

~~19 — MAINTAINING THE EFFICACY OF THE NTS OPTIONAL COMMODITY TARIFF AT BACTON ENTRY POINTS~~

~~19.1 — This paragraph 19 shall apply until such date as UK Link is able to issue Invoice Documents correctly reflecting the Bacton Combined ASEP for the purposes of calculating the NTS Optional Commodity Rate.~~

~~19.2 — In respect of the Bacton Combined ASEP where:~~

~~19.2.1 — a User elects pursuant to UNC TPD B3.12.7 that the Applicable Commodity Rate in respect of a Specified Entry Point shall be the NTS Optional Commodity Rate; and~~

~~19.2.2 — the User has delivered gas to the System on any Day at both the Bacton IP ASEP and the Bacton UKCS ASEP within the relevant invoicing period;~~

~~19.2.3 — the Transporter is unable to issue an Invoice Document correctly reflecting the Specified Entry Point as the Bacton Combined ASEP,~~

~~the provisions of paragraph 19.3 shall apply.~~

~~19.3 — Where paragraph 19.2 applies the Transporter shall:~~

~~19.3.1 — issue Invoice Documents in accordance with UNC TPD Section S which reflects the NTS Exit (Flat) Commodity Charge being calculated using the NTS Optional Commodity Rate and on the basis that the Specified Entry Point is either Bacton IP ASEP or Bacton UKCS ASEP (as identified in the User's Conventional Notice in accordance with UNC TPD B3.12.13);~~

~~19.3.2 — following the issue of this Invoice Document;~~

~~(a) — calculate the correct NTS Exit (Flat) Commodity Charge which reflects the Specified Entry Point being Bacton Combined ASEP; and~~

~~(b) — calculate the correct NTS Entry Commodity Charge payable by the User for the Bacton Combined ASEP; and~~

~~19.3.3 — issue an Ad Hoc Invoice within (subject to paragraph 19.3.4) one calendar month of the issue of the relevant Invoice Document referred to in paragraph 19.3.1 to:~~

~~(a) — reflect the difference (credit or debit) between the NTS Exit (Flat) Commodity Charge calculated pursuant to 19.3.2(a) and the NTS Exit (Flat) Commodity Charge invoiced in the Invoice Documents referred to in paragraph 19.3.1; and~~

~~(b) — reflect the difference (credit or debit) between the NTS Entry Commodity Charge calculated pursuant to paragraph 19.3.2(b) and the NTS Entry Commodity Charge invoiced to the User in respect of Bacton Combined ASEP for the relevant invoicing period.~~

~~19.3.4 — where implementation of Modification 0534 occurs after the 1 November 2015, the first Ad Hoc Invoice issued pursuant to paragraph 19.3.3 shall be in respect of the period from 1 November 2015 to the start of the next invoicing period and any relevant adjustments shall be made and invoiced on this basis.~~

~~20 — PROJECT NEXUS IMPLEMENTATION DATE~~

~~20.1 — For the purposes of this paragraph 20 “PwC Implementation Plan” is the plan of that name prepared by PwC relating to the implementation of the Transporter Agency's UK Link replacement programme.~~

~~20.2 — Each Party acknowledges the following system trials (each more particularly described in the PwC Implementation Plan), to support implementation of Modifications 0432, 0434 and 0440, need to be undertaken and completed in accordance with the following timetable:~~

- ~~(a) — Solution Readiness:
 - ~~(i) — L2 entry readiness criteria to be completed by 1 October 2015;~~
 - ~~(ii) — L3 entry readiness criteria to be completed by 31 December 2015;~~~~
- ~~(b) — Level 2 File Structure Trials to be undertaken and completed in the period between 2 November and 18 December 2015;~~
- ~~(c) — Level 3 Functional Market Trials:
 - ~~(i) — in respect of the changes needed to support implementation of Modifications 0432 and 0440, to be undertaken and completed in the period between 1 February and 27 May 2016;~~
 - ~~(ii) — in respect of the changes needed to support implementation of Modifications 0434, to be undertaken and completed in the period between 2 June and 29 July 2016;~~~~
- ~~(d) — Level 4 Multi Party Market Trials:
 - ~~(i) — in respect of the changes needed to support implementation of Modifications 0432 and 0440, to be undertaken and completed in the period between 1 February and 27 May 2016;~~
 - ~~(ii) — in respect of the changes needed to support implementation of Modifications 0434, to be undertaken and completed in the period between 2 June and 29 July 2016.~~~~

