

6. ~~TRANSITIONAL INTERRUPTION REGIME: OTHER TPD CHANGES~~

6.1 ~~TPD Section B: System Use and Capacity~~

- 6.1.1 ~~Notwithstanding the provisions of TPD Section B1.3.2, the entitlement of a Registered User to offtake gas from the Total System at an Interruptible Supply Point is subject to the provisions (as to Interruption) of paragraph 5.~~
- 6.1.2 ~~For the purposes of TPD Section B1.10(a)(ii), the Transporter may agree that it will not designate a particular Interruptible Supply Point as being TNI.~~
- 6.1.3 ~~Insofar as (pursuant to the Transportation Statement) the rate of any Transportation Charge in respect of any Supply Point is a function of Supply Point Capacity, in the case of the DM Supply Point Component of an Interruptible Supply Point such rate shall be determined (in accordance with the Transportation Statement) by reference to the Bottom Stop Supply Point Capacity and not the Registered Supply Point Capacity.~~
- 6.1.4 ~~In TPD Section B4.7.1 and 4.7.8(a) the reference to a DM Supply Point Component shall be treated as a reference to a Firm DM Supply Point Component.~~

6.2 ~~TPD Section G1.5: Daily Read Metering~~

- 6.2.1 ~~For the purposes of TPD Section G1.5.2(b), the Daily Read Requirement shall apply in respect of each Supply Meter Point comprised in an Interruptible Supply Point.~~
- 6.2.2 ~~TPD Section G1.5.11 shall only apply where the Daily Read Requirement applies by reason of an increase in the Annual Quantity of a Supply Point or a Supply Meter Point at the start of a Gas Year or upon a Supply Point being designated an Interruptible Supply Point.~~

6.3 ~~TPD Section G1.7: Shared Supply Meter Points~~

- 6.3.1 ~~For the purposes of TPD Section G1.7.5, a Shared Meter Supply Point may be comprised in a Firm Supply Point and an Interruptible Supply Point; and a User may elect (by giving a Shared Supply Meter Point Notification subject to and in accordance with TPD Section G1.7) that a Supply Meter Point of which the User is the Registered User shall be comprised in both Supply Point and an Interruptible Supply Point of each of which the User is the Registered User (and accordingly be treated as two Sharing Registered Users).~~
- 6.3.2 ~~In the case of a Shared Supply Meter Point which is comprised in relevant Supply Points of which at least one is Firm and one Interruptible (whether the Registered Users are the same or different Users), where an Interruption Notice was given:~~
- ~~(a) in relation to any Day for which the requirement for Interruption applied for the whole of such Day:
 - ~~(i) the requirement in paragraph 5.7.2(b) shall be treated as not complied with if and only if, in the case of Partial Interruption the requirement referred to in paragraph 5.10.4(b) is not satisfied and in any other case, the aggregate quantity of gas offtaken from the Total System on such Day by all Sharing Registered Users at the Shared Supply Meter Point exceeds the Supply Point Capacity (or aggregate such capacity), held by the Registered User(s) at relevant Firm DM Supply Point Components;~~
 - ~~(ii) accordingly, the allocation of the gas offtaken at the Shared Supply Meter Point shall not be such that the UDQO (or sum of the UDQOs) in respect of the Firm Supply Point Component(s) exceeds the Supply Point Capacity (or~~~~

~~aggregate such capacity), other than capacity which is so excluded, held by the Registered User(s) at such Firm Supply Point Component(s), and any gas which would otherwise be allocated to the Registered User of a relevant Firm Supply Point shall be (and shall be deemed to be) allocated to the Registered User(s) of the relevant Interruptible Supply Point(s);~~

~~(iii) — if there is more than one relevant Interruptible Supply Point and the basis of allocation pursuant to TPD Section G1.7.6 does not result in compliance with paragraphs (i) and (ii) and the allocation of the whole of the Supply Meter Point Daily Quantity:~~

~~(1) — the gas which falls (pursuant to paragraph (ii)) to be allocated to the Registered Users of the relevant Interruptible Supply Points shall be allocated to them in proportion to the Nominated Quantities under such Users' Output Nominations for the relevant DM Supply Point Components for the Day or (if such Nominated Quantity is zero for each such User) in proportion to the Registered Supply Point Capacities at each such DM Supply Point Component;~~

~~(2) — the identity of the User(s) who failed to secure compliance with the requirement in paragraph 5.7.2(b) shall be established in accordance with paragraph (1);~~

~~(iv) — any conflicting allocation determined under TPD Section G1.7.7 or notified under paragraph TPD Section G1.7.8 shall be disregarded to the extent of the conflict;~~

~~(b) — in relation to any Day for which the requirement for Interruption applied for a part only of such Day:~~

~~(i) — the requirement in paragraph 5.7.2(b) shall be treated as not complied with if the aggregate rate of offtake at any time (while such requirement applied) exceeds the aggregate of the Supply Point Offtake Rates in respect of relevant Firm DM Supply Point Components; and~~

~~(ii) — where there is more than one relevant Interruptible Supply Point, each of the Sharing Registered Users of the Interruptible Supply Points shall be treated as having failed to secure compliance with such requirement;~~

~~(c) — in relation to any Day for which the requirement for Interruption applied (whether for the whole or any part of such Day) and the requirement in paragraph 5.7.2(b) was not complied with, each of the Sharing Registered Users of the Interruptible Supply Points shall be responsible for payment of the aggregate of the charges, in respect of all the Interruptible Supply Points in which such Shared Supply Meter Point is comprised (irrespective of the Supply Point at which the failure occurred), arising as a result of such failure, in the same proportion as its allocation pursuant to TPD Section G1.7.9(e).~~

~~6.3.3 — TPD Section G1.7.14 shall not apply and where the rate of any Supply Point Transportation Charge is a function of Supply Point Capacity, the rate of such charge payable by a Sharing Registered User shall be determined on the basis of:~~

~~(a) — the aggregate of the Supply Point Capacities held by each Sharing Registered User at the relevant Firm DM Supply Point Components; and~~

~~(b) — the aggregate of the Supply Point Capacities held by each Sharing Registered User at the relevant Interruptible DM Supply Point Components or the aggregate of the Bottom Stop Supply Point Capacities held by each Sharing Registered User at the relevant Interruptible DM Supply Point Components, whichever is the lesser.~~

6.4 — TPD Section G1.15: Interruptible Supply Point Firm Allowance (IFA)

~~6.4.1 — The Registered User of an Interruptible Supply Point (the “**relevant Supply Point**”) which term shall include the Supply Point Component comprised in it) that is not comprised in a Shared Supply Meter Point which also includes Firm Supply Points, may apply (subject to paragraph 6.4.2) in accordance with paragraphs 6.4.3 and 6.4.4 for a firm allowance up to (or subject to paragraph 6.4.3, above) 14,650 kWh/Day (500 therms/Day) (“**the Firm Allowance**”).~~

~~6.4.2 — Where a Firm Allowance is in force under paragraph 6.4.3:~~

- ~~(a) — the Firm Allowance shall be treated as an exception to paragraph 5.7.2(b) such that the requirement that no gas shall be offtaken be read as no gas, other than the Firm Allowance shall be offtaken, and at an hourly rate not exceeding 12.5% of the Firm Allowance unless otherwise agreed with the Transporter in advance;~~
- ~~(b) — the Registered User shall pay to the Transporter the Administration Charges (if any) set out in the Transporter's Transportation Statement;~~
- ~~(c) — the rate of any Supply Point Transportation Charge shall be determined by reference to the Supply Point Capacity held by the Registered User at the relevant Supply Point at the time that the offer of Firm Allowance has been offered by the Transporter in accordance with paragraphs 6.4.3 and 6.4.4;~~
- ~~(d) — the Registered User shall pay a charge (“**the IFA Charge**”) to:

 - ~~(i) — National Gas Transmission, calculated as the NTS Exit Capacity Charge set out in National Gas Transmission's Transportation Statement;~~
 - ~~(ii) — the relevant DN Operator, calculated as the difference between the LDZ Capacity Charge set out in the relevant DN Operator's Transportation Statement and the discounted LDZ Capacity Charge payable pursuant to Clause 9.1.9(b) determined in respect of an amount of Supply Point Capacity equal to the amount of the Firm Allowance;~~~~
- ~~(e) — for the purposes of determining the IFA Charges payable by the Registered User in respect of the provision of a Firm Allowance at an NTS Supply Point, the Firm Allowance shall be regarded as the Supply Point Capacity of a Firm Supply Point;~~
- ~~(f) — all amounts payable under this paragraph 6.4 shall be payable in a single payment, may be invoiced by way of an Ad hoc Invoice, at any time after the Registered User's election and shall be paid in accordance with TPD Section S. The charges shall be fixed in accordance with paragraph 6.4.2(h) having regard to the date on which the period of the Firm Allowance commences in accordance with paragraph 6.4.3(c) or 6.4.4 and are not refundable;~~
- ~~(g) — where the Transporter requires Interruption at the relevant Supply Point the provisions of paragraph 5.7 shall apply;~~

- ~~(h) — the IFA Charge shall be determined for the period of the Firm Allowance commencing on 1 October in accordance with paragraph 6.4.3(e) or 6.4.4, or (if later in the Gas Year) on a pro-rata basis for the period commencing on the date of receipt by the Transporter of the confirmation in accordance with paragraph 6.4.3(e) and ending on 30 September; and~~
- ~~(i) — where a change to the IFA Charge takes place at anytime during a Gas Year no adjustments will be made to the IFA Charge paid before such change.~~
- ~~6.4.3 — Applications under paragraph 6.4.1 in respect of a relevant Supply Point in which there is no current Firm Allowance in force, or in respect of which an increase is required to a current Firm Allowance, the increase:~~
- ~~(a) — shall be for a period commencing 1 October or (if later in the Gas Year) the date of receipt by the Transporter of the confirmation in accordance with paragraph (e) and ending on 30 September;~~
- ~~(b) — shall be offered, or rejected by the Transporter within 10 Business Days;~~
- ~~(c) — if offered by the Transporter, are open for confirmation by the Registered User for 5 Business Days from the date of offer;~~
- ~~(d) — for a Firm Allowance of 14,650 kWh (500 therms/Day) or less shall be considered in the order in which they were received by the Transporter;~~
- ~~(e) — for a Firm Allowance in excess of 14,650 kWh/Day (500 therms/Day), received by the Transporter prior to 1 October in respect of the next Gas Year shall, unless otherwise indicated on the application, be treated initially as an application for a Firm Allowance of 14,650 kWh/Day (500 therms/Day) the balance being processed on or after 1 October, in the order in which they were received by the Transporter;~~
- ~~(f) — for a Firm Allowance in excess of 14,650 kWh/Day (500 therms/Day), received by the Transporter on or after 1 October in respect of the year commencing 1 October, shall be treated in the order in which they were received by the Transporter;~~
- ~~(g) — for a Firm Allowance greater than 30% of the Supply Point Capacity which exceeds 14,650 kWh/Day (500 therms/Day) shall be treated as if it were an application for 30% of the Supply Point Capacity in accordance with paragraph (e) or (f); and~~
- ~~(h) — may be refused by the Transporter where the hourly rate of offtake is greater than 12.5% of the Firm Allowance or where in the Transporter's opinion the Firm Transportation Requirement is not satisfied in respect of such Supply Point.~~
- ~~6.4.4 — Applications under paragraph 6.4.1 in respect of a relevant Supply Point for which a Firm Allowance is currently in force ("**a current Firm Allowance**"):~~
- ~~(a) — may be made by the Registered User in accordance with the following process;~~
- ~~(i) — on or before 1 September, the Transporter shall issue to the Registered User of a relevant Supply Point with a current Firm Allowance a renewal notice, offering the Firm Allowance for the following year commencing 1 October;~~
- ~~(ii) — the Registered User may accept all or part of such renewal offer at any time before 15 September; and~~
- ~~(b) — shall be for a period of 12 months commencing on 1 October.~~

- ~~6.4.5~~ Where another User is to become the Registered User of a relevant Supply Point, the Proposing User shall, at least 2 but not more than 7 Business Days prior to the proposed Supply Point Registration Date, notify the Transporter of such change. The Firm Allowance shall transfer to the new Registered User from the Supply Point Registration Date provided that the DM Supply Point Component of the Proposing User is the same as the DM Supply Point Component of the Registered User.
- ~~6.4.6~~ Where a Registered User changes the configuration of a relevant Supply Point, the Registered User shall, at least 2 but not more than 7 Business Days prior to the proposed Supply Point Registration Date, notify the Transporter of such change. The Firm Allowance shall transfer to the new Supply Point from the Supply Point Registration Date provided that there is an equivalent effect on the System and that the Registered User has paid to the Transporter the Administration Charge (if any) set out in the Transportation Statement.
- ~~6.4.7~~ All Code Communications under this paragraph 6.5 shall be made by the Transporter and the Registered User by Conventional Notice.
- ~~6.4.8~~ An application under paragraph 6.4.1 shall not re-designate an Interruptible Supply Point as Firm for the purposes of the Network Code, and no Firm Allowance may be or remain in force in respect of a Shared Supply Meter Point which is comprised in a Firm Supply Point.

~~6.5~~ **TPD Section G2.4: Supply Point Offers**

- ~~6.5.1~~ For the purposes of TPD Section G2.4.2(e)(ii) where the Supply Point Offer specifies the Proposed Supply Point is Interruptible the Supply Point Offer will also specify whether the Proposed Supply Point is TNI.
- ~~6.5.2~~ For the purposes of TPD G2.4.10 the matters referred to in TPD Section G2.4.9 shall be treated as including whether at the date of the Supply Point Offer and Existing Supply Point (if Interruptible) is TNI, and (if so) the number of days of the Interruption Allowance.

~~6.6~~ **TPD Section G2.7: Supply Point Confirmations**

~~Where a Proposed Supply Point is a New Supply Point and the Existing Supply Points include both a Firm Supply Point and an Interruptible Supply Point a Supply Point Confirmation may only be submitted before a Change Request Deadline and for a Proposed Supply Point Registration Date which is the Eligible Status Change Date.~~

~~6.7~~ **TPD Section G5: DM Supply Point Capacity and Offtake Rate**

- ~~6.7.1~~ TPD Section G5.2.3(a)(ii) and (d) shall only apply in the case of a Firm DM Supply Point Component.
- ~~6.7.2~~ In TPD Section G5.2.10(a) and (b), 5.3.7, 5.4.4, 5.5.5 and 5.5.6 the reference to a DM Supply Point Component shall be treated as a reference to a Firm DM Supply Point Component.

~~6.8~~ **TPD Section G7.1: General**

~~For the purposes of TPD Section G7 the definition of "Siteworks" includes those works undertaken for the purposes of a securing a reduction in the Interruption Allowance in respect of a TNI Supply Point.~~

~~6.9~~ **TPD Section G7.4: Siteworks Specified Capacity, etc**

- ~~6.9.1~~ For the purposes of TPD Section G7 the Siteworks Terms and Procedures shall allow for the Siteworks Contract to specify (at the request of the Siteworks Applicant) in relation to a

~~Supply Point or Supply Point Component a request that the Firm Transportation Requirement be satisfied or (in the case of a TNI Supply Point) the Interruption Allowance be reduced following such Siteworks.~~

~~6.9.2 For the purposes of TPD Section G a reduced Interruption Allowance is Siteworks Specified where specified in a Siteworks Contract under paragraph 6.9.1 and TPD Section G7.~~

~~6.9.3 Where a User requests (in accordance with paragraph 5.3) by not later than the time referred to in TPD Section G7.4.6 that a Siteworks Specified Interruptible Supply Point be redesignated Firm in accordance with the Siteworks Specified Firm Transportation Requirement, or in respect of a TNI Supply Point a reduced Interruption Allowance, the Transporter will accept such request.~~

~~6.10 TPD Section J: Exit Requirements~~

~~For the purposes of paragraph 3.5.3(a), 'C' shall be the amount of Supply Point Capacity held by the User at the Supply Point Component on the relevant Day, or in relation to an Interruptible Supply Point Component only, if less, the Bottom stop Supply Point Capacity.~~

~~7. TRANSITIONAL INTERRUPTION REGIME: OAD CHANGES~~

~~7.1 Introduction~~

~~7.1.1 In this paragraph 7 "Interruption Instruction" means an instruction given by National Gas Transmission in relation to Interruption in accordance with paragraph 7.2.~~

~~7.1.2 The Parties acknowledge that under paragraph 5:~~

- ~~(a) the ability to require Interruption at an LDZ Interruptible Supply Point by giving an Interruption Notice is held by the DNO; but~~
- ~~(b) Interruption may be required at an LDZ Interruptible Supply Point where (inter alia):~~
 - ~~(i) there is or it is anticipated that there would otherwise be a Transportation Constraint on or affecting the NTS; or~~
 - ~~(ii) forecast demand in relation to the NTS or the Total System on any Day exceeds certain levels (as determined in accordance with paragraph 5)~~

~~and accordingly the Parties agree that National Gas Transmission shall be entitled to require Interruption of LDZ Interruptible Supply Points in accordance with this paragraph 7.~~

