

**LIST OF DEFINED TERMS**

**THIS DOES NOT FORM PART OF THE UNIFORM NETWORK CODE AND IS FOR INFORMATION PURPOSES ONLY<sup>12345</sup>**

1984 Act	TD Part VI 1.1(b)
2020 Act	TD Part VI 1.1(c)
°C	GT C3.2.1
1-in-20 peak day demand	GT C2.6.4(c)
1-in-50 Severe Annual Demand	GT C2.6.4(d)
1-in-50 Severe Annual Demand	GT C2.6.4(f)
<b>A</b>	
a current Firm Allowance	TD Part IIC 6.4.4
a late payment	TPD V3.1.6(a)
AAISC	EID B4.9.3
Advanced Meter	TPD M1.2.2(e)
Accepted Price	TD Part IID 4.1.2(a)
Accepting Participant	TPD D2.2.1(b)
Access Party	OAD B6.1.1
Acquiring Trade Nomination	TPD C5.1.1
Act	GT C1
Active Notification Communication	GT D5.7.1
Active Notification Device	GT D5.7.2
Active Notification System	GT D5.7.2
Actual Aggregate Storage Curtailment Compensation Quantity	TPD Q7.1.1(d)
Actual Annual AQ Read Percentage	TPD M5.9.18(c)
Actual Available NTS Entry Capacity	TPD B2.7.5(a)
Actual Deferred Payment Amount	TD Part VI 9.3(a)
Actual Individual Storage Curtailment Compensation Quantity	TPD Q7.1.1(f)
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actual revenue	TPD Annex V-3 2(c)
ADISU	TPD Q6.5.7(a)(i)
ADPA	TD Part VI 9.3(a)

<sup>1</sup> Implementation of modification 0651 effective 05:00hrs on a date to be confirmed will amend this list in whole or in part.

<sup>2</sup> Implementation of modification 0710S effective 05:00hrs on 01/04/2023 will amend this list in whole or in part.

<sup>3</sup> Implementation of modification 0664VVS effective 05:00hrs on a date to be confirmed will amend this list in whole or in part.

<sup>4</sup> Implementation of modification 0810S effective 05:00hrs on a date to be confirmed will amend this list in whole or in part.

<sup>5</sup> Implementation of modification 0799 effective 05:00hrs on a date to be confirmed will amend this list in whole or in part.

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ADSRQ	TPD Q6.5.7(a)(ii)
add-hoc	TPD B8.2.3
add-hoc	TD Part IIC Annex 1 G6.2.3
Additional Customer Services	GT D2.1.1(b)(iii)
additional Monthly Adjustment Neutrality Cost	TPD F4.5.3(a)(v)
additional Monthly Adjustment Neutrality Revenue	TPD F4.5.3(b)(iv)
adjacent bundling request	EID B6.4.8
Adjacent TSO	EID A2.1.2(b)
Adjacent TSO Rulebook	EID A2.1.2(g)
adjusted	TPD C1.5.3(c)
Adjusted	TPD B2.1.7(c)
Adjusted	TPD B3.8.6(a)
Adjusted	TD Part V VA2.3.2(a)
adjusted	TPD V10.1.1(f)
adjusted	TPD E1.1.6(c)
Adjusted Daily Imbalance Charge	TD Part V VA2.3.2(b)
Adjusted User LDZ Offtake Quantity	TPD E1.1.6(a)(i)
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Adjustment Neutrality Amount	TPD F4.5.1
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affected ASEP	TPD B2.18.15(a)
Affected Offtake Reconciliation	TPD E6.7.3
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Affected Supply Meter Point	TD Part IIC 13.1.1(e)
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Agency Functions	GT D2.2.1(a)
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Aggregate Nominated Quantity	EID D1.2.1(b)
aggregate notional surrender cost	TPD I3.7.7(a)
Aggregate NTS Exit Point	TPD A3.3.7
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Aggregate System Payments	TPD F4.4.3
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Allowed FY Transmission Services Entry Revenue	TPD Y A-I 1.5.3(a)
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Allowed FY Transmission Services Entry Revenue	TD Part IIC 27.2.2(a)
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Allowed FY Transmission Services Exit Revenue	TD Part IIC 27.2.2
Allowed FY Transmission Services Exit Revenue	TD Part IIC 27.2.2(b)
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Ancillary T Invoice	TD Part IIG 2.1(c)(ii)
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Annual Application Window	TPD B3.1.9
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annual capacity notification	TPD Annex B-1 1.5(e)
Annual Compressor Fuel Cost	TPD F1.1.2(h)
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Annual Load Profile	TD Part IIC Annex 1 G5.1.13(a)
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Base Maximum NTS Transportation Owner Revenue	TD Part IIC 27.2.1
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claimant	TPD Q4.3.1
claimant	TPD Q6.3.1
claims reviewer	TPD Q4.2.6(b)
claims reviewer	TPD Q4.3.1(b)
classes	TPD B3.1.6(a)
Class 1	TPD B4.7.4(a)
Class 1	TPD G2.1.1
Class 1	TPD M1.3.1
Class 1 Meter Read Requirement	TPD M6.1.1
Class 1 or 2 Supply Meter Point	TPD G5.3.1(b)
Class 2	TPD B4.7.4(b)
Class 2	TPD G2.1.1
Class 2	TPD M1.3.1
Class 3	TPD G2.1.1
Class 3	TPD M1.3.1
Class 4	TPD G2.1.1
Class 4	TPD M1.3.1
Class A Contingency	GT D5.9.7
Class of Interconnection Point Capacity	EID B1.3.1(c)
Clearing Price	EID B2.1.5(j)
Clearing Price	GT C2.3.2(b)
Climate Change Methodology	TD Part IIC 11.5.5
Closed Offtake	OAD A2.2.3
closing cash balance	TPD F4.6.2(a)
Closing Margins Adjustment Charge	TPD K4.4.5
CMP LTUIOLI Guidance Document	EID B8.1.2(a)
CNCC Discount	TPD B9.1.1
CNCCD Election	TPD Y A-1 5.1.2(a)