~~20.3 — Each Party agrees to use best endeavours in supporting completion of the system trials in accordance with the dates and timetable in paragraph 20.2.~~

~~20.4 — The dates and timetable in paragraph 20.2 will be subject to on-going review in accordance with the procedures set out in the PwC Implementation Plan, however the dates and timetable in paragraph 20.2 may only be changed with the approval of the Authority.~~

~~21 — CESSATION OF OPERATIONAL ACTIVITY AT AVONMOUTH STORAGE FACILITY~~

~~21.1 — Following Avonmouth Storage Facility ceasing operational activity on Gas Flow Day commencing on 30 April 2016, once National Gas Transmission LNG is satisfied that the decommissioning process at Avonmouth Storage Facility is sufficiently progressed that references to National Gas Transmission LNG Storage Facilities are no longer required in the UNC TPD, it may serve a notice on the Code Administrator requesting it to:~~

~~21.1.1 — delete UNC TPD Section Z in its entirety and replace it with the words “Not Used.”; and~~

~~21.1.2 — make the changes to the other Sections of the UNC TPD as set out in the table annexed to modification 0553.~~

~~21.2 — Following the deletion of UNC TPD Section Z in accordance with paragraph 21.1, to the extent there is any outstanding matter relating to National Gas Transmission LNG Storage Facilities, such matter shall be resolved in accordance with the terms of UNC TPD in force as at 30 April 2016.~~

~~22 — NOT USED~~

~~23 — NOT USED~~

~~24 — TRANSITIONAL AUG TABLE TO REFLECT NEW EUC BANDS~~

~~24.1 — AUG Table transitional period~~

~~24.1.1 The below AUG Table shall apply from 01 May 2020 until 30 September 2021, after which the new table inserted into UNC TPD E: Annex E-1 as part of Modification 0711 will apply.~~

FORM OF AUG TABLE						
Supply Points					Metered CSEPs	
	Class 1	Class 2	Class 3	Class 4	Category	Allocation factor
EUC	Allocation factor				All Metered CSEPs as a single category	
1						
2						
3						
4						
5						
6						
7						
8						
9						

~~25 — REVISED NTS TRANSPORTATION CHARGING METHODOLOGY~~

~~25.1 — Introduction~~

~~25.1.1 This paragraph 25 sets out transitional arrangements in respect of Code Modification 0678 (the “Relevant Modification”) and Code Modification 0728B.~~

~~25.1.2 In this paragraph 25:~~

- ~~(a) — references to Sections are to Sections of Part A I of TPD Section Y (introduced by the Relevant Modification) and terms defined in Part A I have the meanings given therein;~~
- ~~(b) — the “New Methodology” is the NTS Transportation Charging Methodology in Part A I of TPD Section Y, subject to paragraph 25.2.2;~~
- ~~(c) — the “Modification Direction Date” is the day on which the Authority gave its direction to make the Relevant Modification;~~
- ~~(d) — the “Modification Effective Date” is:~~
 - ~~(i) — the first Day of the third month following the month in which the Modification Direction Date falls; or~~
 - ~~(ii) — such other Day, being the first Day of a month, not earlier than 1 October 2019 (and subsequent to the Modification Direction Date) as the Authority may direct in its direction to make the Relevant Modification;~~
- ~~(e) — the “First New Period” is the period which starts on the Modification Effective Date and ends on the next following 30th September;~~
- ~~(f) — the “Last Old Period” is the period which ends on the Day before the Modification Effective Date and starts on the preceding 1st October, unless the Modification Effective Date is 1st October in any year in which case there is no Last Old Period;~~
- ~~(g) — the “First Publication Date” is the Day on which National Gas Transmission publishes the information specified in paragraph 25.2.1, subject to paragraph 25.1.3.~~

~~25.1.3 If the Modification Effective Date is 1st October in a year and is not less than 4 months after the Modification Direction Date, the normal rules and procedures under the New Methodology shall apply for determining Reserve Prices and Transportation Charges in respect of the First New Period.~~

~~25.1.4 The FCC Methodology applying at the Modification Effective Date is the methodology attached to the final Modification Report in respect of the Relevant Modification.~~

~~25.2 — Application of New Methodology~~

~~25.2.1 Subject to paragraph 25.1.3, as soon as practicable after the Modification Direction Date, National Gas Transmission will apply the New Methodology to determine:~~

- ~~(a) — Reserve Prices, and~~
- ~~(b) — Transmission Services Charges and Non Transmission Services Charges~~

to apply in respect of the First New Period.

