

| UNC Final Modification Report | At what stage is this document in the process? |
|--|---|
| <h1>UNC 0626FT:</h1> <p>Updating UNC Section B to correct a number of references to the timing of processes associated with the start of a Gas Day.</p> | <div style="display: flex; flex-direction: column; gap: 5px;"> <div style="border: 1px solid #ccc; border-radius: 5px; padding: 5px; display: flex; align-items: center; gap: 5px;"> 01 Modification </div> <div style="border: 1px solid #ccc; border-radius: 5px; padding: 5px; display: flex; align-items: center; gap: 5px;"> 02 Workgroup Report </div> <div style="border: 1px solid #ccc; border-radius: 5px; padding: 5px; display: flex; align-items: center; gap: 5px;"> 03 Draft Modification Report </div> <div style="border: 1px solid #ccc; border-radius: 5px; padding: 5px; display: flex; align-items: center; gap: 5px;"> 04 Final Modification Report </div> </div> |
| <p>Purpose of Modification:</p> <p>To be compliant with the Capacity Allocation Mechanism (CAM) European Network Code, UNC Modification 0461 (“Changing the UNC Gas Day to Align with the Gas Day in EU Network Codes”) aligned the GB Gas Day with the Gas Day as defined in CAM. This effectively meant a change from 06:00-06:00 to 05:00-05:00. Some references, within the UNC, which should have been updated from 06:00 to 05:00, were inadvertently omitted from Modification 0461 and this modification seeks to rectify this.</p> | |
|  | <p>The Panel determined that this fast track self-governance modification be implemented.</p> |
|  | <p>High Impact: None</p> |
|  | <p>Medium Impact: None</p> |
|  | <p>Low Impact: All UNC Parties</p> |

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| Timetable | | | |
| Modification timetable: | | | |
| Modification presented to Panel | 21 September 2017 | | |
| Modification Panel decision | 21 September 2017 | | |

1 Summary

What

This modification seeks to resolve a number of references to the Gas Day within UNC section TPD B which incorrectly refer to 0600hrs.

These references within UNC Transportation Principal Document (TPD) Section B are:

- TPD B 4.9.1
- TPD B 4.9.5 (a)
- TPD B 4.10.1

Why

The references identified, should have been changed from 0600hrs-0600hrs to 0500hrs-0500hrs via Modification 0461, which aligned the GB Gas Day with the Gas Day as defined within the CAM European Code. These references were overlooked and consequently omitted from Modification 0461 which was implemented on 01 October 2015.

How

The UNC will be updated to correct the identified references from 0600hrs to 0500hrs.

2 Governance

Justification for Fast Track Self-Governance

As this modification only updates the UNC by correcting some omissions from Modification 0461 (“Changing the UNC Gas Day to Align with the Gas Day in EU Network Codes”), it should be considered as self-governance as it is unlikely to have a material impact on consumers, competition, operation of the pipeline system, matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies, or governance procedures; and is unlikely to discriminate between different classes of parties to the UNC.

In addition, the proposer’s view is that the modification is properly a housekeeping modification required as a result of some error or factual change as referred to in the fast track self-governance criteria, as the changes proposed correct time references which should have been implemented by Modification 0461

Accordingly, it is proposed that the modification follow the fast track self-governance procedure.

Requested Next Steps

This modification should:

- be subject to fast track self-governance
- be implemented.

3 Why Change?

On 28 March 2014, the Gas and Electricity Markets Authority (“the Authority”) published a direction that UNC Modification 0461: ‘Changing the UNC Gas Day to Align with the Gas Day in EU Network Codes’ be made with implementation effective from 01 October 2015.

The intent of Modification 0461 was to amend applicable Gas Day references in the UNC from 0600hrs to 0500hrs. However, since implementation of Modification 0461 a small number of incorrect references to “0600hrs”, which should have been amended to “0500hrs”, have been identified.

This Modification seeks to update the UNC to address this oversight and update these omissions.

4 Code Specific Matters

Reference Documents

UNC TPD Section B can be found here

https://www.gasgovernance.co.uk/sites/default/files/ggf/page/2017-07/TPD%20Section%20B%20-%20System%20Use%20%26%20Capacity_0.pdf

Knowledge/Skills

No specific skills or knowledge are necessary.

