



Rough Order Magnitude (ROM) Request

Change Reference Number XRN4682

Please send completed form to: <mailto:box.xoserve.portfoliooffice@xoserve.com>

Section A: Change Details	
Change Title	Obligation to submit reads and data for winter consumption calculation (meters in EUC bands 3 – 8)
Will the Change impact the UNC (YES / NO)	Yes
MOD Reference (if raised)	UNC 0652 https://www.gasgovernance.co.uk/0652
Contact Details of Person Requesting the ROM	
Contact Name	John Welch
Contact Email	john.welch@npower.com
Contact Phone	07557 170816

Section B: Xoserve Acknowledgement and Business Analyst Contact Details	
<i>(Xoserve CIO Office will add)</i>	
ROM Received Date	24/05/2018
ROM Response date	08/06/2018
Business Analyst Name	Deepa Chitty
Business Analyst Email	Deepa.Chitty@xoserve.com
Business Analyst Phone	0121 623 2565

Rough Order Magnitude (ROM) Response

Type of ROM Evaluation
ROM for Code-Modification
The Proposed Change (Xoserve' s understanding of the Modification)
<p>This ROM is intended to cover the reporting requirements defined in UNC Modification 0652</p> <p>This ROM only includes the costs to add a new annual report to the Performance Assurance Report Register (PARR) Schedule 2 providing named reporting to the PAC members showing the number of SMPs, as a % of each shipper's portfolio in each EUC AQ Band 3 to 8, where:</p> <ol style="list-style-type: none">1. Winter Consumption has been calculated for the new Gas Year, using the reads for winter 2018 to 2019, enabling an appropriate EUC WAR band being assigned to it.2. Winter Consumption has not been calculated for the new Gas Year, thus resulting in a default bucket band being assigned. <p>The new report would be used to monitor shipper performance against the winter period read obligation. The proposer anticipates that visibility of this information will assist performance improvements, which in turn result in more accurate demand estimation algorithms subsequently reducing the temporary UIG</p>
Change Impacts
<p>General Impacts to Xoserve and External Parties:</p> <p>No direct business process impacts are foreseen.</p>
<p>External Interface Impacts (Changes to Screens, Portals, Files, Permitted Values, etc.)</p> <p>The new report will be added to the existing PARR Schedule 2 Register to be delivered to PAC members.</p>
<p>Impacts to Gemini System:</p> <p>None</p>

Impacts UKL Manual Appendix 5b:

None

DSC Service Areas Impacted:

18. Provision of User Reports and Information.

Note: DSC Change Committee will resolve any difference between the funding split implied by the above and the benefit split of the proposed change.

Costs and Timescales

Change Costs (implementation):

An enduring solution will cost at least **£1,300**, but probably not more than **£4,000** to implement.

In the unlikely event that performance issue arises in the generation of this report (not expected but unpredictable without actual development effort), additional development costs within the data warehouse maybe required that could increase costs by 3 to 5 times

Change Costs (on-going):

None

Timescales:

The change will be delivered within 3 months of OFGEM approving the UNC Modification and industry submitting the change proposal.

Assumptions:

None

Dependencies:

None

Constraints:

The report can only be generated after the annual winter consumption calculation completes on UK Link System.

Observations:

The report costed will not exclude and will not separately count those SMPs that are potentially justified for being unable to have provided sufficient data to calculate a WC, e.g. SMP had no meter or no registered Shipper on Nov 1st.

The current scope does not include Winter Correction activity breakdown.

Further discussion and development of the Modification is recommended to verify the scope.