~~25.2.2 For the purposes of paragraph 25.2.1 (but subject to paragraph 25.1.3):~~

~~(a) National Gas Transmission will determine (in accordance with the New Methodology, subject to paragraph (b)) Allowed FY Transmission Services Entry Revenue, Allowed FY Non-Transmission Services Entry Revenue, Forecast Contract Capacity, and all intermediate and other values required for application of the New Methodology, for the Gas Year (as a whole) in which the Modification Effective Date falls (Gas Year Y);~~

~~(b) for the purposes of Section 1.6.1:~~

~~(i) if the Modification Effective Date falls before 1 April of Gas Year Y:~~

~~(A) in determining the term ' R_{pt} ' in Section 1.6.1, National Gas Transmission shall determine what revenues (earned before Gas Year Y in respect of Transportation Charges prior to the Relevant Modification) it considers to correspond most closely to allowed revenue in different categories under the New Methodology;~~

~~(B) National Gas Transmission may adjust the value of the term ' $(AR_t - R_{pt})$ ' to reflect revenues actually earned in Gas Year Y before the Modification Effective Date;~~

~~(ii) if the Modification Effective Date falls on or after 1 April of Gas Year Y, the value of the term AR_y shall be equal to AR_{t+1} , that is the corresponding allowed revenue for the Formula Year which starts in such Gas Year.~~

~~25.2.3 Subject to paragraph 25.1.3, National Gas Transmission will, as soon as it has completed the determinations under paragraph 25.2.1, publish in respect of the First New Period:~~

~~(a) a revised Transportation Statement including the details in Section 1.7.1;~~

~~(b) the summary referred to in Section 1.7.2;~~

~~(c) the details specified in Sections 2.5.3, 3.2.5 and 4.1.3.~~

25.3 Basis on which Relevant Modification is effective

~~25.3.1 The Last Old Period (if any) and the First New Period are treated as separate Gas Years for the purposes provided in this paragraph 25.3.~~

~~25.3.2 The Reserve Prices determined for the First New Period shall apply in respect of each Auction and Allocation Process:~~

~~(a) which is initiated (by National Gas Transmission sending the relevant invitation to Users) on or after the First Publication Date; and~~

~~(b) in respect of NTS Capacity to be allocated for a period commencing on or after the Modification Effective Date.~~

~~25.3.3 For the purposes of Sections 2.1.4 and 2.1.6, pursuant to paragraph 25.3.1:~~

~~(a) the First New Period is a capacity year; and~~

~~(b) — the Last Old Period (if any) is an auction year or year in which an Allocation Process is held;~~

~~and accordingly, subject to Section 2.1.5, the Reserve Prices determined (in accordance with paragraph 25.3.1) in respect of the First New Period apply (as provided in Section 2.1.4(c) and 2.1.6) for the purposes of determining Capacity Charges payable for any month of the First New Period, commencing from the Modification Effective Date, in respect of all NTS Capacity held for that month, whether allocated:~~

~~(i) — in a Gas Year ending before the Modification Effective Date;~~

~~(ii) — in the Last Old Period (if any); or~~

~~(iii) — in the First New Period~~

~~and whether (in a case within (i) or (ii)) the Modification Effective Date falls at the start of or during a period of the relevant duration of the NTS Capacity.~~

~~25.3.4 Where NTS Entry Capacity at an Intra System Entry Point was allocated (pursuant to an Auction or PARCA) on or after the Tariff Regulation Effective Date and before the Modification Effective Date, the rule in Section 2.1.4 will not have applied in respect of Capacity Charges (in respect of such NTS Entry Capacity) which accrued before the Modification Effective Date, and nothing in the New Methodology or this paragraph 25 requires any retrospective application of that rule in respect of those Capacity Charges.~~