~~7.1.3 Each DNO shall keep National Gas Transmission informed of the DNO's Interruption rights from time to time in respect of each Exit Zone in each Gas Year as follows:~~

- ~~(a) the DNO shall, in September of the preceding Gas Year, provide to National Gas Transmission a statement containing the following information (as at the start of the Gas Year):~~
 - ~~(i) the aggregate amount of the Supply Point Capacity held by Users at Interruptible LDZ Supply Points in that Exit Zone;~~
 - ~~(ii) the aggregate amount (in GWh) of Interruption available to the DNO in that Exit Zone (that is, the sum, for all Interruptible LDZ Supply Points, of the Supply Point Capacity multiplied by the number Days of the Interruption Allowance in accordance with paragraph 5.7.5); and~~

- ~~(iii) — the number of Interruptible LDZ Supply Points in that Exit Zone;~~
- ~~(b) — the DNO shall, as soon as practicable after any material change in the information referred to in paragraph (a), and in any event upon the reasonable request of National Gas Transmission, provide to National Gas Transmission an updated statement of such information;~~
- ~~(e) — the DNO shall, at such intervals as National Gas Transmission may reasonably require, and in any event as soon as practicable after any material change in such information, provide to National Gas Transmission a statement of the cumulative aggregate amount (in GWh) of Interruption used in that Exit Zone to date in the Gas Year (that is, the sum, for all Interruptible LDZ Supply Points, of the Supply Point Capacity multiplied by the number of Days for which an Interruption Notice has been given, whether or not pursuant to Interruption Instructions of National Gas Transmission); and~~
- ~~(d) — the DNO shall inform National Gas Transmission at any time if (in the Gas Year to date) the DNO has Interrupted some Interruptible Supply Points in an Exit Zone on a materially greater number of Days than other Interruptible Supply Points.~~

~~7.1.4 — Each DNO shall, in respect of each Day, provide to National Gas Transmission, by 18:00 hours on the Preceding Day, a statement of its best estimate of the aggregate daily gas flows at Interruptible LDZ Supply Points in each of its LDZs that will be available for Interruption on that Day.~~

~~7.1.5 — In this paragraph 7, a reference to Interruption in respect of an Exit Zone is to Interruption of LDZ Interruptible Supply Points which will reduce the flow of gas at Offtakes in that Exit Zone.~~

7.2 — Requirement for Interruption

~~7.2.1 — Where (as described in paragraph 7.1.2) National Gas Transmission requires Interruption of LDZ Interruptible Supply Points, National Gas Transmission will so instruct the DNO by giving an Interruption Instruction to the DNO, specifying:~~

- ~~(a) — the Exit Zone in respect of which such Interruption is required;~~
- ~~(b) — the aggregate amount (expressed in MW or MWh per hour), of the Interruption required; and~~
- ~~(c) — the time (consistent with the requirements of paragraph 5.8.1, on the assumption that the DNO acts on the Interruption Instruction within 30 minutes after receiving it) with effect from which such Interruption is required.~~

~~7.2.2 — Upon receipt of an Interruption Instruction under paragraph 7.2.1, the DNO shall:~~

- ~~(a) — as soon as practicable (and in any event within 30 minutes) after receipt of the instruction:

 - ~~(i) — select (in relation to the Exit Zone specified, and so as to secure the amount of Interruption specified, in the Interruption Instruction, but otherwise in its discretion) the LDZ Interruptible Supply Points which are to be Interrupted;~~
 - ~~(ii) — give Interruption Notices (for the Interruption Start Time specified in the Interruption Instruction) in relation to the selected LDZ Interruptible Supply Points; and~~~~

~~(iii) — confirm to National Gas Transmission that such Interruption Notices have been given; and~~

~~(b) — revise its Offtake Profile Notices for the relevant Offtake(s) so as to reflect the Interruption (on the assumption that the Interruption continues for the remainder of the Day).~~

~~7.2.3 — When National Gas Transmission's requirement for LDZ Interruption ceases or will cease, or the amount of Interruption required is or will be reduced, National Gas Transmission will so instruct the DNO by giving an Interruption Instruction to the DNO, specifying:~~

~~(a) — the Exit Zone in respect of which the cessation or reduction of such Interruption is required;~~

~~(b) — whether the Interruption is to cease entirely or the amount thereof to be reduced;~~

~~(c) — in the case of a reduction, the aggregate amount (expressed in MW or MWh per hour) of the reduction in the required Interruption; and~~

~~(d) — the time (where later than the time at which the Interruption Instruction is given) with effect from which the cessation or reduction is required.~~

~~7.2.4 — Upon receipt of an Interruption Instruction under paragraph 7.2.3, the DNO shall:~~

~~(a) — as soon as practicable (and in any event within 60 minutes) after receipt of the instruction:~~

~~(i) — (in the case of a reduction in Interruption) select (in relation to the Exit Zone specified, and so as to secure the reduction of Interruption specified, in the Interruption Instruction, but otherwise in its discretion) the LDZ Interruptible Supply Points at which Interruption is to cease;~~

~~(ii) — give notification (in accordance with paragraph 5.8.5) of the cessation of Interruption (with effect from the time, if any, specified in the Interruption Instruction) in relation to the selected LDZ Interruptible Supply Points; and~~

~~(iii) — confirm to National Gas Transmission that such notification has been given; and~~

~~(b) — revise its Offtake Profile Notices for the relevant Offtake(s) so as to reflect the reduction or cessation of Interruption.~~

~~7.2.5 — Interruption Instructions and DNO's confirmations of receipt of Interruption Instructions shall be given by the means and in the format specified in or pursuant to TPD Section M.~~

~~7.3 — Financial aspects~~

~~7.3.1 — The Parties acknowledge that:~~

~~(a) — pursuant to paragraph 5.1.9(b), if any LDZ Interruptible Supply Point is Interrupted on more than 15 Days in a Formula Year, the Registered User(s) is entitled to a payment calculated in the manner provided for in the DNO's Transportation Statement; and~~

~~(b) — such compensation is effected by way of Invoice Credit in respect of Transportation Charges payable by Users to National Gas Transmission, and accordingly is borne by National Gas Transmission;~~

~~and accordingly each DNO agrees to repay to National Gas Transmission a part or all of the amount of such compensation borne by National Gas Transmission, in accordance with this paragraph 7.3.~~

~~7.3.2 Following each Formula Year, in respect of each LDZ Interruptible Supply Point in an LDZ which was Interrupted on more than 15 Days in the Formula Year, the DNO shall pay to National Gas Transmission an amount calculated as:~~

$$~~C * (AI - NI) / AI~~$$

~~where:~~

~~C is the amount of compensation payable by National Gas Transmission in respect of the Interruptible Supply Point as referred to in paragraph 7.3.1;~~

~~AI is the aggregate number of Days on which the Interruptible Supply Point was Interrupted in the Formula Year;~~

~~NI is the number of Days on which the Interruptible Supply Point was Interrupted in the Formula Year pursuant to an Interruption Instruction given by National Gas Transmission.~~

~~7.3.3 The DNO shall:~~

~~(a) keep accurate records (in accordance with OAD Section M2.3) of the Days on which each LDZ Interruptible Supply Point is Interrupted, and on which of those Days such Interruption was pursuant to an Interruption Instruction; and~~

~~(b) as soon as practicable after (and upon National Gas Transmission's request, from time to time during) the Formula Year, provide to National Gas Transmission the information recorded pursuant to paragraph (a).~~

~~7.3.4 The amount (if any) payable by the DNO under paragraph 7.3.2 shall be calculated by National Gas Transmission as soon as practicable after receipt from the DNO of the information required under paragraph 7.3.3(b), and shall be invoiced and payable in accordance with OAD Section L.~~

~~8 NTS EXIT CAPACITY REGIME: INITIALISATION~~

~~8.1 Transitional period~~

~~8.1.1 For the purposes of paragraphs 8, 9, 10, 11 and 12 the:~~

~~(a) "exit capacity transition date" is the date on which the Modification giving effect to this paragraph 8 is effective; and~~

~~(b) "exit capacity transitional period" is the period commencing on the date on which such Modification is made and ending on and including the Day before the exit capacity transition date.~~

~~8.1.2 For the purposes of giving effect to TPD Section B3 with effect from the exit capacity transition date:~~

~~(a) Users will be registered as holding Enduring Annual NTS Exit (Flat) Capacity in accordance with paragraph 8.2; and~~

~~(b) — National Gas Transmission will invite Users to make capacity bids, capacity offers and capacity applications for NTS Exit (Flat) Capacity in accordance with paragraph 8.3.~~

~~8.1.3 — For the purposes of paragraphs 8, 9, 10, 11 and 12 a reference to a paragraph is, unless the context otherwise requires, a reference to a paragraph of this Part IIC.~~

~~8.2 — Initialisation: Enduring Annual NTS Exit (Flat) Capacity~~

~~8.2.1 — Subject to paragraphs 8.2.8 and 8.2.11, with effect from 1 October 2012 a User will be registered as holding Enduring Annual NTS Exit (Flat) Capacity at an NTS Exit Point in an amount equal to:~~

~~(a) — in the case of an NTS Supply Point Component or NTS Connected System Exit Point, the maximum amount of NTS Exit Capacity which the User may utilise in offtaking gas at the NTS Supply Point Component or NTS Connected System Exit Point on any Day in the Gas Year 2007/2008;~~

~~(b) — in the case of an NTS/LDZ Offtake, the amount of NTS Offtake (Flat) Capacity which the User is registered as holding at the NTS/LDZ Offtake for the Gas Year 2011/2012 as specified in the Offtake Capacity Statement issued in September 2008~~

~~(the "enduring amount").~~

~~8.2.2 — Where in relation to an NTS Exit Point the aggregate amount of NTS Exit Capacity held by Users at an NTS Supply Point Component or NTS Connected System Exit Point on any Day in the Gas Year 2007/2008 exceeds the Baseline NTS Exit (Flat) Capacity for the NTS Exit Point for the Gas Year 2012/2013 (such excess the "excess amount") each relevant User will be registered as holding an amount of NTS Exit (Flat) Capacity equal to the enduring amount, less an amount equal to:~~

~~(a) — where the excess amount is less than the amount of interruptible NTS Exit Capacity held at the NTS Exit Point, the User's pro rata share of the excess amount determined by reference to amounts of interruptible capacity held by Users at the NTS Exit Point;~~

~~(b) — where the excess amount is greater than the amount of interruptible NTS Exit Capacity held at the NTS Exit Point, the sum of the User's interruptible capacity and the User's pro rata share of the remaining excess amount determined by reference to the amounts of Firm NTS Exit Capacity held by Users at the NTS Exit Point.~~

~~8.2.3 — Where pursuant to the terms of an advanced capacity reservation agreement entered into with a User, or person other than a User, as contemplated by the exit capacity release methodology statement prepared and published by National Gas Transmission in accordance with Special Condition 9.18 of National Gas Transmission's Transporter's Licence, NTS Exit Capacity has been reserved at an NTS Exit Point where on the last day of the exit capacity transitional period a User is registered as holding such NTS Exit Capacity, then the User will be registered as holding (in addition to any enduring amount (if any) and without prejudice to paragraph 8.2.2) such NTS Exit Capacity as Enduring Annual NTS Exit (Flat) Capacity at the NTS Exit Point with effect from 1 October 2012.~~

~~8.2.4 — In respect of each NTS Exit Point National Gas Transmission shall notify the Registered User of:~~

~~(a) — the prevailing Maximum Supply Point Offtake Rate or (as the case may be) the Maximum CSEP Offtake Rate referred to in the relevant CSEP Network Provisions by not later than 1 May 2009; and with effect from the exit capacity transition date the Maximum NTS Exit Point Offtake Rate shall be equal to the Maximum Supply Point~~

~~Offtake Rate or (as the case may be) the Maximum CSEP Offtake Rate prevailing at the NTS Exit Point on the last day of the exit capacity transitional period;~~

- ~~(b) — the amount of its Registered Enduring Annual NTS Exit (Flat) Capacity in accordance with paragraphs 8.2.1 and 8.2.2 by not later than 1 May 2009;~~
- ~~(c) — the amount of any additional Registered Enduring Annual NTS Exit (Flat) Capacity which the User is deemed to hold in accordance with paragraph 8.2.3 within ten (10) Business Days of the registration of the Reserved Capacity in the name of the User;~~
- ~~(d) — the amount of any additional Registered Enduring Annual NTS Exit (Flat) Capacity which the User is deemed to hold in accordance with paragraph 8.2.7 by the later of 1 May 2009 or the day falling ten (10) Business Day after first registration of the Enduring Annual NTS Exit (Flat) Capacity in the name of the User.~~

~~8.2.5 — Users may apply for further Enduring Annual NTS Exit (Flat) Capacity:~~

- ~~(a) — during:~~
 - ~~(i) — the Annual Application Window in 2009 for Gas Years 2012/2013 to 2014/2015 (inclusive);~~
 - ~~(ii) — the Annual Application Window in 2010 for Gas Years 2013/2014 to 2015/2016 (inclusive);~~
 - ~~(iii) — the Annual Application Window in 2011 for Gas Years 2014/2015 to 2016/2017 (inclusive); and~~
 - ~~(iv) — the Annual Application Window in 2012 for Gas Years 2015/2016 to 2017/2018 (inclusive);~~

~~in each case to be registered as held with effect from the start of any Gas Year in respect of which an application may be made;~~

- ~~(b) — at any time between 1 October and 30 June in a Gas Year (other than the Gas Year commencing 1 October 2008) where the application satisfies the criteria referred to in TPD Section B3.2.3(b)(i) or (ii) for Enduring Annual NTS Exit (Flat) Capacity to be registered as held with effect from a date no earlier than the exit capacity transition date;~~

~~for which purposes TPD Sections B3.2.3 to 3.2.13 (inclusive), B3.3.4 to 3.3.9 (inclusive) and the applicable provisions of TPD Section B Annex B 1 shall apply (and the references in TPD Section B3.2.4(a) and 3.2.8 to Gas Year Y+4, Y+5 and Y+6 shall be treated, in respect of an application under paragraph (a), as being a reference to the Gas Years for which an application may be made in accordance with paragraph (a)).~~

~~8.2.6 — TPD Section B3.2.14 to 3.2.24 (inclusive) shall apply with effect from 1 July 2009 to enable a User to reduce the amount of Enduring Annual NTS Exit (Flat) Capacity which it holds at an NTS Exit Point pursuant to the application of this paragraph 8.2; provided that in relation to a notice of reduction submitted in July 2012 National Gas Transmission may reject the notice in the event it is unable to re-allocate the amount of NTS Exit (Flat) Capacity in respect of which the notice is made to another User pursuant to an application under paragraph 8.2.5 or through the application of paragraph 8.2.7.~~

~~8.2.7 — In relation to a new NTS Firm Supply Point Component or NTS Firm Connected System Exit Point in respect of which NTS Exit Capacity is first made available to Users from a date~~

~~falling after 1 October 2008 and before 1 October 2012, the Registered User will be registered as holding Enduring NTS Exit (Flat) Capacity with effect from 1 October 2012 in an amount equal to the amount of NTS Exit Capacity held by the Registered User on 30 September 2012.~~

~~8.2.8 Where a User's Value at Risk exceeds 100% of the User's Code Credit Limit on the last Day of the exit capacity transitional period the User will cease to be registered as holding Enduring Annual NTS Exit (Flat) Capacity which it was previously registered as holding in accordance with paragraph 8.2.1 and 8.2.2.~~

~~8.2.9 For the purposes of paragraph 8.2.10:~~

- ~~(a) TPD Section B3.13.8 shall have effect such that a relevant User may be appointed an Overrun User in relation to which paragraph (b) may apply;~~
- ~~(b) an Overrun User or User Agent may be appointed as "**Exit Capacity Booking Agent**" in relation to an NTS Supply Point in which is comprised a Shared Supply Meter Point or an NTS Connected System Exit Point ("**relevant exit point**") if:
 - ~~(i) all relevant Users (being any User who is a Registered User at such point on 31 March 2009) jointly have given notice of such appointment to National Gas Transmission by not later than the fifth (5th) Business Day in April 2009;~~
 - ~~(ii) the notice of appointment states the agreement of the Overrun User or User Agent to be appointed.~~~~

~~8.2.10 Where an Exit Capacity Booking Agent is appointed in relation to a relevant exit point National Gas Transmission shall notify the Exit Capacity Booking Agent of the aggregate quantity of Enduring NTS Exit (Flat) Capacity that Users at the relevant exit point will be registered as holding with effect from 1 October 2012 consistent with the application of paragraphs 8.2.1 and 8.2.2 by not later than the tenth (10th) Business Day of April 2009 ("**relevant aggregate quantity**").~~

~~8.2.11 Where the Exit Capacity Booking Agent submits to National Gas Transmission, by not later than the fifteenth (15th) Business Day of April 2009, a statement specifying:~~

- ~~(a) the identity of the relevant exit point;~~
- ~~(b) the identity of each relevant User; and~~
- ~~(c) for each relevant User, an allocation of Enduring Annual NTS Exit (Flat) Capacity (which may be zero), which in total is equal to the relevant aggregate quantity~~

