Clasper, Cadent</p> <p>This Modification is proposing to make changes to the Unsecured Credit Rating Table to bring into effect the change from Graydon to Creditsafe ratings</p>	<ul style="list-style-type: none"> Should this Modification be issued for Consultation and be considered at the January/February 2023 Panel? 	<ul style="list-style-type: none"> Panel determined this Modification should proceed to Consultation. Reporting to 19 January 2023 Panel at short notice.
Modification Reporting Table		
Workload Forecast	<ul style="list-style-type: none"> Discussion around Workload volume for future Panel meetings 	
Workgroup Extensions		
0808 – Reverse Compression	<ul style="list-style-type: none"> Extension request to April 2023 granted 	
0816S - Update to AQ Correction Processes	<ul style="list-style-type: none"> Extension request to February 2023 granted 	
Legal Text Requests		
0818 - Releasing of unused capacity under a specific set of circumstances	<ul style="list-style-type: none"> Legal Text Request 	<ul style="list-style-type: none"> Legal Text Request Accepted
0827S - Amending the Unsecured Credit Table in TPD V3 to reflect the removal	<ul style="list-style-type: none"> Deemed Legal Text Request 	<ul style="list-style-type: none"> Deemed Legal Text Request Accepted

of Graydons and insertion of Creditsafe		
AOB		
a) Cross Code Steering Group Representations	<ul style="list-style-type: none"> • Discussion, please see published Minutes 	
b) Approach for ROM requests over holiday period	<ul style="list-style-type: none"> • Discussion, please see published Minutes 	
To follow immediately after the UNC Modification Panel Meeting		
UNC Committee (UNCC) Matters		
a) Work Procedure T/PR/ME2 Part 3 – Flow Weighted Average Calorific Value Offtakes	Amended document for Approval	Approved
UNC Committee (UNCC) AOB		
None		