~~25.3.5 Transportation Charges determined under the New Methodology shall be payable, and the provisions of TPD Section B (as modified by the Relevant Modification) for payment of such Transportation Charges apply, with effect from the Modification Effective Date.~~

25.4 — Offtake Reconciliation

~~25.4.1 For the purposes of any invoice dispute or other dispute, adjustment or reconciliation under the Code relating to any period before the Modification Effective Date, the relevant Transportation Charges shall be those prevailing under the provisions of the Code as in force before the Relevant Modification.~~

~~25.4.2 Without limitation, paragraph 25.4.1 applies in respect of Reconciliation Transportation Charge Adjustments pursuant to any Offtake Reconciliation carried out after the Modification Effective Date for which the Reconciliation Metered Period includes any Day or Days before the Modification Effective Date.~~

25.5 — NTS Optional Commodity Rate

~~25.5.1 For the avoidance of doubt any election (“**NOCR election**”) by a User for the NTS Optional Commodity Rate pursuant to TPD Section B (as in force prior to the Relevant Modification) shall lapse and (without prejudice to paragraph 25.4) have no effect on and from the Modification Effective Date.~~

~~25.5.2 Where at the Modification Direction Date a User has made a NOCR election which will remain in force on the Day before the Modification Effective Date, National Gas Transmission shall notify the User, as soon as reasonably practicable after the Modification Direction Date, that such election will lapse on the Modification Effective Date pursuant to paragraph 25.5.1.~~

~~25.5.3 Where following the Modification Direction Date a User makes a NOCR election, National Gas Transmission will inform the User, as soon as reasonably practicable after the NOCR election, that such election will lapse on the Modification Effective Date pursuant to paragraph~~

~~25.5.1.~~

~~25.6 — Revision to Transportation Charges within Gas Year 2020/2021~~

~~25.6.1 — The minimum notice requirement in TPD Section B1.8.2(a) shall not apply in respect of a simple change of rate of any Transportation Charge payable to National Gas Transmission in respect of any Day in Gas Year 2020/2021 provided:~~

- ~~(a) — the change of rate is effective from a date (being the first day of a calendar month) falling no later than two (2) months after the day on which the Authority gave its direction to make the Code Modification giving the effect to this paragraph 25.6.1; and~~
- ~~(b) — National Gas Transmission gives not less than five (5) Business Days' notice of the date on which the change in rate is to be implemented.~~

~~25.7 — Code Modification 0728B~~

~~25.7.1 — The Implementation Date of Code Modification 0728B shall be 1 October 2020 or such later date (being the first calendar day of a month) as the Authority shall direct when it directs that Code Modification to be made.~~

~~25.7.2 — If the date on which the Authority directs that Code Modification 0728B is made is between 1 October 2020 and 1 September 2021, Section Y2.4.3(iii) (inserted by that Code Modification) shall not apply in respect of any remaining months within the Gas Year commencing 1 October 2020.~~

~~25.7.3 — For the purposes of TPD Section B9 (as introduced by Modification 0728B) a User may make a CNCCD Election:~~

- ~~(a) — no earlier than the date (as notified to Users by National Gas Transmission) from which UK Link is modified to implement that Code Modification;~~
- ~~(b) — which is effective no earlier than the Implementation Date of that Code Modification.~~

~~26 — AUCTION CALENDAR PUBLICATION~~

~~26.1 — The Auction Calendar for the Auction Year commencing 1 March 2020 shall be published by the European Network of Transmission System Operators for Gas (ENTSOG) and the Auction Calendar for every subsequent Auction Year shall be published by National Gas Transmission.~~

~~27 — REVISION TO NTS TRANSPORTATION CHARGING METHODOLOGY IN RESPECT OF TRANSPORTATION OWNER LEGACY CORRECTION TERM (LK_t)~~