~~each relevant User will be registered as holding, with effect from 1 October 2012, Enduring Annual NTS Exit (Flat) Capacity at the relevant exit point in an amount equal to the amount specified in the statement submitted by the Exit Capacity Booking Agent pursuant to this paragraph 8.2.11 (failing which the amount shall be determined in accordance with paragraphs 8.2.1 and 8.2.2).~~

8.3 Annual and Daily NTS Exit Capacity and Pressures

~~8.3.1 Users may apply for Annual NTS Exit (Flat) Capacity in:~~

- ~~(a) July 2010 for Gas Year 2012/2013;~~
- ~~(b) July 2011 for Gas Years 2012/2013 and 2013/2014; and~~

~~(e) — July 2012 for Gas Years 2012/2013 to 2014/2015 (inclusive)~~

~~for which purposes TPD Section B3.4 and the applicable provisions of TPD Section B Annex B-1 shall apply.~~

~~8.3.2 — TPD Sections 3.5, 3.6 and 3.11 and TPD Section B Annex B-1 shall apply for the purposes of Users making capacity bids and capacity offers for Daily NTS Exit (Flat) Capacity and Off-peak Daily NTS Exit (Flat) Capacity in respect of a Day following the end of the exit capacity transitional period.~~

~~8.3.3 — TPD Section B Annex B-2 shall apply for the purposes of Users making offtake reduction offers in respect of a Day following the end of the exit capacity transitional period.~~

~~8.3.4 — The provisions of TPD Sections B5 and B6 shall apply as follows:~~

~~(a) — Section B6 shall apply with effect from 1 June 2011 for the purposes of allowing a User to make System Capacity Assignments; and~~

~~(b) — Section B5 shall apply with effect from 1 August 2011 for the purposes of allowing a User to make System Capacity Transfers;~~

~~in each case in respect of NTS Exit (Flat) Capacity for periods following the end of the exit capacity transitional period.~~

~~8.3.5 — The Assured Offtake Pressures at an NTS/LDZ Offtake for each of Gas Years 2012/2013, 2013/2014 and 2014/2015 in the Offtake Pressure Statement prevailing at the exit capacity transition date, shall be the same as the Assured Offtake Pressures for 2011/2012 in the Offtake Capacity Statement issued in September 2008.~~

~~8.3.6 — National Gas Transmission shall issue to DNO Users an Offtake Pressure Statement in:~~

~~(a) — September 2009, in respect of Gas Years 2012/2013 to 2014/2015 (inclusive);~~

~~(b) — September 2010, in respect of Gas Years 2012/2013 to 2015/2016 (inclusive);~~

~~(c) — September 2011, in respect of Gas Years 2012/2013 to 2016/2017 (inclusive); and~~

~~(d) — September 2012, in respect of Gas Years 2012/2013 to 2017/2018 (inclusive).~~

~~8.3.7 — National Gas Transmission may apply for a permanent decrease in the Assured Offtake Pressures at an NTS/LDZ Offtake in:~~

~~(a) — April 2009 in respect of Gas Years 2012/2013 to 2014/2015 (inclusive);~~

~~(b) — April 2010 in respect of Gas Years 2012/2013 to 2015/2016 (inclusive);~~

~~(c) — April 2011 in respect of Gas Years 2012/2013 to 2016/2017 (inclusive); and~~

~~(d) — April 2012 in respect of Gas Years 2012/2013 to 2017/2018 (inclusive)~~

~~for which purposes the relevant provisions of TPD Section J2.5 shall be deemed to apply.~~

~~8.3.8 — A DNO User may apply for a permanent increase in the Assured Offtake Pressures at an NTS/LDZ Offtake from:~~

~~(a) — 1 July to 31 July 2009 in respect of Gas Years 2012/2013 to 2014/2015 (inclusive);~~

- ~~(b) — 1 July to 31 July 2010 in respect of Gas Years 2012/2013 to 2015/2016 (inclusive);~~
 - ~~(c) — 1 July to 31 July 2011 in respect of Gas Years 2012/2013 to 2016/2017 (inclusive);
and~~
 - ~~(d) — 1 July to 31 July 2012 in respect of Gas Years 2012/2013 to 2017/2018 (inclusive)~~
- ~~for which purposes the relevant provisions of TPD Section J2.5 shall be deemed to apply.~~

~~8.3.9 National Gas Transmission shall issue to DNO Users an Offtake Capacity Statement for NTS Exit (Flexibility) Capacity in:~~

- ~~(a) — September 2009, in respect of Gas Years 2012/2013 and 2013/2014;~~
- ~~(b) — September 2010, in respect of Gas Years 2012/2013 to 2014/2015 (inclusive);~~
- ~~(c) — September 2011, in respect of Gas Years 2012/2013 to 2015/2016 (inclusive); and~~
- ~~(d) — September 2012, in respect of Gas Years 2012/2013 to 2016/2017 (inclusive).~~

8.4 — Early Application of TPD Section B3

~~8.4.1 TPD Section B3.3.1 to 3.3.3 (inclusive) shall apply provided that a Reservation Party shall not be entitled (pursuant to the terms of any NTS Exit ARCA entered into during the exit capacity transitional period) to nominate a User to be registered as holding an amount of Enduring Annual NTS Exit (Flat) Capacity at an NTS Exit Point from a date any earlier than the exit capacity transition date.~~

~~8.4.2 TPD Sections B3.5 and 3.6 shall apply such as to have first effect in relation to 1 October 2012.~~

~~8.4.3 TPD Section B3.13.11, 3.13.12 and 3.13.13 shall apply during the exit capacity transitional period, for which purposes the first Day in respect of which National Gas Transmission is required to publish the information under:~~

- ~~(a) — TPD Section B3.13.11, shall be the later of the second day of the exit capacity transitional period and 2 October 2009;~~
- ~~(b) — TPD Section B3.13.12, shall be the later of the second day of the exit capacity transitional period and 2 October 2010; and~~
- ~~(c) — TPD Section B3.13.13, shall be such day on which more accurate information first becomes available.~~

8.5 — DNO User

~~In paragraphs 8.1, 8.2, 8.3 and 8.4 references to Users include a DNO User.~~

8.6 — Trader User

~~In paragraphs 8.1, 8.2, 8.3 and 8.4 references to Users exclude Trader Users.~~

9 — TRANSITIONAL NTS EXIT CAPACITY REGIME: GENERAL

9.1 — Introduction

~~9.1.1 During the exit capacity transitional period:~~

- ~~(a) — except as provided for in paragraph 8, TPD Section B3 and Annexes B 1 and B 2 shall not apply;~~
- ~~(b) — TPD Sections B4 and G5 shall apply in respect of NTS Supply Points.~~
- ~~9.1.2 — During the exit capacity transitional period paragraph 8, this paragraph 9, and paragraphs 10, 11 and 12 shall apply.~~
- ~~9.1.3 — In paragraphs 9, 10, 11 and 12 a reference to a paragraph in the TPD and OAD shall be treated as a reference to that paragraph subject to any specific provision made in respect of the paragraph in accordance with this Part IIC.~~
- ~~9.1.4 — For the purposes of paragraphs 9, 10, 11 and 12:~~
- ~~(a) — the classes of System Capacity shall include NTS Offtake Capacity;~~
- ~~(b) — subject to paragraph (f), "NTS Exit Capacity" at an NTS Exit Point is capacity in the NTS which in the case of a NTS Supply Point Component or NTS Connected System Exit Point, a Shipper User is treated as utilising in offtaking gas from the NTS (and the Total System) at that NTS System Exit Point;~~
- ~~(c) — "NTS Offtake Capacity" at an NTS/LDZ Offtake is capacity in the NTS which a DNO User is treated as utilising in causing or permitting the flow of gas from the NTS to an LDZ at a relevant NTS/LDZ Offtake;~~
- ~~(d) — NTS Offtake Capacity comprises:~~
- ~~(i) — "NTS Offtake (Flat) Capacity", which is capacity which a DNO User is treated as utilising in causing or permitting gas to flow from the NTS at a rate which (for a given Daily Quantity) is even over the course of a Day; and~~
- ~~(ii) — "NTS Offtake (Flexibility) Capacity", which is capacity which a DNO User is treated as utilising or releasing from utilisation, in causing or permitting gas to flow from the NTS to the extent that (for a given Daily Quantity) the rate of offtake or flow is not even over the course of a Day;~~
- ~~(e) — a DNO User may hold NTS Offtake Capacity only at an NTS/LDZ Offtake, and a Shipper User may not hold NTS Offtake Capacity at an NTS/LDZ Offtake;~~
- ~~(f) — in relation to NTS/LDZ Offtakes:~~
- ~~(i) — Shipper Users are not entitled or required to hold capacity in the NTS, and NTS Exit Capacity does not represent capacity in the NTS;~~
- ~~(ii) — capacity in the NTS is held as NTS Offtake Capacity by DNO Users;~~
- ~~(iii) — NTS Exit Capacity is allocated to Shipper Users for the purposes of determining the amounts payable by them (in accordance with paragraph 9.5) by way of NTS Exit Capacity Charges (which amounts remunerate National Gas Transmission for allocating NTS Offtake Capacity without charge to DNO Users).~~
- ~~9.1.5 — Subject to the provisions of the Code, a Shipper User may:~~
- ~~(a) — by offtaking gas from the Total System at an NTS Supply Point Component, require a gas flow out of the NTS at that NTS Supply Point Component; or~~

~~(b) — offtake gas from the Total System at a NTS Connected System Exit Point.~~

~~9.1.6 — No provision of the Code in relation to gas flows at NTS Exit Points confers on any Shipper User any rights or obligations in respect of the offtake of gas from the Total System other than at System Exit Points.~~

~~9.1.7 — In any case where there is more than one NTS Exit Point (including NTS/LDZ Offtakes) in respect of one Exit Zone, any reference in this paragraph 9 to an NTS Exit Point is a reference to all such NTS Exit Points.~~

~~9.1.8 — References in this paragraph 9.2 to 9.8 (inclusive) to Users are to Shipper Users (and not to Trader Users or DNO Users).~~

~~9.2 — Registration: NTS CSEPS~~

~~9.2.1 — A User may at any time apply for NTS Exit Capacity ("**DM NTS Exit Capacity**") (subject to paragraph 9.4) at any NTS Connected System Exit Point, subject to and in accordance with this paragraph 9.2.~~

~~9.2.2 — An application for DM CSEP Exit Capacity at an NTS Connected System Exit Point:~~

~~(a) — shall specify:~~

~~(i) — the identity of the User;~~

~~(ii) — the Exit Zone;~~

~~(iii) — the amount of DM NTS Exit Capacity applied for; and~~

~~(iv) — the proposed date of registration (in accordance with paragraph 9.2.3);~~

~~(b) — shall be submitted not earlier than 6 months nor later (other than in accordance with paragraph 9.2.12) than 4 Days before the proposed date of registration.~~

~~9.2.3 — Subject to TPD Section B5.4.2(b), a User may only be registered as holding DM NTS Exit Capacity in respect of an NTS Connected System Exit Point with effect from an Eligible Capacity Registration Date.~~

~~9.2.4 — National Gas Transmission may reject an application for DM NTS Exit Capacity in respect of an NTS Connected System Exit Point:~~

~~(a) — where the requirements of paragraph 9.2.2 are not complied with;~~

~~(b) — in accordance with TPD Section V3; or~~

~~(c) — in accordance with paragraph 11.10.2.~~

~~9.2.5 — A User may withdraw an application for NTS Exit Capacity at an NTS Connected System Exit Point by so notifying National Gas Transmission by no later than 17.00 hours on the Day preceding the proposed date of registration (provided that where the User proposes a System Capacity Transfer for which the Transferred System Capacity comprises all or part of the NTS Exit Capacity in any application the User shall not be permitted to withdraw such application after notifying National Gas Transmission of such proposed System Capacity Transfer).~~

~~9.2.6 — The application will be approved unless withdrawn under paragraph 9.2.5 or rejected in accordance with paragraph 9.2.4 within 3 Days after the application was made.~~

- ~~9.2.7~~ The User (if its application is approved) will be registered as holding DM NTS Exit Capacity at the relevant NTS Connected System Exit Point with effect from the date of registration for the period (the "**capacity period**") established in accordance with paragraph 9.2.9.
- ~~9.2.8~~ A User may apply at any time (in accordance with paragraph 9.2.1) to increase its Registered DM NTS Exit Capacity at a NTS Connected System Exit Point in which case (if its application is approved) paragraph 9.2.7 shall apply in respect of the increased or new DM NTS Exit Capacity.
- ~~9.2.9~~ The capacity period, in respect of an NTS Connected System Exit Point, shall be:
- ~~(a)~~ 12 months after the date of the registration; or
 - ~~(b)~~ where the User has increased its Registered DM NTS Exit Capacity at the NTS Connected System Exit Point (in accordance with paragraph 9.2.8) 12 months after the date of the latest such registration.
- ~~9.2.10~~ During the capacity period a User's Registered DM NTS Exit Capacity at an NTS Connected System Exit Point shall not be reduced, and (subject to TPD Section V4.3) the registration shall not be terminated.
- ~~9.2.11~~ On expiry of the capacity period the User shall cease to be registered as holding DM NTS Exit Capacity at the relevant NTS Connected System Exit Point, but without prejudice to any new registration pursuant to a further application under paragraph 9.2.1.
- ~~9.2.12~~ Until the expiry of a period of 3 months from the Day on which gas was first offtaken (by any User) from the System at an NTS Supply Meter Point, the Registered User may submit, by facsimile but otherwise in accordance with paragraph 9.2.2(a), an application for NTS Exit Capacity at a Firm NTS Supply Point Component which includes such Supply Meter Point by no later than 17:00 hours on the Day preceding the proposed date of registration; provided that the User may not withdraw (pursuant to paragraph 9.2.5) such an application.

9.3 — Registration: NDM Supply Points

- ~~9.3.1~~ A User will be registered as holding NTS Exit Capacity ("**NDM NTS Exit Capacity**") in accordance with paragraph 9.3.3 at the relevant NTS/LDZ Offtake in respect of each Registered Firm NDM Supply Point Component in an Exit Zone with effect from the Supply Point Registration Date.
- ~~9.3.2~~ The User shall be deemed to have applied for NDM NTS Exit Capacity when submitting a Supply Point Confirmation for a Proposed Supply Point which includes a Firm NDM Supply Point Component, and shall not make a separate application for such capacity.
- ~~9.3.3~~ The NDM NTS Exit Capacity which the User is from time to time registered as holding in respect of each Firm NDM Supply Point Component will be determined in accordance with TPD Section H4.1.
- ~~9.3.4~~ The User will cease to be registered as holding NDM NTS Exit Capacity at the NTS/LDZ Offtake in respect of a Firm NDM Supply Point Component in the relevant Exit Zone where the User submits a Supply Point Withdrawal which becomes effective in respect of the relevant Supply Point in accordance with TPD Section G3.2.