5 Solution

This modification proposes to update the UNC to correct identified omissions by amending “0600” to “0500” within the following references within UNC TPD Section B:

- TPD B 4.9.1
- TPD B 4.9.5 (a) and
- TPD B 4.10.1

No other reference changes are anticipated by the Modification.

No costs are associated with this change.

6 Impacts & Other Considerations

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

No impact identified.

Consumer Impacts

No impact identified.

Cross Code Impacts

No impact identified.

EU Code Impacts

No impact identified.

Central Systems Impacts

None – implementation of this modification would not require any changes to central systems.

7 Relevant Objectives

Impact of the modification on the Relevant Objectives:

| Relevant Objective | Identified impact |
|--|-------------------|
| a) Efficient and economic operation of the pipe-line system. | None |
| b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters. | None |
| c) Efficient discharge of the licensee's obligations. | None |
| d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers. | None |
| e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers. | None |
| f) Promotion of efficiency in the implementation and administration of the Code. | Positive |

| | |
|--|------|
| g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators. | None |
|--|------|

By correcting omissions identified following the implementation of Modification 0461, this modification would ensure that Code accurately reflects the intent of Modification 0461 and operational practices and would therefore further relevant objective (f) Promotion of efficiency in the implementation and administration of the Code.

8 Implementation

As fast track self-governance procedures are proposed, implementation could be sixteen business days after a unanimous vote in favour of implementation by the Modification Panel, subject to no Objection being raised.

9 Legal Text

Text Commentary

| Paragraph | Explanation |
|-------------------------|--|
| Amended paragraph 4.9.1 | The amendment brings forward the start and end of the Seasonal Period by one hour to reflect the beginning of the Gas Day. |
| Amended paragraph 4.9.5 | This amendment ensures that the relevant time reflects the beginning of the Gas Day. |
| 4.10.1 | The amendment brings forward the start and end of the Seasonal Period by one hour to reflect the beginning of the Gas Day. |

Text

The following Legal Text has been provided by the proposer.

Amend paragraph 4.9.1 as follows:

- 4.9.1 "Seasonal Period" means the period commencing ~~0600~~05:00 on 1 April and ending at ~~0600~~05:00 on the next following 1 October.

Amend paragraph 4.9.5(a) as follows:

- 4.9.5 In respect of a Seasonal Large Supply Point:

(a) the User's Registered Supply Point Capacity will be registered (in accordance with this Section B) for a period (the "SLSP Annual Period") of twelve (12) months from ~~0600~~05:00 on the first day of the Restricted LDZ Capacity Period and, subject to paragraphs 4.7 and 4.9.5(c), such Supply Point Capacity will apply in respect of all Gas Flow Days

within the SLSP Annual Period. For the avoidance of doubt, the Capacity Variable Component of the Customer Charge shall be payable in respect of each Day within the SLSP Annual Period and will not be limited to the Restricted LDZ Capacity Period.

Amend paragraph 4.10.1 as follows:

4.10.1 "Seasonal Period" means the period commencing ~~0600~~05:00 on 1 April and ending at ~~0600~~05:00 on the next following 1 October.

10 Panel Discussions

Discussion

The Panel Chair summarised that Modification 0626FT is proposed as a housekeeping modification that seeks to update the UNC TPD Section B to correct a number of references to the timing of processes associated with the start of a Gas Day.

Members agreed with the Proposer that there were no impacts on other parties as this was only correcting a number of references to the correct start time of the Gas Day. Members considered that, on this basis, the self-governance and the fast-track criteria were met.

Consideration of the Relevant Objectives

Members considered relevant objective f) *Promotion of efficiency in the implementation and administration of the Code*, agreeing that implementation would have a positive impact because the modification would correct omissions identified following the implementation of Modification 0461, and ensure that Code accurately reflects the intent of Modification 0461 and operational practices.

Determinations

Members voted unanimously to implement Modification 0626FT

11 Recommendations

Panel Determination

Members agreed that Modification 0626FT should be implemented