~~27.1 — Introduction~~

~~27.1.1 — Special Condition 7.4 of National Gas Transmission's Gas Transporter's Licence provides for the calculation of term LK_t (the transportation owner legacy correction term) which contributes to the calculation of the term LAT_t (the transportation owner legacy adjustments term) which in turn feeds into the Allowed Revenue in Special Condition 2.1 of National Gas Transmission's Gas Transporter's Licence. The effect of such condition is to close out the RHO GT1 correction term such that revenue in the Regulatory Year¹ commencing on 1 April~~

~~2021 and ending on 1 April 2022 reflects the correction value relating to the Regulatory Year commencing on 1 April 2019.~~

~~27.1.2 Special Condition 2.1.5 of National Gas Transmission's Gas Transporter's Licence provides for the calculation of the Allowed Revenue term AR_t , which also refers to the correction term K_t , which is derived in accordance with part H (Transportation owner correction term K_t) which is derived in accordance with a formula set forth in 2.1.13 of National Gas Transmission's Gas Transporter's Licence which applies to subsequent Regulatory Years.~~

~~27.1.3 This paragraph 27 sets out transitional arrangements in respect of Code Modification 0764 in connection with the implementation of the New Methodology² in relation to Transmission Services charges for the Gas Year commencing 1 October 2021 (the "**Transition Gas Year**") in order to:~~

- ~~(a) ensure that any under or over recovery of an amount equal to the value of term LK_t (the transportation owner legacy correction term) calculated in accordance with Special Condition 7.4 of National Gas Transmission's Gas Transporter's Licence as relates to the Formula Year commencing 1 April 2019 (the "**Relevant LK_t Amount**") shall be included in the Transition Gas Year; and~~
- ~~(b) ensure that any under or over recovery of an amount equal to the value of the term K_t (Transportation owner correction term) calculated in accordance with Special Condition 2.1.13 of National Gas Transmission's Gas Transporter's Licence as relates to the Formula Year commencing 1 April 2020 (the "**Relevant K_t Amount**") shall be included in the Transition Gas Year.~~

~~27.1.4 The following provisions of this paragraph 27 apportion the value of the Relevant LK_t Amount and the Relevant K_t Amount into an entry and exit proportion to be input into the Allowed Revenue to be used within the New Methodology to calculate the Transmission Services capacity reserve prices.~~

~~27.2 Allowed Revenue – Formula Year commencing on 1 April 2021~~

~~27.2.1 For the purposes of TPD Section Y Part A I paragraph 1.5.1(a), in relation to the Formula Year commencing on 1 April 2021 ("**Formula Year T**"), the term "**Base Maximum NTS Transportation Owner Revenue**" shall be amended as follows:~~

~~"**Base Maximum NTS Transportation Owner Revenue**" is Maximum NTS Transportation Owner Revenue calculated disregarding both (i) the correction term revenue adjustment K_t in the formula in Special Condition 2.1.5, and (ii) the transportation owner legacy correction term LK_t derived by the formula in Special Condition 7.4.~~

~~27.2.2 For the purposes of TPD Section Y Part A I paragraph 1.5.3, in relation to the Formula Year T the terms "**Allowed FY Transmission Services Entry Revenue**" and "**Allowed FY Transmission Services Exit Revenue**" shall be replaced with the following:~~

- ~~(a) "**Allowed FY Transmission Services Entry Revenue**" ($AFTSEnR_t$, in £) is determined as follows:~~

$$~~AFTSEnR_t = (0.5 * BMTOExeNTR_t) + ATSSOEnR_t + LKEn,t + KEn,t~~$$

~~where for the Formula Year T:~~

² Defined in TD Part IIC 25.1.2 as the NTS Transportation Charging Methodology in Part A I of TPD Section Y, subject to 25.2.2.

~~BMTOExeNTR_t is Base Maximum NTS TO (Excluding Non-TS) Revenue;~~

~~ATSSOEnR_t is Allowed TS Related NTS System Operation Entry Revenue;~~

~~LKE_{n,t} is the First Entry Revenue Adjustment;~~

~~KE_{n,t} is the Second Entry Revenue Adjustment;~~

~~(b) “Allowed FY Transmission Services Exit Revenue” (AFTSExR_t, in £) is determined as follows:~~