9.4 — Registration: CSEPs

~~The CSEP Network Exit Provisions in relation to an NTS Connected System Exit Point may set out the rules for the allocation of NTS Exit Capacity subject to and in accordance with~~

~~paragraph 11.10 and TPD Section J6.7 and where the CSEP Network Exit Provisions do not so provide, the provisions of paragraph 9.2 shall apply.~~

9.5 — NTS Exit Charges

9.5.1 — A User shall pay:

- (a) — ~~Capacity Charges ("NTS Exit Capacity Charges") in respect of its Registered NTS Exit Capacity at NTS Exit Points; and~~
- (b) — ~~Commodity Charges ("NTS Exit Commodity Charges") in respect of its use of the NTS on any Day, or a charge payable by reference to the arrangements in Special Condition 2.1 and 2.3 of National Gas Transmission's Transporter's Licence.~~

9.5.2 — ~~The NTS Exit Capacity Charge payable by a User in respect of each Day will be determined for each NTS Exit Point as the amount of its Registered NTS Exit Capacity multiplied by the Applicable Daily Rate.~~

9.5.3 — ~~The NTS Exit Commodity Charge payable (for any Day) by a User will be determined (for each NTS Exit Point) as:~~

- (a) — ~~in the case of an NTS/LDZ Offtake, the amount of its User Daily NTS Offtake Quantity at the relevant NTS Exit Point multiplied by the Applicable Commodity Rate(s); and~~
- (b) — ~~in the case of an NTS Supply Point or an NTS Connected System Exit Point:~~
 - (i) — ~~the amount of its UDQO at the relevant NTS Exit Point multiplied by the Applicable Commodity Rate(s); and~~
 - (ii) — ~~where a Storage Facility is connected to the Total System at the NTS Connected System Exit Point and in relation to which such facility the User is storage use gas provider, an amount equal to:~~

$$(\text{SUG} / n) * \text{CR}$$

where:

SUG — ~~is the quantity of storage use gas attributed to the User and is notified to National Gas Transmission pursuant to the terms of the Storage Connection Agreement in respect of the NTS Storage Facility;~~

n — ~~is the number of days in the calendar month in which such Day falls; and~~

CR — ~~is the Applicable Commodity Rate(s) that would apply in relation to an NTS Connected System Exit Point in the event the gas flowing out of the Total System at such System Point was not being delivered into a Storage Facility.~~

9.5.4 — ~~NTS Exit Capacity Charges and NTS Exit Commodity Charges will be invoiced and are payable in accordance with TPD Section S.~~

9.5.5 — ~~Pursuant to the prevailing National Gas Transmission Transportation Statement, a User may elect that, for the purposes of paragraph 9.5.3, the Applicable Commodity Rate of NTS Exit Commodity Charge in respect of a Specified Exit Point shall be the NTS Optional Commodity Rate, determined in accordance with the following provisions:~~

- ~~(a) — for the purposes of Code:~~
- ~~(i) — an **"Eligible Entry Point"** is an Aggregate System Entry Point which is not a Storage Connection Point;~~
 - ~~(i) — an **"Eligible Exit Point"** is a System Exit Point which is not a Storage Connection Point;~~
 - ~~(iii) — a **"Specified Entry Point"** is, in the case of a Supply Point, the Eligible Entry Point identified in the User's Nomination in accordance with TPD Section G2.3.2 or, in the case of a CSEP, the Eligible Entry Point identified in the Conventional Notice in accordance with paragraph (f);~~
 - ~~(iv) — a **"Specified Exit Point"** is, in the case of a Supply Point, the Eligible Exit Point notified to National Gas Transmission as the Proposed Supply Point in the User's Nomination in accordance with TPD Section G2.3.2 or, in the case of a CSEP, the System Exit Point identified as the CSEP in the Conventional Notice in accordance with paragraph (f);~~
- ~~(b) — the NTS Exit Commodity Charge payable (for an Day) by a Registered User or CSEP User will be determined (for each Specified Exit Point) as:~~
- ~~(i) — the UDQO multiplied by the NTS Optional Commodity Rate applicable for the capacity (calculated in accordance with paragraph (c)) and the distance (calculated in accordance with paragraph (d)); and~~
 - ~~(ii) — where the UDQI is less than the UDQO, the UDQO minus the UDQI multiplied by the difference between such NTS Commodity Rate as would apply if this paragraph 9.5.5 were not applied and the NTS Optional Commodity Rate;~~
 - ~~(iii) — provided that, where a User has nominated or identified more than one Specified Exit Point at Specified Entry Point, the UDQI shall be prorated in relation to the UDQOs at the relevant Specified Exit Points~~
- ~~and shall be invoiced in accordance with TPD Section S;~~
- ~~(c) — for the purposes of this paragraph 9.5.5, the capacity of the Specified Exit Point shall be the Exit Point Capacity, determined in accordance with TPD Section G5.4.1 except:~~
- ~~(i) — for an LDZ Firm Supply Point the capacity shall be the sum of the DM Supply Point Capacity and the NDM Supply Point Capacity that the User is registered as holding from time to time in accordance with TPD Sections B4.2 and 4.3 respectively;~~
 - ~~(ii) — for an LDZ Interruptible Supply Point the capacity shall be the Supply Point Capacity determined in accordance with paragraph 6.1.3;~~
 - ~~(iii) — for a Shared Supply Point the capacity shall be determined in accordance with TPD Section G1.7.14;~~
 - ~~(iv) — for an NTS CSEP the capacity shall be the maximum aggregate amount of gas which it is feasible for National Gas Transmission to make available for offtake at the Connected System Exit Point in a period of 24 hours; or~~

- (v) ~~for an LDZ CSEP the capacity shall be determined in accordance with TPD Section B4.5.2;~~
- (d) ~~the distance (to the nearest 0.1km) from the Specified Entry Point to the curtilage of the Specified Exit Point or the offtake from the Total System at the Specified Exit Point (whichever is the lesser) shall be calculated on a straight line basis as the minimum of each of the distances between each System Entry Point within the Specified Entry Point and the Specified Exit Point using six figure grid references. National Gas Transmission shall determine a six figure grid reference for each Specified Entry Point and each Specified Exit Point (which may be revised in accordance with paragraph (f) or TPD Section G2.4.12);~~
- (e) ~~an application for the NTS Optional Commodity Rate for a Supply Point shall be made in accordance with the provisions of TPD Section G2.3.2 or G2.3.9 (as the case may be) and, for a CSEP, shall be made in accordance with the provisions of paragraph (f);~~
- (f) ~~a CSEP User, or a proposing CSEP User, may apply for the NTS Optional Commodity Rate in the following manner:~~
- (i) ~~by Conventional Notice to National Gas Transmission stating the CSEP User, the Specified Exit Point and the Specified Entry Point; and~~
- (ii) ~~National Gas Transmission shall offer the NTS Optional Commodity Rate and shall provide the distance between the Specified Exit Point and the Specified Entry Point, the capacity of the CSEP determined in accordance with paragraph (c) and the six figure grid references used; and~~
- (iii) ~~where the CSEP User disputes the distance specified by National Gas Transmission under paragraph (ii), the CSEP User may resubmit an application in accordance with paragraph (i) stating an alternative six figure grid reference for the Specified Exit Point with supporting evidence of calculation; and~~
- (iv) ~~the CSEP User shall confirm acceptance of the offer made in accordance with paragraph (ii) not earlier than 15 days after the submission of the confirmation (or such lesser period as National Gas Transmission may specify) and not later than six months from the date of the offer;~~
- (g) ~~the provisions of this paragraph 9.5.5 shall be without prejudice to the operation of paragraph 5.5.4.~~

9.6 — **Overrun Charges**

9.6.1 ~~Subject to paragraphs 9.6.6 and 9.6.7, if for any reason in any calendar month (an "**overrun month**") the quantity of gas offtaken by a User from the Total System at a Firm NTS Supply Point Component or an NTS Connected System Exit Point, on any Day or Days (each an "**overrun day**") exceeds the User's Available DM NTS Exit Capacity at the relevant NTS Exit Point, the User shall pay a charge ("**NTS Exit Overrun Charge**") in respect of NTS Exit Capacity at that NTS Exit Point in that month.~~

9.6.2 ~~For the purposes of this paragraph 9.6, in respect of a User at a NTS Exit Point:~~

- (a) ~~the "**overrun quantity**" in respect of an overrun day is the amount by which in the case of a Firm NTS Supply Point or relevant NTS Connected System Exit Point, the User's UDQO in respect of that point exceeds the User's Available DM NTS Exit Capacity at that NTS Exit Point on that Day;~~

~~(b) — the "**chargeable overrun quantity**" in respect of an overrun month is the largest overrun quantity on any overrun day in that month.~~

~~9.6.3 — The NTS Exit Overrun Charge shall be calculated by multiplying the chargeable overrun quantity by the relevant multiplier (determined as set out in the table below (subject to paragraph 9.6.4) by reference to the month in which the overrun occurred) of the Applicable Annual Rate of the NTS Exit Capacity Charge in respect of the relevant NTS Exit Point.~~

Month	Relevant multiplier
December to March	2.0
October, November, April, May	0.5
June to September	0.2

~~9.6.4 — Where a month from December to March (inclusive) is an overrun month ("**second overrun month**") and the preceding month was an overrun month ("**first overrun month**") in relation to the amount of the chargeable overrun quantity in the second overrun month which is less than or equal to the chargeable overrun quantity in the first overrun month for which the multiplier was determined in accordance with paragraph 9.6.3 the multiplier shall instead be 0.5.~~

~~9.6.5 — The NTS Exit Overrun Charge shall be invoiced and payable in accordance with TPD Section S.~~

~~9.6.6 — Where an NTS Supply Point Component comprises Shared Supply Meter Points:~~

~~(a) — paragraph 9.6.1 shall apply only if and to the extent that the aggregate quantity offtaken from the Total System by all Sharing Registered Users at Firm DM Supply Point Components which include such Shared Supply Meter Point(s) exceeds the aggregate of such Users' Available NTS Exit Capacity at the relevant NTS Exit Point (the amount of such excess, the "**aggregate overrun excess**");~~

~~(b) — for each such Sharing Registered User:~~

~~(i) — the overrun quantity shall be determined as the amount (the "**individual overrun excess**") by which that User's UDQO exceeds its Available NTS Exit Capacity, divided by the sum of the individual overrun excesses for all such Sharing Registered Users, multiplied by the aggregate overrun excess;~~

~~(ii) — the chargeable overrun quantity shall be determined by reference to the largest aggregate overrun excess of any overrun day in an overrun month (or if there is more than one such overrun day, the first such overrun day).~~

~~9.6.7 — Where a User has made an application to increase the NTS Exit Capacity at a Firm NTS Supply Point Component which is subsequently accepted by National Gas Transmission or a Proposing User has made a Supply Point Confirmation for an increase in NTS Exit Capacity, on any Day or Days where the gas offtaken by the User from the Total System at the Firm NTS Supply Point Component exceeds the User's Available DM NTS Exit Capacity at such Supply Point, but does not exceed the User's Available DM Exit Capacity following the effective date of such application or confirmation, then no NTS Overrun Charge shall be payable in respect of such Day or Days.~~

9.7 — Registration: DM Supply Points and non NTS CSEPs

9.7.1 A User will at any time be deemed to apply for DM NTS Exit Capacity ("**DM NTS Exit Capacity**") for each Exit Zone in its capacity as:

- (a) the Registered User of any Firm DM LDZ Supply Point Components;
 - (b) the CSEP User of any LDZ Connected System Exit Points; or
 - (c) the Registered User of a Firm NTS Supply Point Component;
- subject to and in accordance with this paragraph 9.7.

9.7.2 The DM NTS Exit Capacity for each Exit Zone shall be calculated as:

- (a) the sum of the Supply Point Capacities for all Supply Points in paragraph 9.7.1(a) determined in accordance with TPD Section G2.3.2(e); and
- (b) the sum of the Firm DM LDZ Capacities for all CSEPs in paragraph 9.7.1(b); determined in accordance with TPD Section H2.2 and the relevant CSEP Network Exit Provisions; or
- (c) the Supply Point Capacity of the Supply Point Component in paragraph 9.7.1(c); determined in accordance with TPD Section G5.

9.7.3 A User shall only be registered as holding DM NTS Exit Capacity, in accordance with this paragraph 9.7 in respect of such capacity held by the User as at the 10th of the calendar month, with effect from the 15th of each calendar month and for the period of one calendar month from such date (the "**capacity period**").

9.7.4 During the capacity period, a User's Registered DM NTS Exit Capacity shall not be reduced, and (subject to TPD Section V4.3) the registration shall not be terminated.

9.8 — Surrender of NTS Exit Capacity

9.8.1 National Gas Transmission may, in its discretion, agree to accept the surrender by a User of an amount (the "**surrendered amount**") of NTS Exit Capacity at an NTS Exit Point (other than an NTS/LDZ Offtake) for a period ("**surrender period**") of one or more Days.

9.8.2 Where National Gas Transmission accepts the surrender of NTS Exit Capacity:

- (a) the amount of the User's Registered NTS Exit Capacity at the NTS Exit Point on any Day during the surrender period shall be determined as:
 - (i) the amount of such capacity on such Day determined pursuant to applicable provisions of the Code (including where applicable paragraph 9.7.2 and accordingly provisions of TPD Section G5.2, or provisions of any CSEP Network Exit Provisions); less
 - (ii) the surrendered amount;
- (b) the amount of the User's Available NTS Exit Capacity at the NTS System Exit Point on any Day during the surrender period shall be determined accordingly.

9.8.3 The amount payable (during a surrender period) by the User in respect of NTS Exit Capacity pursuant to paragraph 9.5 shall be determined in accordance with paragraph 9.8.2(a).

~~9.8.4 National Gas Transmission will prepare (in consultation with Users) and publish (or include in the statement prepared pursuant to Special Condition 9.19 of National Gas Transmission's Transporter's Licence) a statement setting out the principles on which (where it decides to do so) it will invite offers from Users to surrender NTS Exit Capacity.~~

~~9.8.5 Where National Gas Transmission decides to invite offers from Users to surrender NTS Exit Capacity, it will do so in accordance with the principles in the prevailing statement published pursuant to paragraph 9.8.4, but nothing in the Code or such statement shall have the effect of requiring National Gas Transmission to accept any offer to surrender NTS Exit Capacity.~~

9.9 Firm Capacity Application

~~9.9.1 In this paragraph 9.9, "Firm Capacity Application" means an application by a User:~~

- ~~(a) for an amount (or increased amount) of its NTS Offtake Capacity at an NTS/LDZ Offtake pursuant to paragraph 10.3;~~
- ~~(b) for an amount (or increased amount) of NTS Exit Capacity at an NTS Connected System Exit Point pursuant to paragraph 9.2;~~
- ~~(c) for an amount or for an increase in the amount of its NTS Supply Point Capacity at an NTS-DM Supply Point Component pursuant to TPD Section G5;~~
- ~~(d) to redesignate an Interruptible NTS Supply Point as Firm pursuant to paragraph 5.~~

~~9.9.2 In determining in connection with a Firm Capacity Application whether it is feasible to make gas available for offtake at such NTS Exit Point at an increased rate or in an increased amount in any period, National Gas Transmission will take into account the effects of any surrender of NTS Exit Capacity pursuant to paragraph 9.8.~~

~~9.9.3 Where in connection with a Firm Capacity Application National Gas Transmission determines that it is not feasible to make gas available for offtake in the absence of a surrender of NTS Exit Capacity:~~

- ~~(a) National Gas Transmission will so inform the User;~~
- ~~(b) the User shall give notice to National Gas Transmission specifying:
 - ~~(i) the date from which its application is made (not being less than 2 months after such notice is given); and~~
 - ~~(ii) the period (commencing on the date specified under paragraph (i) and ending not later than 30 September 2012) for which it applies for the relevant amount or increased amount of System Capacity or (as the case may be) redesignation of the Interruptible Supply Point as Firm;~~~~
- ~~(c) notwithstanding any other provision of the Code or any CSEP Network Exit Provisions, National Gas Transmission shall not be required to respond to the User's request until the expiry of a period of 2 months after the User's notice under paragraph (b);~~
- ~~(d) National Gas Transmission will (in accordance with paragraph 9.8) seek offers for the surrender of NTS Exit Capacity, but for the avoidance of doubt it shall be for National Gas Transmission to determine in its discretion whether to accept any such offer (and accordingly whether to accept the Firm Capacity Application on the basis of the notice given under paragraph (b)).~~

~~9.9.4 Where (following a surrender of NTS Exit Capacity) National Gas Transmission accepts a Firm Capacity Application then, notwithstanding any other provision of TPD Section B or the Code or any CSEP Network Exit Provisions:~~

- ~~(a) for the period specified under paragraph 9.9.3(b)(ii):~~
 - ~~(i) in the case of an application for (or for an increase in) System Capacity, the absolute amount of the User's NTS Exit Capacity, NTS Offtake Capacity or (as the case may be) NTS Supply Point Capacity shall not be reduced (other than pursuant to an acceptance by National Gas Transmission of a subsequent offer to surrender NTS Exit Capacity pursuant to paragraph 9.8) below the level held by the User pursuant to acceptance of its Firm Capacity Application;~~
 - ~~(ii) in the case of an application to redesignate an Interruptible Supply Point as Firm, the Supply Point shall not be redesignated as Interruptible;~~
- ~~(b) following the expiry of such period (subject to the result of any other Firm Capacity Application by the User):~~
 - ~~(i) in the case of an application for (or for an increase in) System Capacity, the amount of the User's NTS Exit Capacity, NTS Offtake Capacity or (as the case may be) NTS Supply Point Capacity shall be reduced to the level prevailing prior to the User's Firm Capacity Application under paragraph 9.9.2;~~
 - ~~(ii) in the case of an application to redesignate an Interruptible Supply Point as Firm, the Supply Point shall be redesignated as Interruptible.~~

9.10 Publication of NTS Exit Capacity Information

~~9.10.1 On the first Business Day following the 15th Day of each month in the exit capacity transitional period (the first such month being the publication month and the last such month being September 2012) National Gas Transmission will publish in kWh, the:~~

- ~~(a) prevailing:~~
 - ~~(i) Baseline NTS Exit Capacity and NTS Offtake (Flat) Capacity at each NTS Exit Point;~~
 - ~~(ii) Remaining Available NTS Exit Capacity and NTS Offtake (Flat) Capacity at each NTS Exit Point;~~
 - ~~(iii) Registered NTS Exit Capacity held at each NTS Firm Supply Point;~~
 - ~~(iv) Registered NTS Exit Capacity held at each NTS Firm CSEP;~~
 - ~~(v) Registered NTS Offtake (Flat) Capacity held at each NTS/LDZ Offtake;~~
 - ~~(vi) Maximum Supply Point Offtake Rate at each NTS-DM Supply Point Component;~~
 - ~~(vii) Maximum CSEP Offtake Rate (referred to in the relevant CSEP Network Exit Provisions) at each NTS CSEP.~~
- ~~(b) aggregate amount of gas in respect of which Interruption has occurred (for the month preceding the date of publication) pursuant to the Interruption Notice(s) and/or the~~

~~CSEP Interruption Notice(s) issued by National Gas Transmission for all NTS Exit Points within an NTS Exit Zone.~~

~~9.10.2 For the purposes of this paragraph 9.10:~~

- ~~(a) the “**publication month**” is the month following the month in which the Modification giving rise to this paragraph 9.10 is effective;~~
- ~~(b) the “**Baseline NTS Exit Capacity and NTS Offtake (Flat) Capacity**” is the amount of NTS Exit Capacity and NTS Offtake (Flat) Capacity as set out in National Gas Transmission’s Exit Capacity Baseline Statement;~~
- ~~(c) at any time the “**Remaining Available NTS Exit Capacity and NTS Offtake (Flat) Capacity**” in relation to that Gas Year or (as the case may be) a Day in that Gas Year is the amount (if any) by which the Baseline NTS Exit Capacity and NTS Offtake (Flat) Capacity for that Gas Year exceeds the aggregate amount of NTS Exit Capacity and NTS Offtake (Flat) Capacity registered, at that time, as held by Users in relation to that Gas Year or Day.~~

~~10 — TRANSITIONAL NTS EXIT CAPACITY REGIME: NTS OFFTAKE CAPACITY~~

~~10.1 — Introduction~~

~~10.1.1 Subject to and in accordance with the Code, a User may cause or permit the flow of gas from the NTS to an LDZ at a NTS/LDZ Offtake.~~

~~10.1.2 References in this paragraph 10 to Users are to DNO Users (and not to Shipper Users or Trader Users).~~

~~10.2 — Offtake Capacity Statement~~

~~10.2.1 National Gas Transmission will issue to each DNO User, not later than 30 September in each Gas Year, a statement (“**Offtake Capacity Statement**”) specifying, for each DNO User, for each of the Gas Years (each a “**relevant**” Gas Year) up to and including the Gas Year ending 30 September 2012, in relation to each NTS/LDZ Offtake:~~

- ~~(a) an amount of NTS Offtake (Flat) Capacity;~~
- ~~(b) an amount of NTS Offtake (Flexibility) Capacity;~~
- ~~(c) Assured Offtake Pressures in accordance with paragraph 11.6.~~

~~10.2.2 The Offtake Capacity Statement prevailing at the UNC Implementation Date has been issued to DNO Users.~~

~~10.2.3 The Offtake Capacity Statement may be revised (as to any relevant Gas Year) in accordance with paragraph 10.3.~~

~~10.2.4 The Offtake Capacity Statement issued in any Gas Year will, as respects each relevant Gas Year, contain the same details as were specified in the preceding year’s statement for that Gas Year, subject to any revision pursuant to paragraph 10.3 or, in the case of Assured Offtake Pressures, paragraph 11.6.~~

~~10.3 — Registration~~

~~10.3.1 Subject to the further provisions of this paragraph 10.3, for each relevant Gas Year (or part thereof) a DNO User shall be registered as holding in respect of each relevant NTS/LDZ Offtake the amount of:~~

- ~~(a) NTS Offtake (Flat) Capacity;~~
- ~~(b) NTS Offtake (Flexibility) Capacity~~

~~specified in respect of such Gas Year (or part thereof) in the prevailing Offtake Capacity Statement.~~

~~10.3.2 A DNO User may apply:~~

- ~~(a) to increase the amount of its NTS Offtake Capacity at a NTS/LDZ Offtake:
 - ~~(i) in relation to any relevant Gas Year (year Y) or any relevant Gas Year after Year Y by submitting an application to National Gas Transmission during the period 1 June to 24 July in Gas Year Y-1 (the "Application Window");~~
 - ~~(ii) in relation to any relevant Gas Year(s) or the remaining part thereof, out with the Application Window, as a result of a request for new or additional capacity at a Supply Point, where the DNO User might otherwise be unable to comply with the relevant conditions of its Transporter's Licence, by submitting an application to National Gas Transmission;~~~~
- ~~(b) for an amount of NTS Offtake Capacity at an NTS/LDZ Offtake in relation to any relevant Gas Year (year Y) by submitting an application to National Gas Transmission during the Application Window 1 June to 24 July in Gas Year Y-4~~

~~subject to and in accordance with this paragraph 10.~~

~~10.3.3 An application for an amount of NTS Offtake Capacity or for an increase in NTS Offtake Capacity at an NTS/LDZ Offtake shall specify:~~

- ~~(a) the identity of the User;~~
- ~~(b) the relevant NTS/LDZ Offtake;~~
- ~~(c) the relevant Gas Year or Gas Years (or parts thereof) in respect of which the application is made;~~
- ~~(d) the amount or increased amount of NTS Offtake (Flat) Capacity and/or the increased amount of NTS Offtake (Flexibility) Capacity applied for.~~

~~10.3.4 National Gas Transmission may reject, or accept in part only, an application for an amount of or an increase in the NTS Offtake Capacity in respect of an NTS/LDZ Offtake where, or (as the case may be) to the extent that, National Gas Transmission determines that it would not be feasible to make gas available for offtake at the NTS/LDZ Offtake on the basis of such amount or increased amount of NTS Offtake Capacity throughout the period for which the application is made.~~

~~10.3.5 In making any determination under paragraph 10.3.4 in relation to applications made within an Application Window, National Gas Transmission will take into account all applications received by National Gas Transmission within the Application Window from DNO Users for an amount of or an increase in NTS Offtake Capacity and from any Shipper User for an~~

~~amount of or an increase in NTS Exit Capacity at an NTS Exit Point other than an NTS/LDZ Offtake (and where relevant the provisions of paragraph 9.9).~~

~~10.3.6 National Gas Transmission will in the case of an application under paragraph 10.3.2:~~

- ~~(a) as soon as reasonably practicable thereafter notify DNO Users where they believe they are unlikely to be able to meet the application in full, providing details of:
 - ~~(i) the circumstances surrounding any restrictions; and~~
 - ~~(ii) the maximum available capacity;~~~~
- ~~(b) in the case of an application made under paragraph 10.3.2(a)(i), or 10.3.2(b), within 15 Business Days following the last Day of July in which the application is made provide an indicative statement notifying the DNO User whether its application is accepted in whole or in part, or rejected, specifying the indicative amount of NTS Offtake (Flat) Capacity and/or NTS Offtake (Flexibility) Capacity and Assured Offtake Pressure for each NTS/LDZ Offtake and each Gas Year and maximum available NTS Offtake (Flat) Capacity and/or NTS Offtake (Flexibility) Capacity and associated Assured Offtake Pressures;~~
- ~~(c) a DNO User will then have an opportunity to seek clarification, reconsider and resubmit its application within ten (10) Business Days following notification from National Gas Transmission under paragraph 10.3.6(b) above;~~
- ~~(d) National Gas Transmission will use reasonable endeavours to consider and where necessary discuss an application made under paragraph 10.3.6(c) with a DNO User with a view to agreeing an Offtake Capacity Statement in relation to an application made under paragraph 10.3.2(a)(i) or (b) by 30 September in accordance with paragraph 10.3.1. Such statement will confirm whether the User's application is accepted in whole or in part, or rejected; and~~
- ~~(e) in the case of an application made under paragraph 10.3.2(a)(ii) National Gas Transmission must within 15 Business Days of such application provide a statement to the DNO User in accordance with paragraph 10.2 (except with regard to the date of 30 September). Such statement will for the purpose of paragraph 10.2.3 be deemed to be an Offtake Capacity Statement revision. It is understood that in determining whether capacity is available, National Gas Transmission will take into account whether it would be likely to trigger the declaration of a Potential Network Gas Supply Emergency or actual Network Gas Supply Emergency. If this is likely to be the case it is understood that capacity would not be deemed available.~~

~~10.3.7 A DNO User may decrease the amount of its NTS Offtake Capacity at a NTS/LDZ Offtake in relation to any relevant Gas Year (year Y) or any relevant Gas Year after Year Y by notifying such decrease to National Gas Transmission during the Application Window in Gas Year Y-1, specifying:~~

- ~~(a) the identity of the User;~~
- ~~(b) the relevant NTS/LDZ Offtake;~~
- ~~(c) the relevant Gas Year or Gas Years (or parts thereof) in respect of which notification is made;~~
- ~~(d) the decreased amount of NTS Offtake (Flat) Capacity and/or the decreased amount of NTS Offtake (Flexibility) Capacity.~~

~~10.3.8 Where National Gas Transmission accepts an application (in whole or part) for an amount of, or an increase in, NTS Offtake Capacity, or where a DNO User decreases the amount of its NTS Offtake Capacity, National Gas Transmission will issue a revised Offtake Capacity Statement reflecting such amount, or such increase or decrease.~~

~~10.3.9 The NTS Offtake (Flexibility) Capacity held by a DNO User at an NTS/LDZ Offtake on a Day may also be increased as provided in TPD Section J7.3 (for which purposes the reference to NTS Exit (Flexibility) Capacity shall be treated as a reference to NTS Offtake (Flexibility) Capacity), but the Offtake Capacity Statement will not be revised to reflect such increase.~~

~~10.3.10 The Ten Year Statement to be prepared and published by National Gas Transmission in accordance with TPD Section O4 may include details of the amount of NTS Offtake Capacity held by Users at NTS/LDZ Offtakes.~~

~~10.3.11 The provisions set out in paragraph 10.2 and this 10.3 should not be confused with the provisions set out in the OAD Section H relating to NTS Long Term Demand Forecasting. Information provided by DNO Users under OAD Section H2 should not be construed as an application for the purposes of this paragraph 10.3. Similarly information provided by National Gas Transmission under OAD Section H to DNO Users should not be construed as an allocation for the purposes of paragraph 10.2 and this paragraph 10.3.~~

~~10.4 — Charges~~

~~10.4.1 No charges are payable by Users in respect of NTS Offtake Capacity.~~

~~10.5 — Overruns~~

~~10.5.1 If for any reason the quantity of gas offtaken by a User at an NTS/LDZ Offtake on any Day exceeds the User's NTS Offtake (Flat) Capacity, there is an overrun ("NTS Offtake (Flat) Overrun").~~

~~10.5.2 The amount of the NTS Offtake (Flat) Overrun at an NTS/LDZ Offtake on any Day is the amount (if any) by which the quantity of gas offtaken by a User at an NTS/LDZ Offtake on any Day exceeds the User's NTS Offtake (Flat) Capacity.~~

~~10.5.3 If for any reason a User's Offtake Flexibility Quantity at an NTS/LDZ Offtake on any Day exceeds the User's NTS Offtake (Flexibility) Capacity, there is an overrun ("NTS Offtake (Flexibility) Overrun").~~

~~10.5.4 The amount of the NTS Offtake (Flexibility) Overrun ('NOFO') at an NTS/LDZ Offtake on any Day is the quantity determined as follows:~~

$$\text{NOFO} = \max \{(\text{OFQ} - \text{NOFC}), 0\}$$

~~where:~~

~~OFQ is the User's Offtake Flexibility Quantity determined in accordance with paragraph 10.5.5;~~

~~NOFC is the User's NTS Offtake (Flexibility) Capacity (which may be positive or negative).~~

~~10.5.5 A User's Offtake Flexibility Quantity ('OFQ') for a Day at an NTS/LDZ Offtake is the quantity determined as follows:~~

$$\text{OFQ} = (Q_{2200} * (1 - \text{FT})) - (Q_B * 16/24)$$

where:

Q_{2200} is the quantity of gas offtaken by the User at the NTS/LDZ Offtake between 06:00 hours and 22:00 hours on the Day;

FT is 0.015 (a 1.5% flexibility tolerance);

Q_D is the quantity of gas offtaken by the User at the NTS/LDZ Offtake in the whole of the Day.

~~10.5.6 No charge is payable by a User in respect of a NTS Offtake (Flat) Overrun or a NTS Offtake (Flexibility) Overrun.~~

~~11 TRANSITIONAL NTS EXIT CAPACITY REGIME: TPD MISCELLANEOUS~~

~~11.1 Introduction~~

~~11.1.1 During the exit capacity transitional period the provisions of this paragraph 11 shall apply.~~

~~11.2 TPD Section A: System Classification~~

~~11.2.1 An NTS Supply Point may be an Interruptible Supply Point or a Firm Supply Point.~~

~~11.3 TPD Section B: System Use and Capacity~~

~~11.3.1 Supply Point Capacity is capacity which the User is treated as utilising in offtaking gas from the Total System at any Supply Point Component.~~

~~11.3.2 Where a System Point is both an NTS Exit Point and a Supply Point Component, the provisions of both paragraph 9 as to the holding of NTS Exit Capacity and TPD Section B4 as to the holding of Supply Point Capacity are applicable (and a gas flow at such point shall be treated both as a gas flow out of the NTS and an offtake from the Total System).~~

~~11.3.3 In TPD Section B1.8.5(d) and B1.8.6 the references to paragraph 3.12.5 and 3.12.8 shall be treated as a references to paragraph 9.5.3 and 9.5.5(a) respectively.~~

~~11.3.4 For the purposes of TPD Section B1.9.3 the relevant DN Operator will hold NTS Offtake Capacity at the Scottish Independent Network NTS Exit Point.~~

~~11.3.5 In TPD Section B1.9.3(d) the reference to paragraph 3.13 shall be treated as a reference to paragraph 10.5.~~

~~11.3.6 In the circumstances in TPD Section B1.11(a) the Transporter will in addition redetermine the Supply Point Ratchet Charge for a NTS Supply Point.~~

~~11.3.7 References to Users in TPD Section B4 exclude DNO Users.~~

~~11.3.8 Subject to the provisions of the Code a Shipper User may offtake gas from the Total System at a Registered NTS Supply Point Component.~~

~~11.3.9 A User shall pay Customer Charges in respect of its Registered NTS Supply Points.~~

~~11.3.10 In TPD Sections B4.7.4 and 4.7.6 the references to LDZ Capacity Charges apply only in the case of LDZ Supply Point Components.~~

~~11.3.11 TPD Section B4.7.5 is only relevant in the context of an LDZ Supply Point Component.~~

~~11.3.12 In the context of a System Capacity Transfer (except as provided for under paragraph 8.3.4):~~

- ~~(a) — for the purposes of paragraph 9 and TPD Section B5 a User may only transfer all or part of its Available NTS Exit Capacity in respect of an NTS CSEP booked in accordance with the relevant CSEP Ancillary Agreement or in accordance with paragraph 9.2 to another User in accordance with TPD Section B5 (and accordingly a NTS CSEP may be a Transfer System Point);~~
- ~~(b) — TPD Sections B5.1.4(b), 5.2.5, 5.4.1(a)(ii), 5.4.2(d), 5.5.1(b)(ii) and B6 shall not apply.~~

~~11.3.13 In TPD Section B5.5.2(b) the reference to paragraph 3.13.1(a) shall be treated as a reference to paragraph 9.6.2(a).~~

~~11.3.14 If:~~

- ~~(a) — National Gas Transmission purports to reject a System Capacity Transfer other than in accordance with TPD Section B5.2.3(a), (b) and (c); and~~
- ~~(b) — reasonably promptly thereafter the Transferor User and the Transferee User so notify National Gas Transmission, stating that they wish the transfer to be implemented~~

~~the Transferee User shall not be liable for any Overrun Charge which it would not have incurred had the System Capacity Transfer been approved (and where any such Overrun Charge has been invoiced and/or paid, appropriate invoice adjustments will be made in accordance with TPD Section S).~~

~~11.3.15 TPD Section B5.6.2(c) shall be deemed to include a reference to paragraph 11.3.13.~~

11.4 — TPD Section G: Supply Points

~~11.4.1 In TPD Section G1.7.7(a), 1.7.14, 2.3.1(a), 2.3.1(c)(i)(1), 2.3.1(c)(ii)(1), 2.3.2(e), 2.4.2(e), 2.4.3, 2.4.5, 2.4.10(b), 2.5.4, 2.7.3, 2.7.4, 7.4.3 and 7.4.4 a reference to an LDZ Supply Point shall be treated as including a reference to an NTS Supply Point.~~

~~11.4.2 In TPD Section G2.2.6 the reference to TPD Section B3.5.5 shall be treated as a reference to paragraph 9.5.5.~~

~~11.4.3 For the purposes of TPD Section G2.4.2(d)(ii) where the Proposed Supply Point is an NTS Supply Point the Supply Point Offer will specify the NTS Exit Capacity.~~

~~11.4.4 For the purposes of TPD Section G2.5.3(b)(ii) where the Proposed Supply Point is an NTS Supply Point the User also agrees to be registered as holding NTS Exit Capacity determined in accordance with TPD Section H4.~~

~~11.4.5 For the purposes of TPD Section G3.2.2 where the Supply Point Withdrawal relates to an NTS Supply Point the Supply Point Transportation Charges payable shall in addition be determined by reference to the NTS Exit Capacity held by the User immediately before submission of the Supply Point Withdrawal.~~

~~11.4.6 TPD Section G5 (other than TPD Section G5.6 and G5.7 in their entirety and G5.3.2(c) G5.3.4 to the extent that it relates to decreases to the maximum offtake rate) shall apply in respect of an NTS Supply Point Component.~~

~~11.4.7 In TPD Section G7.3.6(a)(ii) and 7.4.1(b)(i) a reference to a DM Supply Point Component shall be treated as including a DM Supply Point Component comprised in an NTS Supply Point.~~

~~11.5 — TPD Section H: Demand Estimation and Demand Forecasting~~

~~11.5.1 For the purposes of TPD Section H1.1.1 demand will also be estimated to determine NTS Exit Capacity under paragraph 9.~~