~~$$AFTSExR_t = (0.5 * BMTOExeNTR_t) + ATSSOExR_t + LKE_{n,t} + KE_{n,t}$$~~

~~where for the Formula Year T:~~

~~BMTOExeNTR_t is Base Maximum NTS TO (Excluding Non-TS) Revenue;~~

~~ATSSOExR_t is Allowed TS Related NTS System Operation Exit Revenue;~~

~~LKE_{n,t} is the First Exit Revenue Adjustment;~~

~~KE_{n,t} is the Second Exit Revenue Adjustment;~~

~~and for the purposes of paragraphs 27.2.2(a) and 27.2.2(b), in relation to the Formula Year T, the terms “Entry Revenue Adjustment”, “Exit Revenue Adjustment”, “Entry Adjustment Proportion” and “Exit Adjustment Proportion” in TPD Section Y Part A-I paragraph 1.5.3 (c), (d), (e) and (f) shall be replaced with the following:~~

~~(c) the “First Entry Revenue Adjustment” (LKE_{n,t}, in £) is determined as the First Entry Adjustment Proportion of the correction term revenue adjustment LK_n~~

~~(d) the “First Exit Revenue Adjustment” (LKE_{n,t}, in £) is determined as the First Exit Adjustment Proportion of the correction term revenue adjustment LK_n~~

~~where:~~

~~(e) the “First Entry Adjustment Proportion” for Formula Year T is determined as:~~

~~$$LK^{TS}_{En,t} / (LK^{TS}_{En,t} + LK^{TS}_{Ex,t})$$~~

~~(f) the “First Exit Adjustment Proportion” for Formula Year T is determined as:~~

~~$$LK^{TS}_{Ex,t} / (LK^{TS}_{En,t} + LK^{TS}_{Ex,t})$$~~

~~where~~

~~LK^{TS}_{En,t} is determined by applying the formula in Special Condition 7.4 of National Gas Transmission’s Gas Transporter’s Licence substituting:~~

~~(A) Transmission Services Entry Revenue in respect of Formula Year T-2 for NTS Transportation Owner Revenue in respect of Formula Year T-2; and~~

~~(B) Allowed FY Transmission Services Entry Revenue in respect of Formula Year T-2 for Maximum NTS Transportation Owner Revenue in respect of Formula Year T-2;~~

~~$K^{TS}Ex,t$ is determined by applying the formula in Special Condition 7.4 of National Gas Transmission's Gas Transporter's Licence substituting:~~

- ~~(A) — Transmission Services Exit Revenue in respect of Formula Year T-2 for NTS Transportation Owner Revenue in respect of Formula Year T-2; and~~
- ~~(B) — Allowed FY Transmission Services Exit Revenue in respect of Formula Year T-2 for Maximum NTS Transportation Owner Revenue in respect of Formula Year T-2;~~

~~and for the purposes of paragraphs 27.2.2(a) and 27.2.2(b), in relation to the Formula Year T:~~

- ~~(g) — the “Second Entry Revenue Adjustment” ($K_{En,t}$, in £) is determined as the Second Entry Adjustment Proportion of the correction term revenue adjustment K_t ;~~
- ~~(h) — the “Second Exit Revenue Adjustment” ($K_{Ex,t}$, in £) is determined as the Second Exit Adjustment Proportion of the correction term revenue adjustment K_t ;~~

~~where:~~

- ~~(i) — the “Second Entry Adjustment Proportion” for Formula Year T is determined as:~~
 ~~$K^{TS}_{En,t} / (K^{TS}_{En,t} + K^{TS}_{Ex,t})$~~
- ~~(j) — the “Second Exit Adjustment Proportion” for Formula Year T is determined as:~~

~~$$K^{TS}_{Ex,t} / (K^{TS}_{En,t} + K^{TS}_{Ex,t})$$~~

~~where~~

~~$K^{TS}_{En,t}$ is determined by applying the formula in Special Condition 2.1.13 substituting:~~

- ~~(A) — Transmission Services Entry Revenue in respect of Formula Year T-1 for NTS Transportation Owner Revenue in respect of Formula Year T-1; and~~
- ~~(B) — Allowed FY Transmission Services Entry Revenue in respect of Formula Year T-1 for Maximum NTS Transportation Owner Revenue in respect of Formula Year T-1;~~

~~$K^{TS}_{Ex,t}$ is determined by applying the formula in Special Condition 2.1.13 substituting:~~