~~11.5.2 The NTS Exit Capacity which a User is registered as holding at or (as the case may be) in respect of an NDM Supply Point Component on any Day in a Gas Year will be equal to the Supply Point Capacity determined in accordance with TPD Section H4.1.~~

~~11.5.3 Subject to paragraph 11.5.7(a), the Transporters shall, acting as a Reasonable and Prudent Operator, procure the development by a reputable meteorological services company of a methodology suitable for the adjustment, for the purposes of Composite Weather Variables, of historical data in relation to wind speeds and temperatures at weather stations which cease operation and are replaced by other weather stations (in suitable locations) for the purposes of such formula (“the **Weather Station Substitution Methodology**”).~~

~~11.5.4 Section H1.4.4 shall not come into effect until such time (if any) as the Weather Station Substitution Methodology has been approved by the Demand Estimation Sub Committee as referred to in paragraph 11.5.7(b) and shall apply only in relation to weather stations which cease operation after 1 November 2011.~~

~~11.5.5 Subject to paragraph 11.5.7(a) following the approval of the Weather Station Substitution Methodology by the Demand Estimation Sub Committee as referred to in paragraph 11.5.7(b), the Transporters shall, acting as a Reasonable and Prudent Operator, procure the development, by a reputable meteorological services company, of a methodology suitable for use in adjusting historical data in relation to wind speeds and temperatures at weather stations so that Composite Weather Variables (assuming the Composite Weather Variables were determined taking into account the Weather Station Substitution Methodology) take into account climate change trends (the “**Climate Change Methodology**”).~~

~~11.5.6 Section H1.4.5 shall not come into effect until such time (if any) as the Weather Station Substitution Methodology and Climate Change Methodology have been approved by the Demand Estimation Sub Committee as referred to in paragraph 11.5.7(b).~~

~~11.5.7 The Transporters shall not:~~

- ~~(a) — invite tenders for the development of the Weather Station Substitution Methodology or the Climate Change Methodology without the prior approval by the Demand Estimation Sub Committee (on a simple majority vote of the members of such Sub Committee present at the relevant meeting of the Sub Committee) of the scope of work specified in the relevant invitation to tender; or~~
- ~~(b) — revise the formula by which the Composite Weather Variable for any LDZ is determined so as to incorporate either the Weather Station Substitution Methodology or the Climate Change Methodology without the approval of the relevant methodology by the Demand Estimation Sub Committee (on a simple majority vote of the members of such Sub Committee present at the relevant meeting of the Sub Committee).~~

~~11.5.8 Nothing in paragraphs 11.5.3 and 11.5.5 shall oblige the Transporters to apply the Weather Station Substitution Methodology or Climate Change Methodology so as to revise any Composite Weather Variable.~~

11.6 — TPD Section J: Assured Offtake Pressure

- ~~11.6.1 The reference to the Offtake Pressure Statement in TPD Section J2.5.1(b) shall be treated for each Gas Year up to and including the Gas Year ending 30 September 2012 as a reference to the Offtake Capacity Statement issued in accordance with paragraph 10.2.1.~~
- ~~11.6.2 TPD Sections J2.5.2 to 2.5.13 (inclusive) shall not apply.~~
- ~~11.6.3 In accordance with paragraph 10.2.4, the 0600 and 2200 pressures specified (in relation to any NTS/LDZ Offtake) for any Gas Year in the Offtake Capacity Statement issued in any Gas Year will be the same as those specified in the preceding year's statement for such Gas Year, subject to any revision pursuant to paragraph 11.6.6.~~
- ~~11.6.4 For the purposes of paragraph 10.3, in connection with an application for an amount or an increase in NTS Offtake Capacity, National Gas Transmission will not determine that it is feasible to make gas available for offtake on the basis of such increase to the extent that the 0600 and 2200 pressures at which it expects that, under normal NTS operating conditions, gas would (if such application were accepted) be available for offtake at the NTS/LDZ Offtake on any Day during any relevant Gas Year would be reduced below the prevailing Assured Offtake Pressures.~~
- ~~11.6.5 A DNO User may, at the times at which it may apply (in accordance with paragraph 10.3.2) for:~~
- ~~(a) an increase in NTS Offtake Capacity, apply to increase the Assured Offtake Pressures in relation to an NTS/LDZ Offtake for a relevant Gas Year;~~
 - ~~(b) an amount of NTS Offtake Capacity, apply for the Assured Offtake Pressures in relation to an NTS/LDZ Offtake for a relevant Gas Year.~~
- ~~11.6.6 Subject to paragraph 11.6.8, National Gas Transmission may reject, or accept in part only, any application for, or an increase in, Assured Offtake Pressures in respect of an NTS/LDZ Offtake in a Gas Year where, or (as the case may be) to the extent that, National Gas Transmission determines (having regard, inter alia, to the amounts of NTS Offtake Capacity and NTS Exit Capacity held by Users) it would not be possible (under all credible NTS operating conditions) to make gas available for offtake at the NTS/LDZ Offtake on any Day during that Gas Year at the increased Assured Offtake Pressures applied for.~~
- ~~11.6.7 For the purposes of paragraph 11.6.6, the reference to all credible NTS operating conditions is to all conditions other than a condition the existence of which would amount to Force Majeure affecting National Gas Transmission.~~
- ~~11.6.8 For the purposes of paragraph 11.6.6, where a DNO User has applied for Assured Offtake Pressures at an NTS/LDZ Offtake for a relevant Gas Year in accordance with paragraph 11.6.5(b), then where the Assured Offtake Pressures specified in the Offtake Capacity Statement for the preceding year are:~~
- ~~(a) greater than or equal to the Assured Offtake Pressures applied for, such application will be accepted; or~~
 - ~~(b) less than the Assured Offtake Pressures applied for, the Assured Offtake Pressures accepted will be not less than the values specified in the Offtake Capacity Statement for such preceding year.~~

11.7 — TPD Section J: Gas not made available for offtake

- ~~11.7.1 TPD Section J3.5.1(a) shall apply in respect of both an LDZ System Exit Point and an NTS System Exit Point.~~
- ~~11.7.2 TPD Section J3.5.3 shall apply to a Supply Point Component in both an NTS Supply Point and an LDZ Supply Point.~~
- ~~11.7.3 In TPD Section J3.5.3(a) the value 'P' is the sum of the Applicable Daily Rates of:~~
- ~~(a) the Capacity Variable Component of the Customer Charge;~~
 - ~~(b) in the case of an LDZ Supply Point, the LDZ Capacity Charge; and~~
 - ~~(c) the applicable NTS Exit Capacity Charge.~~
- ~~11.7.4 TPD Section J3.5.5 shall apply in respect of both an LDZ Connected System Exit Point and an NTS Connected System Exit Point.~~
- ~~11.7.5 For the purposes of TPD Section J3.5.6 in respect of an NTS Connected System Exit Point a CSEP User's "**Relevant Exit Capacity**" shall be its Available NTS Capacity at the Connected System Exit Point.~~
- ~~11.7.6 TPD Section J3.5.7 shall not apply.~~
- ~~11.7.7 TPD Section J3.5.11 shall not apply to a dispute in relation to an NTS Exit Point.~~
- 11.8 TPD Section J: User offtake obligations: DM Supply Point Components**
- ~~11.8.1 TPD Section J3.8 shall apply in respect of a DM Supply Point Component comprised in an NTS Supply Point and in an LDZ Supply Point.~~
- 11.9 TPD Section J: User offtake obligations: CSEPs, NTS Exit Points and Inter-System Offtakes**
- ~~11.9.1 TPD Section J3.9 shall apply in respect of an NTS Connected System Exit Point and an LDZ Connected System Exit Point.~~
- ~~11.9.2 The Transporter will not be obliged under any provision of the Code to make gas available for offtake from the Total System at an NTS Connected System Exit Point by a CSEP User, on any Day, in a quantity which exceeds the User's Available NTS Exit Capacity.~~
- ~~11.9.3 TPD Sections J3.10.1(a) and 3.10.2(b) shall not apply and in TPD Section J3.10.2(a) the reference to NTS Exit (Flat) Capacity and to NTS Exit (Flexibility) Capacity shall be treated as a reference to NTS Offtake (Flat) Capacity and to NTS Offtake (Flexibility) Capacity.~~
- ~~11.9.4 TPD Sections J3.10.5 and 3.10.6 shall not apply and the upstream Transporter will not be obliged under any provision of the Code to make gas available for offtake from the upstream System by a User:~~
- ~~(a) at an NTS/LDZ Offtake:
 - ~~(i) at any time, at a rate which exceeds the maximum permitted rate (in accordance with TPD Section J3.10.2(a));~~
 - ~~(ii) on any Day, in a quantity which exceeds the User's NTS Offtake (Flat) Capacity; or~~~~

- ~~(iii) — in the period between 06:00 hours and 22:00 hours on any Day, in a quantity which exceeds $(NOFC + 16/24 * QD)$ (as those terms are defined in paragraph 10.5);~~
- ~~(b) — at an LDZ/LDZ Offtake:
 - ~~(i) — at any time, at a rate which exceeds the maximum permitted rate (in accordance with TPD Section J3.10.3);~~
 - ~~(ii) — on any Day, in a quantity which exceeds the maximum permitted quantity in accordance with the Network Exit Provisions.~~~~

~~11.10 TPD Section J: NTS Exit Capacity at relevant NTS Connected System Exit Points~~

~~11.10.1 TPD Section J6.7.1 is subject to paragraph 11.10.5.~~

~~11.10.2 Without prejudice to any provisions for allocation of NTS Exit Capacity contained in the CSEP Network Exit Agreement or any CSEP Ancillary Agreement, or the further provisions of this paragraph 11.10 and TPD Section J6.7, National Gas Transmission shall be entitled to reject any application for (or for an increase in) NTS Exit Capacity at a relevant NTS Connected System Exit Point where the requirement in TPD Section J6.7.1 would be infringed if it accepted such application.~~

~~11.10.3 National Gas Transmission may agree, pursuant to the CSEP Network Exit Agreement or CSEP Ancillary Agreement, and subject to any conditions contained in such Agreement, that, with effect from the expiry of the capacity period (as defined in such Agreement) in respect of any prevailing registration in the name of any User of NTS Exit Capacity at an NTS Connected System Exit Point, the User shall be entitled to apply for and may be registered (in priority to any other User) as holding NTS Exit Capacity in an amount subject to such prevailing registration.~~

~~11.10.4 Unless National Gas Transmission shall otherwise agree, any application by a User for NTS Exit Capacity at a relevant NTS Connected System Exit Point shall be made by way of Conventional Notice; and any registration of NTS Exit Capacity at a relevant NTS Connected System Exit Point in respect of which this paragraph 11.10.4 is not complied with shall be invalid and ineffective notwithstanding such registration may be recorded in UK Link and notwithstanding National Gas Transmission may have invoiced NTS Exit Capacity Charges pursuant to such registration.~~

~~11.10.5 National Gas Transmission may agree pursuant to a CSEP Network Exit Agreement or a CSEP Ancillary Agreement, upon such terms and subject to such conditions as may be provided in such Agreement, that:~~

- ~~(a) — a relevant NTS Connected System Exit Point may be treated, pursuant to TPD Section A3.5.5, as comprising two separate Connected System Exit Points (respectively a "Firm CSEP" and an "Interruptible CSEP") for the purposes described in this paragraph 11.10.5 and such other purposes as may be specified in such Agreement;~~
- ~~(b) — a CSEP User may apply for and hold NTS Exit Capacity at the Interruptible CSEP the basis that National Gas Transmission shall be entitled to require the User to reduce or discontinue the offtake of gas from the Total System at the Connected System Exit Point:
 - ~~(i) — where it would not otherwise be feasible for National Gas Transmission to make available gas for offtake from the Total System by CSEP Users at the Firm CSEP pursuant to the exercise of their entitlements so to offtake gas;~~~~

- ~~(ii) — in any such other circumstances as may be provided in such Agreement; and~~
- ~~(e) — a CSEP User will not be liable to pay NTS Exit Capacity Charges, or will be liable to pay such charges only at a reduced rate, in respect of NTS Exit Capacity held (in accordance with paragraph (b)) at the Interruptible CSEP~~

~~and in such a case the Firm CSEP, but not the Interruptible CSEP, shall be a relevant Connected System Exit Point for the purposes of TPD Section J6.7.1.~~

~~11.11 — TPD Section J: Inter-System Offtakes: Special Provisions~~

~~11.11.1 In addition to the requirements in TPD Section J4.5, an Offtake Profile Notice submitted in relation to an NTS/LDZ Offtake must satisfy the requirement in paragraph 11.11.2.~~

~~11.11.2 The requirement is that the offtake of gas (at the NTS/LDZ Offtake) from the NTS at the rates of offtake specified in the Offtake Profile Notice would not result in an NTS Offtake (Flat) Overrun or an NTS Offtake (Flexibility) Overrun.~~

~~11.11.3 In TPD Section J7.3 and 7.4 references to NTS Exit (Flat) Capacity and NTS Exit (Flexibility) Capacity shall be treated as a reference to NTS Offtake (Flat) Capacity and NTS Offtake (Flexibility) Capacity and in TPD Section J7.3.1(c) the reference to TPD Section B3.13.4 shall have no effect.~~

~~11.11.4 TPD Section J7.4 shall only apply in respect of a DNO Operator in relation to an NTS/LDZ Offtake (after taking account of any request under TPD Section J7.3.1) and for which purposes the DNO Operator shall be liable to National Gas Transmission for all amounts National Gas Transmission was liable to any Shipper User or other DNO User as a consequence of the upstream Transporter's failure to make gas available for offtake.~~

~~11.11.5 In TPD Section J7.4 references to a Chargeable NTS Exit (Flat) Overrun shall be treated as a reference to an NTS Offtake (Flat) Overrun and references to an NTS Exit (Flex) Overrun shall be treated as a reference to an NTS Offtake (Flex) Overrun.~~

~~11.11.6 TPD Section J7.4.3 shall have no effect.~~

~~11.12 — TPD Section J: NTS CSEPs~~

~~11.12.1 TPD Section J8 shall not apply.~~

~~11.13 — TPD Section Q: Emergencies~~

~~11.13.1 TPD Section Q4.1(a)(iii) shall not apply.~~

~~11.14 — TPD Section R: NTS Exit Capacity~~

~~11.14.1 If, upon the application of a User, National Gas Transmission has informed the User that a Storage Connection Point is 'eligible for firm transportation' for the purposes of this paragraph 11.14, the User may elect to hold (and pay NTS Exit Capacity Charges in respect of) NTS Exit Capacity at the Storage Connection Point.~~

~~11.14.2 For the purposes of paragraphs 11.14 to 11.18 (inclusive), in relation to a Storage Connection Point:~~

- ~~(a) — a "**Firm User**" is a User who holds Available NTS Exit Capacity at that point (pursuant to an election by that or another User under paragraph 11.14.1);~~

- (b) ~~the "Aggregate Firm Offtake Rate" is the rate of offtake determined as 1/24 of the aggregate amount (if any) of the NTS Exit Capacity for the time being held by Firm Users at that point;~~
- (c) ~~a User's "Interruptible UDQO" for a Day in relation to that point is:~~
- (i) ~~subject to paragraph (ii), that User's UDQO;~~
 - (ii) ~~in the case of a Firm User, the amount (if any) by which its UDQO exceeds the amount of its Available NTS Exit Capacity at the point.~~

11.15 TPD Section R: Interruption

~~11.15.1 The Transporter shall be entitled to require interruption (including a reduction in the rate) of the offtake (in aggregate by all Users) of gas from the Total System at a Storage Connection Point, by giving notice ("SCP Interruption Notice") to the Storage Operator and each Storage CSEP User, specifying:~~

- (a) ~~the time ("interruption time"), not being less than 5 hours after such notice was given, with effect from which such offtake of gas is to be interrupted; and~~
- (b) ~~the reduced aggregate rate (or discontinuance) of offtake required by such interruption; provided that such rate shall not be less than the Aggregate Firm Offtake Rate.~~

~~11.15.2 Paragraphs 5.6.3 (other than 5.6.3(b)) and 5.7.4 shall apply in respect of interruption under paragraph 11.15.1 at a Storage Connection Point.~~

~~11.15.3 Storage CSEP Users shall secure compliance with any SCP Interruption Notice and shall be responsible for submitting Output Renominations accordingly.~~

~~11.15.4 The Transporter may (but shall not be required to) agree pursuant to the Storage Connection Agreement that the Storage Operator will take such steps as are necessary to interrupt or reduce the rate of offtake of gas at the Storage Connection Point so as to comply with an SCP Interruption Notice.~~

~~11.15.5 Where the Transporter has given an SCP Interruption Notice, as soon as reasonably possible after the Transporter determines that the requirement for interruption no longer applies or will at a certain time cease to apply, the Transporter will so notify the Storage Operator and Storage CSEP Users specifying the time at which the requirement for such interruption will no longer apply.~~

11.16 TPD Section R: Days of Interruption

~~11.16.1 The number of Days on which the Transporter requires interruption at a Storage Connection Point shall be determined in accordance with paragraph 5.7.5.~~

~~11.16.2 For the purposes of paragraphs 11.14 to 11.18 (inclusive), paragraph 5.5 (other than paragraphs 5.5.6 and 5.5.8) shall apply.~~