- ~~(A) — Transmission Services Exit Revenue in respect of Formula Year T-1 for NTS Transportation Owner Revenue in respect of Formula Year T-1; and~~
- ~~(B) — Allowed FY Transmission Services Exit Revenue in respect of Formula Year T-1 for Maximum NTS Transportation Owner Revenue in respect of Formula Year T-1.~~

28 — Binary IP ANEP

~~28.1 — Following the establishment of an Aggregate NTS Exit Point at Bacton (by reason of the modification to Appendix 2 of Part E of Special Condition 9.13 of National Gas Transmission's Transporter's Licence) with effect from the effective date of Modification 0785 (“effective date”), any User holding NTS Exit (Flat) Capacity at either the Bacton (BBL) or the Bacton (IUK) NTS Exit Points immediately prior to the effective date shall be treated as holding from the effective date, and for the relevant periods, the aggregate amount of such~~

~~NTS Exit (Flat) Capacity at the Aggregate NTS Exit Point (and where any such NTS Exit (Flat) Capacity was Bundled it shall remain Bundled at the Aggregate NTS Exit Point).~~

~~28.2 The first Day in respect of which a linked Auction of Bundled Interconnection Point Capacity at the Binary IP ANEP at Bacton shall take place shall be the Rolling Day Ahead Auction for the effective date (and the results of such an auction on the day prior to the effective date shall be binding).~~

~~28.3 National Gas Transmission shall have notified Users of a date for the purposes of paragraph 28.4 ("snapshot date") by no later than the effective date.~~

~~28.4 Where at the snapshot date a User has confirmed CNCCD Elections under which the Bacton (BBL) NTS Exit Point or the Bacton (IUK) NTS Exit Point was a Nominated Exit Point:~~

- ~~(a) if the User had made only one such CNCCD Election, it shall continue in force and take effect as if the Aggregate NTS Exit Point were the Nominated Exit Point;~~
- ~~(b) if the User had made two such CNCCD Elections with the same Nominated Entry Point under both, they shall continue in force (but as a single CNCCD Election) and take effect as if the Aggregate NTS Exit Point were the Nominated Exit Point;~~
- ~~(c) if the User had made two such CNCCD Elections with different Nominated Entry Points:

 - ~~(i) where the User has prior to the snapshot date elected by notice to National Gas Transmission that one shall continue in force (on the basis in (a)) then the other shall lapse;~~
 - ~~(ii) failing such an election, whichever of the two CNCCD Elections has the greater cumulative Eligible Exit Amount for all Days in the period between 1 October 2021 and the snapshot date shall continue in force (on the basis in paragraph (a)) and the other shall lapse.~~~~

~~29 SoLR Customer Charges 2022/23~~

~~29.1 For the purposes of TPD Section Y paragraph 11 the SoLR Customer Charges payable by a User to a DN Operator in relation to the year commencing 1 April 2022 shall take into account valid claims received by the DN Operator by 31 December 2021 (and not previously recovered by the DN Operator from Shipper Users).~~

30 INTERIM NTS ENTRY CAPACITY REGIME AT EASINGTON AND ROUGH AGGREGATE SYSTEM ENTRY POINTS

30.1 National Gas Transmission shall, in respect of each month during the interim period to which this transitional rule relates, invite CSL to redesignate any of the NTS Entry Capacity which it holds at the Easington ASEP so that it instead becomes available at the Rough Storage ASEP in accordance with this paragraph 30.

30.2 In this paragraph 30:

- (a) a “**Capacity Redesignation**” shall:
 - (i) decrease the amount of Existing Registered Holding and Existing Available Holding held by and available for use and transfer by CSL at the Easington ASEP in respect of each Day in the relevant month by the amount requested by CSL in accordance with this paragraph 30; and