~~11.16.3 The Transporter will not require interruption at a Storage Connection Point on more than 15 Days outside the Winter Period in any Gas Year.~~

11.17 TPD Section R: Failure to Interrupt

~~11.17.1 Paragraph 5.5 (other than paragraph 5.5.6) shall apply for the purposes of this paragraph 11.17, subject as follows:~~

~~11.17.2 For the purposes of paragraph 5.9.2(b)(i), in the context of interruption required at a Storage Connection Point, the amount payable by Storage CSEP Users in aggregate shall be calculated:~~

- ~~(a) by reference to the basis of the Applicable Annual Rate of NTS Exit Capacity Charge for the Exit Zone in which the Storage Connection Point is located; and~~
- ~~(b) on the basis of a notional Supply Point Capacity calculated as the difference between the rate (in MW) of offtake of gas at the Storage Connection Point immediately before the interruption time, and the reduced rate (including zero, subject to the proviso to paragraph 11.15.1(b)) of offtake (in MW) required by such interruption, multiplied by the period (in hours, divided by 24) from the interruption time until the end of the Gas Flow Day.~~

~~11.17.3 For the purposes of paragraph 5.9.2(b)(ii), in the context of interruption required at a Storage Connection Point, the term 'Y' shall be the aggregate quantity of gas offtaken, at times when the SCP Interruption Notice was in force, at a rate in excess of the reduced rate (including zero, subject to the proviso to paragraph 11.15.1(b)) of offtake (in MW) required by such interruption.~~

~~11.17.4 Paragraph 5.9.8 shall not apply, but the Storage Connection Point shall be counted as a Registered Interruptible Supply Point for the purposes of the further application of paragraph 5.9.7.~~

~~11.17.5 Subject to paragraph 11.17.6, in relation to a Storage Connection Point, Storage CSEP Users (including the Storage Operator) shall be liable for the aggregate amounts payable pursuant to paragraph 11.17.1 in respect of a Day in the proportions of their respective Interruptible UDQOs in respect of the Storage Connection Point.~~

~~11.17.6 Where Storage CSEP Users have appointed a User Agent for the purposes of determining the allocation of such amounts:~~

- ~~(a) the Transporter will notify to such agent the aggregate amounts payable pursuant to paragraph 11.17.1 not later than 6 Days after the Gas Flow Day;~~
- ~~(b) where the agent notifies the Transporter, not later than the Exit Close-out Date, an allocation of such amounts (in aggregate equal to the aggregate amount notified by the Transporter under paragraph (a)) between particular Storage CSEP Users specified by the agent, paragraph 11.17.5 shall not apply, and Storage CSEP Users will be liable for such amounts in accordance with the agent's notification to the Transporter.~~

~~**11.18 TPD Section R: Interpretation**~~

~~11.18.1 In paragraphs 11.14 to 11.18 (inclusive) "**Storage CSEP User**" means a CSEP User in respect of a Storage Connection Point.~~

~~11.18.2 Where any provision of paragraph 5 is to apply for the purposes of paragraphs 11.14 to 11.18 (inclusive), such references in paragraph 5 to the terms in the first column in the table below shall be construed as references to the terms (as used in relation to a particular Storage Connection Point in paragraphs 11.14 to 11.18 (inclusive)) in the second such column:~~

TD Part IIC, paragraph 5	Paragraphs 11.14 to 11.18 (inclusive)
Interruption	Interruption under paragraph 11.15

Interruption Notice	SCP Interruption Notice
Supply Point or Interruptible Supply Point	Storage Connection Point
Supply Meter Point	Any Individual System Exit Point comprised in the Storage Connection Point
User or Registered User	All of the Storage CSEP Users, or where the context admits, a particular Storage CSEP User
The requirement in paragraph 5.7.2(b)	The requirement for interruption under paragraph 11.15
TNI Supply Point	A Storage Connection Point subject to a designation by the Transporter pursuant to paragraph 5.5.1

~~11.19 TPD Section S: Invoicing and Payment~~

~~11.19.1 The Invoice Items appearing on an NTS Exit Capacity Invoice shall include (and be limited to) NTS Exit Capacity Charges—DM NTS Exit Capacity, NTS Exit Capacity Charges—NDM NTS Exit Capacity and NTS Exit Overrun Charges.~~

~~11.20 TPD Section U: UK Link~~

~~11.20.1 In TPD Section U references to Users shall exclude DNO Users other than a DNO User in the capacity of an LDZ Shrinkage Provider.~~

~~11.21 TPD Section V: General~~

~~11.21.1 In TPD Section V3 and V4 references to Users exclude DNO Users.~~

~~11.21.2 TPD Sections V3.3.2(c)(ii) and 3.3.4 shall not apply.~~

~~11.21.3 Upon implementation of Modification 0827S, the Transporter will assess the Unsecured Credit Limit of all current Users who had their limit allocated in reliance on a Graydon’s assessment. This reassessment will use the Creditsafe assessment unless the Transporter is notified by the relevant User of a preference for assessment by another agency referred to in columns 2 and 3 of the table TPD V3.1.7(b) prior to implementation of Modification 0827S.~~

~~11.22 National Gas Transmission Interruption of Injection~~

~~11.22.1 In respect of a National Gas Transmission LNG Storage Facility, where National Gas Transmission notified National Gas Transmission LNG Storage that it requires the interruption of the offtake of gas at a Storage Connection Point pursuant to Section R3.2, National Gas Transmission LNG Storage may in respect of the Day in relation to which National Gas Transmission so notified National Gas Transmission LNG Storage cancel injection or reduce the quantities injected by Users to such facility for the purposes of avoiding or limiting a Transportation Constraint which National Gas Transmission anticipates would otherwise arise.~~

~~11.22.2 Where National Gas Transmission LNG Storage cancels injection or reduces injection quantities under paragraph 5.8.1, National Gas Transmission LNG Storage will revise on behalf of Users their Storage Injection Nominations and notify such revised Storage Nomination Quantities as soon as reasonably practicable after the requirement for interruption was known.~~

~~11.22.3 Where in respect of a National Gas Transmission LNG Storage Facility, National Gas Transmission LNG Storage is in receipt of a notice from National Gas Transmission pursuant to Section R3.2 in respect of the interruption of the offtake of gas at the Storage Connection Point, National Gas Transmission LNG Storage will indemnify the User and hold it harmless against any charges payable by the User to National Gas Transmission pursuant to Section G6 in respect of the failure by the User to interrupt the offtake of gas at the relevant Storage Connection Point.~~

~~12 — INTERIM NTS EXIT CAPACITY REGIME: OAD MISCELLANEOUS~~

~~12.1 — OAD Section I: Revisions requested by National Gas Transmission~~

~~12.1.1 In OAD Section I2.4.4:~~

- ~~(a) — the reference to paragraph 2 and TPD Section J4.5.2 shall include a reference to paragraph 11.11.1 and 11.11.2;~~
- ~~(b) — where compliance with National Gas Transmission's request would infringe the requirement in paragraph 11.11.2 National Gas Transmission shall be deemed to have accepted the request pursuant to TPD Section J7.3.1 (for which purposes the User's NTS Offtake (Flexibility) Capacity shall be increased in the same manner as is therein provided in respect of NTS Exit (Flexibility) Capacity) or waived such other requirements in accordance with OAD I2.4.4.~~

~~12.2 — OAD Section I: Revisions requested by DNO~~

~~12.2.1 OAD Section I2.5 shall not apply.~~

~~12.3 — OAD Section I: Variation of restrictions~~

~~12.3.1 OAD Section I2.7.1 shall not apply.~~

~~12.3.2 The requirements and restrictions in OAD Section I2, TPD Sections J7.3 and paragraph 11.11 in relation to Offtake Profile Notices (and revisions thereof) shall not apply to the extent that (subject to and in accordance with TPD Section J4.5.5 where applicable) National Gas Transmission waives or agrees to vary any such requirement or restriction in a particular case, and in particular shall not apply to the extent inconsistent with any Interruption Instruction given by National Gas Transmission under paragraphs 7.1 and 7.2.~~

~~12.3.3 A DNO may request a waiver or variation (as referred to in paragraph 12.3.2) by submitting a proposed Offtake Profile Notice which does not comply with any such requirement or restriction, and such proposed Offtake Profile Notice shall take effect as an Offtake Profile Notice if and (if so) with effect from the time at which National Gas Transmission agrees such waiver or variation.~~

~~13 — TRANSITION TO SINGLE SUPPLY METER POINT REGIME~~

~~13.1 — Initial period and transitional period~~

~~13.1.1 For the purposes of paragraph 13, 14 and 15:~~

- (a) ~~the “SSMP transition phase 1” is the period commencing on the implementation date for Modification 428 and ending on (and including) 31 March 2014;~~
- (b) ~~the “Project Nexus Go Live Date” is 1 October 2015 or such other date as may be determined by the Uniform Network Code Committee;~~
- (c) ~~the “SSMP transition period” is the period commencing on the implementation date being for Modification 428 and ending on (and including) the date being three (3) months prior to the Project Nexus Go Live Date;~~
- (d) ~~the “SSMP transition date” is the date of expiry of the SSMP transition period;~~
- (d) ~~the “SSMP transition phase 2” is the period commencing on 1 April 2014 and ending on (and including) the Day before the Project Nexus Go Live Date and comprising *inter alia* the SSMP transition period;~~
- (e) ~~an “Affected Supply Meter Point” is a Supply Meter Point which at the SSMP transition date is comprised in a Supply Point containing more than one Supply Meter Point.~~

13.1.2 ~~During the SSMP transition phase 1:~~

- (a) ~~TPD Sections A, B, C, D, E, F, G, H, J, L, M, N, Q and S and Transition Document Part IID paragraph 2 shall apply subject to the provisions of paragraph 14; and~~
- (b) ~~this paragraph 13 and paragraph 14 of this Part IIC shall apply.~~

13.1.3 ~~During the SSMP transition phase 2:~~

- (a) ~~TPD Sections A, B, C, D, E, F, G, H, J, L, M, N, Q and S and Transition Document Part IID paragraph 2 shall apply subject to the provisions of paragraphs 14 and 15; and~~
- (b) ~~this paragraph 13 and paragraphs 14 and 15 of this Part IIC shall apply.~~

13.2 ~~Transit rule~~

13.2.1 ~~By no later than the SSMP transition date a Supply Point which on the Day preceding such date comprised more than one Supply Meter Point shall, in accordance with the rules in paragraph 13.4 cease to comprise more than one Supply Meter Point.~~

13.4 ~~Supply Point Transition~~

13.4.1 ~~On any Day during the SSMP transition period the Registered User of a Supply Point comprising Affected Supply Meter Points shall:~~

- (a) ~~apply to reduce the number of Affected Supply Meter Points comprised in such Supply Point to one:~~
 - (i) ~~in respect of a Larger Supply Point, by submitting a Supply Point Renomination and Supply Point Reconfirmation; and~~
 - (ii) ~~in respect of a Smaller Supply Point, by submitting a Supply Point Reconfirmation; and~~

~~(b) — in respect of any Affected Supply Meter Point that is no longer comprised within the relevant Supply Point as a result of a Reconfirmation submitted pursuant to (a) above becoming effective, apply to register a Supply Point in respect of each such Affected Supply Meter Point:~~

~~(i) — in respect of a Larger Supply Point, by submitting a Supply Point Nomination and Supply Point Confirmation; and~~

~~(ii) — in respect of a Smaller Supply Point, by submitting a Supply Point Confirmation;~~

~~and any such Supply Point so registered shall comprise only one (1) Affected Supply Meter Point.~~

~~Each such Supply Point Renomination, Supply Point Reconfirmation, Supply Point Nomination and/or Supply Point Confirmation (as the case may be) submitted by a User pursuant to this paragraph 13.4.1 shall:~~

~~(c) — include within it all existing details recorded in the Supply Point Register in respect of the relevant Affected Supply Meter Point; and~~

~~(d) — insofar as they relate to Affected Supply Meter Points that were previously comprised within the same Supply Point, take effect on the same Day during the SSMP transition period.~~

~~13.4.2 Where any Registered User of a Supply Point which comprises Affected Supply Meter Points does not submit the necessary Supply Point Renomination, Supply Point Reconfirmation, Supply Point Nomination and/or Supply Point Confirmation (as the case may be) as required under paragraph 13.4.1 the Registered User shall be deemed have granted the Transporter the authority to do so on any date during the period between the expiry of the SSMP transition period and the Project Nexus Go Live Date, and the Transporter:~~

~~(a) — shall reduce the number of Affected Supply Meter Points comprised in any such Supply Point to one:~~

~~(i) — in respect of a Larger Supply Point, by submitting a Supply Point Renomination, creating a Supply Point Offer and submitting a Supply Point Reconfirmation; and~~

~~(ii) — in respect of a Smaller Supply Point, by submitting a Supply Point Reconfirmation; and~~

~~(b) — shall register a Supply Point in the name of the relevant Registered User in respect of each Affected Supply Meter Point that is no longer comprised within the relevant Supply Point as a result of a Reconfirmation submitted pursuant to (a) above becoming effective:~~

~~(i) — in respect of a Larger Supply Point, by submitting a Supply Point Nomination, creating a Supply Point Offer and submitting a Supply Point Confirmation; and~~

~~(ii) — in respect of a Smaller Supply Point, by submitting a Supply Point Confirmation;~~

~~and any such Supply Point so registered shall comprise only one (1) Affected Supply Meter Point.~~

~~13.4.3 Where the Transporter creates a Supply Point Offer and submits a Supply Point Renomination, Supply Point Reconfirmation, Supply Point Nomination and/or Supply Point Confirmation (as the case may be) pursuant to paragraph 13.4.2 it will include within it all existing details recorded in the Supply Point Register in respect of the relevant Affected Supply Meter Point and such information shall similarly be used to generate the relevant Supply Point Offer.~~

~~13.4.4 Where a Supply Point comprising an Affected Supply Meter Point is registered or reconfirmed pursuant to paragraph 13.4.1 or 13.4.2 then where:~~

~~(a) the Affected Supply Meter Point is comprised in a DM Supply Point, such registration or Reconfirmation shall specify an hourly and daily Supply Point Capacity that is equal to the peak hourly and daily consumption in respect of such Supply Meter Point for the period 1 October to 31 March (inclusive) preceding the SSMP transition date;~~

~~(b) none of the requirements of TPD Section 1.5.1 are satisfied in respect of an Affected Supply Meter Point that was previously registered as a DM Supply Meter Point, such Affected Supply Meter Point shall be comprised in an NDM Supply Point~~

~~13.4.5 In the event of a conflict between the provisions of paragraph 14 and 15 and this paragraph 13.4, this paragraph 13.4 shall apply.~~

~~14 SSMP TRANSITION PHASE 1~~

~~14.1 Introduction~~

~~14.1.1 During the SSMP transition phase 1 the provisions of this paragraph 14 shall apply.~~

~~14.2 TPD Section A: System Classification~~

~~14.2.1 TPD Section A4.1 shall be treated as including the following Section A4.1.4:~~

~~4.1.4 A Supply Meter Point shall be classified as a "**DM Supply Meter Point**" where paragraph G1.5.1 applies and otherwise shall be classified as an "**NDM Supply Meter Point**".~~

~~14.2.2 TPD Section A4.2.1 shall be read as including multiple Supply Meter Points as well as a singular Supply Meter Point.~~

~~14.2.3 TPD Section A4.3 shall be read as the following:~~

~~4.3 Supply Point Components~~

~~4.3.1 A Supply Point may comprise a DM Supply Point Component or an NDM Supply Point Component or both.~~

~~4.3.2 A "Supply Point Component" is either:~~

~~(a) all (if any) of the Supply Meter Points comprised in one Supply Point which are DM Supply Meter Points (a "**DM Supply Point Component**");~~

~~(b) all (if any) of the Supply Meter Points comprised in one Supply Point which are NDM Supply Meter Points (an "**NDM Supply Point Component**").~~

~~14.2.4 TPD Section A4.4.2 shall be read as follows and the existing TPD Section A4.4.2 shall be renumbered as A4.4.3:~~

~~4.4.2— An "**Interruptible**" Supply Point Component is a Supply Point Component of an Interruptible Supply Point, and a "**Firm**" Supply Point Component is a Supply Point Component of a Firm Supply Point.~~

~~14.2.5— All references to Supply Points within TPD Section A4.5 shall be read as references to Supply Point Components.~~

~~14.3— TPD Section B: System Use and Capacity~~

~~14.3.1— The references to Scottish Independent Network Supply Points within TPD Section B1.9.2 and 1.9.3(d) shall be read as references to Scottish Independent Network Supply Point Components.~~

~~14.3.2— The references to DM Supply Point within TPD Section B4.2.1 and 4.2.2 shall be read as reference to a DM Supply Point Component included within a Proposed Supply Point and within TPD Section B4.2.3 as reference to a DM Supply Point Component within a Registered Supply Point.~~

~~14.3.3— The reference to DM Supply Point within TPD Section B4.2.4 shall be read as reference to a DM Supply Point Component.~~