- (ii) increase the amount of Existing Registered Holding and Existing Available Holding held by and available for use and transfer by CSL at the Rough Storage ASEP in respect of each Day in the relevant month by an amount equal to the decrease under (i) above;
 - (b) a “**Capacity Redesignation Request**” shall mean a request to make a Capacity Redesignation;
 - (c) “**CSL**” shall mean the Shipper User, Centrica Storage Limited, whose company number is 03294124;
 - (d) the “**Easington ASEP**” shall mean the Aggregate System Entry Point referred to as the NTS Entry Point Easington (including Rough) in Appendix 1 of Special Condition 9.13 of National Gas Transmission’s Gas Transporter’s Licence;
 - (e) “**Redesignated Capacity**” shall mean the NTS Entry Capacity in respect of which there is a Capacity Redesignation;
 - (f) the “**Rough Storage ASEP**” shall mean the Aggregate System Entry Point referred to as the NTS Entry Point Rough Storage in the table of Zero Licence Baseline Entry Capacity Points which table is referred to in National Gas Transmission’s Gas Transporter’s Licence.
- 30.3 National Gas Transmission shall, subject to paragraph 30.4, on each day on which it issues a rolling monthly surrender invitation to Users under paragraph TPDB Section 2.3.3, invite CSL to make a Capacity Redesignation Request in respect of each Day in the month to which the rolling monthly surrender invitation relates.
- 30.4 National Gas Transmission shall:
- (a) commence requesting CSL to notify it if CSL wishes to make a Capacity Redesignation Request on the first rolling monthly surrender date to occur following the date on which the modification implementing this paragraph 30 becomes effective (unless the first rolling monthly surrender date to occur following the date on which the modification implementing this paragraph 30 becomes effective relates to April 2023 or later in which case the transitional rule in this paragraph 30 shall lapse);
 - (b) cease requesting CSL if it wishes to make a Capacity Redesignation Request after the rolling monthly surrender date which relates to March 2023.
- 30.5 CSL may, on each rolling monthly surrender date following a rolling monthly surrender invitation made in accordance with paragraph 30.3, make a Capacity Redesignation Request.
- 30.6 A Capacity Redesignation Request:
- (a) may not be submitted before 08:00 hours or after 17:00 hours on any rolling monthly surrender date;
 - (b) may be withdrawn or amended until, but not after, 17:00 hours on a rolling monthly surrender date.
- 30.7 Each Capacity Redesignation Request shall specify the amount of NTS Entry Capacity to which CSL wishes the redesignation to apply.
- 30.8 National Gas Transmission will redesignate CSL’s NTS Entry Capacity in accordance with each Capacity Redesignation Request if (but not otherwise):

- (a) the Capacity Redesignation Request requests the redesignation of the same amount of NTS Entry Capacity on each and every Day in the month to which it relates;
 - (b) the amount of Existing Registered Holding and Existing Available Holding which CSL requests shall be redesignated does not exceed the amount of Existing Registered Holding and Existing Available Holding respectively held by CSL at the Easington ASEP;
 - (c) the amount of NTS Entry Capacity which CSL requests shall be redesignated in respect of a month does not exceed the amount of Available NTS Entry Capacity held by CSL at the Easington ASEP for that month; and
 - (d) CSL has complied with all other requirements of this paragraph 30 applicable to it in relation to the Capacity Redesignation Request.
- 30.9 The effect of a Capacity Redesignation is that NTS Entry Capacity Charges and NTS Entry Transmission Services Revenue Recovery Charges shall be payable in respect of any Redesignated Capacity at the Rough Storage ASEP as if that capacity was, at the Tariff Regulation Effective Date, CSL's Registered NTS Entry Capacity and Available NTS Entry Capacity at the Rough Storage ASEP.
- 30.10 It is agreed, for the avoidance of doubt, that any Redesignated Capacity shall be taken into account when determining CSL's Fully Adjusted Firm Available NTS Entry Capacity held at the Easington ASEP and the Rough Storage ASEP.

31 — Annual DSR Option Invitation

~~31.1 For the purposes of TPD Section D7.3, the first DSR Option Invitation will be in respect of Gas Years 2022/23, 2023/24 and 2024/25 and will be issued no later than 30 November of Gas Year Y (2022/23).~~

~~31.2 For the purposes of TPD Section D7.2.4, in connection with the first DSR Option Invitation, National Gas Transmission will determine the deemed value of SAP for the Winter Period of Gas Year 2022/23 as the forward price for gas, for Q1 2023, published in the Argus European Natural Gas Report on or most recently before the invitation close date.~~