~~14.3.4— All references to NDM Supply Points and LDZ Supply Points within TPD Section B4.3 and 4.4 shall be read as references to NDM Supply Point Components and LDZ Supply Point Components.~~

~~14.3.5— All references to DM Supply Points comprising Shared Supply Meter Point(s) within TPD Section B4.7.8 shall be read as references to DM Supply Point Components including Shared Supply Meter Point(s).~~

~~14.3.6— All references to DM Supply Points within TPD B4.7.12 shall be read as references to DM Supply Meter Points.~~

~~14.4— TPD Section C: Nominations~~

~~14.4.1— The references to Supply Points within TPD Section C1.4.1 shall be read as references to Supply Point Components.~~

~~14.4.2— The references to NDM Supply Point Demand and NDM Supply Points within TPD C1.5.2 shall be read as references to NDM Supply Meter Point Demand and NDM Supply Point Components respectively.~~

~~14.4.3— TPD Section C2.2.5 shall be read as referring to DMC Supply Point Components comprising Shared Supply Meter Point(s).~~

~~14.5— TPD Section D: Operational Balancing and Trading Arrangements~~

~~14.5.1— D1.3.1(b) reference to Interruptible Supply Point shall be read as Interruptible Supply Point Component.~~

~~14.6— TPD Section E: Daily Quantities, Imbalances and Reconciliation~~

~~14.6.1— TPD Sections E3.1.1 and 3.1.2 shall be read as follows:~~

~~3.1.1— For a nominating User the UDQO in respect of a Registered Supply Point Component for the Gas Flow Day shall be:~~

- (a) ~~in the case of a NDM Supply Point Component, the sum of the NDM Supply Meter Point Demands (in accordance with Section H2) for each NDM Supply Meter Point comprised in that NDM Supply Point Component;~~
- (b) ~~in the case of a DM Supply Point Component, the User SPDQ in accordance with paragraph 3.1.2.~~

3.1.2 ~~The "User SPDQ" for a User in respect of a Registered DM Supply Point Component shall be the sum for each of the DM Supply Meter Points comprised in the Supply Point Component of:~~

- (a) ~~subject to paragraph (b), the Supply Meter Point Daily Quantity;~~
- (b) ~~in the case of a Shared Supply Meter Point, the portion of the Supply Meter Point Daily Quantity determined in respect of that User in accordance with the Shared Supply Meter Notification pursuant to Section G1.7.~~

14.6.2 ~~References in TPD Section E10.1.1(a) to DM Supply Points shall be read as references to DM Supply Point Components.~~

14.6.3 ~~References in TPD Section E10.1.1(b) to Larger DM SPs and Larger NDM SPs shall be read as references to Larger DM SPCs and Larger NDM SPCs.~~

14.6.4 ~~TPD Section E10.1.2(a) shall be read as follows:~~

~~"Smaller SPCs", "Larger NDM SPCs" and "Larger DM SPCs" mean respectively the following classes of Supply Point Component and (in each case) CSEP Equivalent Points:~~

- (i) ~~Supply Point Components comprised in Smaller Supply Points;~~
 - (ii) ~~NDM Supply Point Components comprised in Larger Supply Points; and~~
 - (iii) ~~DM Supply Point Components comprised in Larger Supply Points;~~
- ~~(each a "SPC Class")~~

14.6.5 ~~The reference to Supply Points in TPD Section E10.1.2(b) shall be read as a reference to Supply Point Components.~~

14.6.6 ~~TPD Sections E10.5.1 and 10.5.2 shall be read as follows:~~

~~10.5.1 For the purposes of this paragraph 10, for each AUG Year, for each User, Reconciliation Billing Period and SPC Class:~~

- (a) ~~the "User SPC Aggregate AQ" ($USAAQ_{SPC}$) is the amount calculated as follows:~~

$$\del{USAAQ_{SPC} = \sum_d \sum_f AQ_{fd}}$$

~~where~~

~~Σ_d is the sum over Days in the Reconciliation Billing Period;~~

~~Σ_e is the sum over the User's Registered Supply Point Components and CSEP Equivalent Points of the relevant SPC Class in all LDZs on Day d;~~

~~and where for each such Supply Point Component or CSEP Equivalent Point and Day, AQ_{id} is the Annual Quantity of such Supply Point Component or the equivalent quantity determined pursuant to the relevant CSEP Network Exit Provisions;~~

~~(b) the "User SPC Aggregate AQ Proportion" ($USAAQP_{SPC}$) is the decimal factor calculated as follows:~~

~~$$USAAQP_{SPC} = \frac{USAAQ_{SPC}}{\Sigma_U USAAQ_{SPC}}$$~~

~~where Σ_U is the sum over all Users;~~

~~10.5.2 For the purposes of this paragraph 10, for each AUG Year, for each User and Reconciliation Billing Period:~~

~~(a) the "User Unidentified Gas Quantity" (UUGQ) is the amount in kWh calculated as follows:~~

~~$$UUGQ = \frac{\Sigma_{SPC} (\Sigma_{UGS} UGQ_{SPC} * USAAQP_{SPC})}{12}$$~~

~~where~~

~~Σ_{SPC} is the sum over SPC Classes~~

~~Σ_{UGS} is the sum over Unidentified Gas Sources set out in the AUG Table~~

~~and where for each Unidentified Gas Source and SPC Class~~

~~UGQ_{SPC} is the Unidentified Gas Quantity set out in the AUG Table~~

~~and where for each SPC Class~~

~~$USAAQP_{SPC}$ is User SPC Aggregate AQ Proportion~~

~~(b) the "User Unidentified Gas Amount" (UUGA) is the amount calculated as follows:~~

~~$$UUGA = UUGQ * TDSAP$$~~

~~where~~

~~TDSAP is the arithmetic average of the values of System Average Price for each of the Days in the Reconciliation Billing Period.~~

~~14.6.7 The references to Larger DM SPs (A), Larger NDM SPs (B) and Smaller SPs (C) within Table E1 shall be read as references to Larger DM SPCs (A), Larger NDM SPCs (B) and Smaller SPCs (C) respectively.~~

~~**14.7 — TPD Section F: System Clearing, Balancing Charges and Neutrality**~~

~~14.7.1 In TPD Section F3.3.1, 3.3.2 and 3.3.4 references to Registered DMC Supply Points, VLDMC Supply Points, DMA Supply Points and SDMC(I) Supply Points shall be read as references to DMC Supply Point Components, VLDMC Supply Point Components, DMA Supply Point Components and SDMC(I) Supply Point Components.~~

~~14.7.2 TPD Section F3.3.4(a) shall be read as including reference to more than one Supply Meter Point comprised in a DMC Supply Point Component (other than a SDMC(I) Supply Point Component).~~

~~**14.8 — TPD Section G: Supply Points**~~

~~14.8.1 TPD Section G shall not apply and instead the form of TPD Section G set out in Annex 1 hereto shall apply.~~

~~**14.9 — TPD Section H: Demand Estimation and Demand Forecasting**~~

~~14.9.1 In TPD Section H all references to NDM Supply Points and Supply Point Demand shall be read as references to NDM Supply Point Components and Supply Meter Point Demand respectively.~~

~~14.9.2 TPD Section H1.2.3 shall be read as follows:~~

~~1.2.3 The "**Applicable End User Category**" in respect of an NDM Supply Point Component or NDM Supply Meter Point at any time is the End User Category to which the NDM Supply Point Component (or that in which that Supply Meter Point is comprised) belongs at that time.~~

~~14.9.3 TPD Section H2.2.1 and 2.2.2 shall be read as follows:~~

~~2.2.1 NDM Supply Meter Point Demand ('SPD') for a Day (Day 't') shall be determined according to the following formula:~~

$$~~SPD = \frac{AQ}{365} \times ALP_t \times (1 + DAF_t \times WCF_t) \times SF_t~~$$

~~where AQ is the Annual Quantity (in kWh) in respect of the relevant NDM Supply Meter Point (in accordance with paragraph 3.1.5(a) in the case of a Shared Supply Meter Point);~~

~~and where for Day 't':~~

~~ALP_t is the value of the Annual Load Profile for the Applicable End User Category;~~

~~DAF_t is the value of the Daily Adjustment Factor for the Applicable End User Category;~~

~~WCF_t is the Weather Correction Factor for the relevant LDZ in accordance with~~

~~paragraph 2.5;~~

~~SF_t is the Scaling Factor for the relevant LDZ in accordance with paragraph 2.5.~~

~~2.2.2 For the purposes of paragraph 2.1.3 NDM Supply Meter Point Demand ('SPD') for a Day (Day 't') shall be determined according to the following formula:~~

$$SPD = \frac{AQ}{365} \times ALP_t$$

~~Where AQ is the Annual Quantity (in kWh) in respect of the relevant NDM Supply Meter Point (in accordance with Paragraph 3.1.5(a) in the case of a Shared Supply Meter Point);~~

~~and where for Day 't'~~

~~ALP_t is the value of the Annual Load Profile for the Applicable End User Category.~~

~~14.9.4 TPD Section H3.1.3 shall be read as follows:~~

~~3.1.3 For the Gas Year in which a New Supply Meter Point is established its Provisional Annual Quantity shall be the quantity specified by the relevant User in accordance with Section G7.3.6.~~

~~14.9.5 TPD Section H3.1.5 shall be read as if references to a Shared Supply Meter Point comprised in an NDM Supply Point are references to a Shared Supply Meter Point that is also an NDM Supply Meter Point.~~

~~14.10 TPD Section J: Exit Requirements~~

~~14.10.1 In TPD Section J all references to Supply Points and Supply Point Daily Quantity shall be read as references to Supply Point Components and Supply Meter Point Daily Quantity respectively.~~

~~14.10.2 TPD Section J1.2.1 shall be read as including a reference to a Supply Point Component.~~

~~14.10.3 TPD Section J3.5.3 shall be read as if the references to LDZ Supply Points are references to Supply Point Components comprised in LDZ Supply Points and all references to Supply Points in such section shall be read as references to Supply Point Components.~~

~~14.10.4 TPD Section J3.8.5 shall be read as if the references to DM Supply Points are to DM Supply Point Components and as if any such DM Supply Point Component may contain one or more Shared Supply Meter Points.~~

~~14.10.5 TPD Section J5.1.1 shall be read as follows:~~

~~5.1.1 Subject to paragraph 5.6, nothing in paragraph 4 or this paragraph 5 affects the application of any provision of the Code to any other Supply Meter Point comprised in the same Supply Point as a NExA Supply Meter Point.~~

~~14.11 TPD Section L: Maintenance and Operational Planning~~

~~14.11.1 TPD Section L4.2.3 shall be read as if referring to LDZ Supply Points that do not contain DM Supply Point Components.~~

~~14.12 TPD Section M: Supply Point Metering~~

~~14.12.1 In TPD Section M all references to DM Supply Points and NDM Supply Points shall be read as references to DM Supply Meter Points and NDM Supply Meter Points respectively.~~

~~14.12.2 TPD Section M1.9.2 shall be read as if referring to gas being offtaken at the relevant Supply Meter Point rather than the Supply Point.~~

~~14.12.3 TPD Section M2.4.4(a)(iii) shall be read as if referring to the type of Supply Meter Point (which may be either an NDM Supply Meter Point or a DM Supply Meter Point) rather than the Supply Point.~~

~~14.12.4 TPD Section M2.7.2(a) shall be read as follows:~~

- ~~(a) — an "applicable" Supply Meter Point is a Supply Meter Point, other than an NTS Supply Meter Point or Supply Meter Point comprised in a VLDMC Supply Meter Point Component, in relation to which the Transporter provides the Special Metering Supply Meter Installation.~~

~~14.12.5 TPD Section M2.8 shall not apply.~~

~~14.12.6 TPD Section M2.7.3, 2.7.5 and 2.7.6 shall be read as if referring to the Annual Quantity of the Supply Meter Point rather than the Supply Point.~~

~~14.12.7 TPD Section M3.1.7(b)(i) shall be read as if referring to a Supply Meter Point comprised in a Supply Point Component.~~

~~14.12.8 TPD Section M3.1.7(d) shall be read as follows:~~

- ~~(d) — all Non-Daily Read Supply Meters at the Supply Meter Points comprised in a Supply Point must have the same Meter Reading Frequency;~~

~~14.12.9 TPD Section M3.1.7(f) and (g) shall be read as if referring to the Annual Quantity of the Supply Meter Point rather than the Supply Point.~~

~~14.12.10 TPD Section M3.2.7 shall be read if including reference to a Proposed Supply Point that may also be a New Supply Point or Current Supply Point.~~

~~14.12.11 In TPD Section M3.2.8 the reference to Existing Supply Point shall be read as a reference to a Current Supply Point.~~

~~14.12.12 TPD Section M3.8.1 shall be read as follows:~~

- ~~3.8.1 — Where a User submits a Supply Point Confirmation which becomes effective for a Proposed Supply Point which includes one or more NDM Supply Meter Points, this paragraph 3.8 applies in respect of the Non-Daily Read Meter installed at each such Supply Meter Point provided that this paragraph 3.8 shall only apply where the Supply Point Confirmation submitted by a User records a change to one or more of the User identity or the Supply Meter Point configuration.~~

~~14.12.13 TPD Section M4.1.5 and 5.1.1(a)(ii) shall be read as if referring to the date upon which a Supply Meter Point becomes a DM Supply Meter Point.~~

~~14.13 TPD Section N: Shrinkage~~

~~14.13.1 TPD Section N2.3.1 shall be read as if referring to the Supply Meter Point Daily Quantities for each NTS Supply Meter Point.~~

~~14.13.2 TPD Section N4.3.3 shall be read as if referring to NDM Supply Point Components rather than NDM Supply Points.~~

~~14.13.3 TPD Section N4.5 shall be read if referring to an NTS Supply Meter Point rather than an NTS Supply Point.~~

~~14.14 TPD Section Q: Emergencies~~

~~14.14.1 In TPD Section Q3.5.1(b) the reference to VLDMC Supply Points shall be read as a reference to VLDMC Supply Point Components.~~

~~14.14.2 In TPD Section Q6.1.1(a)(ii) the reference to an NDM Supply Point shall be read as a reference to an NDM Supply Point Component.~~

~~14.14 TPD Section S: Invoicing and Payment~~

~~14.14.1 In TPD Section S2.1.5(a) the reference to a VLDMC Supply Point shall be read a reference to a VLDMC Supply Point Component.~~

~~14.15 Transition Document Part IID – Flexibility Bidding~~

~~14.15.1 In Transition Document Part IID the references to NDM Supply Points, DMA Supply Points, SDMC(I) Supply Points and VLDMC Supply Points shall be read as reference to NDM Supply Point Components, DMA Supply Point Components, SDMC(I) Supply Point Components and VLDMC Supply Point Components.~~

~~15 SSMP TRANSITION PHASE 2~~**~~15.1 Introduction~~**

~~15.1.1 During the SSMP transition phase 2 the provisions of paragraph 14 as amended by this paragraph 15 shall apply.~~

~~15.2 TPD Section G: Supply Points~~

~~15.2.1 Notwithstanding the provisions of paragraph 14 and TPD Section G, with effect from 1 April 2014 no Proposing User or Registered User may submit a Supply Point Nomination and/or Supply Point Confirmation in respect of a Supply Point where the effect of such Supply Point Nomination and/or Supply Point Confirmation if accepted by the Transporter would be to:~~

- ~~(a) register a Supply Point comprising more than one Supply Meter Point; or~~
- ~~(b) increase the number of Supply Meter Points comprised in an Existing Supply Point.~~

~~16 TRANSITIONAL SMALLER SUPPLY METER POINT AQ APPEALS~~

~~16.1 In respect of the first SSMP AQ Appeal Submission Cap notified by the Transporter to each User:~~

~~16.1.1 TPD Section G1.6.13(e)(iii) shall not apply;~~

~~16.1.2 the provisions of this paragraph 16 shall apply; and~~

~~16.1.3—any reference to TPD Section G1.6.13(e)(iii) shall be read as a reference to paragraph 16.2.~~

~~16.2—A notification shall be issued by the Transporter to each User by no later than the 11th Business Day of the month preceding that in which Modification Proposal 0450B is implemented setting out the monthly SSMP AQ Appeal Submission Cap which shall apply in respect of Smaller Supply Meter Point AQ Appeals submitted by the User during the period from and including either:~~

~~16.2.1—1 October in the relevant Gas Year up to and including 31 January in the relevant Gas Year; or~~

~~16.2.2—1 February in the relevant Gas Year up to and including 31 May in the relevant Gas Year, whichever of the above periods occurs first after the implementation date of Modification Proposal 0450B.~~

~~17—PRE PAYMENT AND SMART METER RECONCILIATION~~

~~17.1—Until 1 October 2014 the following shall have effect:~~

~~17.1.1—The following provisions shall not apply:~~

~~(a)—UNC TPD Section E1.3.2(b);~~

~~(b)—UNC TPD Section E6.1.1(b);~~

~~(c)—UNC TPD Section E6.9; and~~

~~(d)—UNC TPD Section M1.2.2(d)~~

~~17.1.2—Not Used.~~

~~17.1.3—UNC TPD Section E7.2.1(b) shall be read excluding the words “and Individual Eligible SSP Reconciliation”.~~