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CNCCD Eligibility Criteria	TPD Y A-1 5.1.5
Code	GT B1.4.1
Code Administrator	MR 2.1
Code Communication	GT D5.1.2(e)
Code Contingency	GT D5.9.1(b)
Code Contingency Guidelines Document	GT D5.9.1(c)
Code Credit Limit	TPD V3.2.1(a)
Code Cut Off Date	GT C1
Code Governance Review Implementation Date	TD Part IV 6.2
Code Modification	GT C1
Code Reference Conditions	EID A1.5.1
Code Services	GT D1.3.5
Code of Practice	MR 2.1
Combined Price	TPD D7.2.3
Commercially Interruptible	TPD Q6.1.1(e)
Commitment Period	TPD B3.2.15(a)
Committee	TPD H1.1.4(a)
Committee Chairperson	GT D4.2.4
Committee Representatives	GT D4.2.1
Committee Secretary	GT D4.2.5
Commodity Charge	TPD B1.7.3
Commodity Invoice	TPD Annex S-1 4
Commodity Variable Component	TPD B1.7.5(b)
Communications	GT B5.1.1
Competing Capacity / CC	EID B4.9.3(b)
Compensation Group	TPD V10.1.1(d)
Compensation Provisions	TPD V10.1.1(c)
Compensation Relevant Value	TPD V10.7.2(a)
Compensation Rule	TPD V10.1.1(a)
Compensation Value Auditor	TPD V10.7.2(c)
Compensation Year	TPD V10.1.1(b)
Competent Authority	GT C1
Competent Connection Application	TPD V13.1.2
Competent PARCA Application	TPD B1.15.4
Completion Date	TPD Annex G-3 1.1(c)
Composite Weather Variable	TPD H1.4.1
Compressor	TD Part IIC Annex 1 G5.1.13(c)
Condition 4B Statement	GT C1
Condition A48	TPD Y B11.1

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Condition A11(18) Approval	GT C2.8.4
Condition A11(18) Disapproval	GT C2.8.4
Conditional	GT B7.2.2(f)
Confidential	TPD V16.6.5(a)
Conflicting Appointment	MR 2.1
Conflicting Appointment	MR 4.4.5
Confirmation Day	TPD Z3.6.4
Confirmed	TPD G4.2.4(a)
Confirmed Nomination Quantity	EID C1.4.1(b)
Confirmed Supply Point Capacity	TPD G6.6.4
Confirmed Supply Point Capacity	TD Part IIC Annex 1 G2.5.4
Connected Delivery Facility	TPD II.2.1
Connected Offtake System	TPD J1.4.3
Connected System	TPD E1.9.6(c)
Connected System Agreement	TPD E1.9.6(b)
Connected System Exit Point	TPD A3.3.1
Connected System Operator	TPD J1.4.5
Connected System Point	TPD E1.9.6(a)
Connected System Premises	TPD J3.7.11(b)
Connection	IGTAD B1.1.3(d)
Connection Applicant	TPD V13.1.1
Connection Application	TPD V13.1.1
Connection Application Fee	TPD V13.1.1
Connection Facilities	OAD B1.3
Connection Facilities	IGTAD B1.1.3(e)
Connection Offer	TPD V13.3.1
Connection Offer Deadline	TPD V13.5.1
Connection Offer Modification Application	TPD V13.6.1
connection work	TPD B3.3.8
Connections Work	TPD Annex G-3 1.1(h)
Connections Work	TD Part IIC Annex 1 G7.1.2(e)
Constrained Amount	TPD I3.7.7(c)
Constrained Nomination Quantity	TPD R3.2.4
Constrained Point(s)	TPD R3.1.3(a)
Constrained Point(s)	TD Part IIC 1.4.1(a)
Constrained Storage Day	TPD R3.2.3
Constrained Storage Renomination	TPD R3.2.1
Constrained Storage Statement	TPD R3.1.3
Constrained Storage Statement	TD Part IIC 1.4.1
Constrained Threshold Demand Flow	TPD R3.1.3(b)

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Constrained Threshold Demand Flow	TD Part IIC 1.4.1(b)
constraint period	TPD I3.7.2
Construction Agreement	TPD V13.2.2
Consultation	MR 2.1
consumer	GT C2.9.2(a)
Consumer	TPD Annex G-4 (2)
Consumer's Plant	GT C1
Consumers' Representative(s)	MR 2.1
Consumers' Representative	MR 4.1.3
Consumption Adjustment	TPD M1.9.1
Contingency Balancing Arrangements	TPD D2.4.7
Contingency Procedures	GT D5.9.1(a)
Contract Management Arrangements	GT D3.1.4(a)(vi)
Contract Nomination Time	Annex D-1 1.2(k)
Contract Renomination	TPD D2.2.1(h)
Contract Renomination Time	TPD D2.2.1(i) & (j)
Convert	EID B10.1.2(a)
Conversion	EID B10.1.2(a)
Conversion Deadline	EID B10.1.2(b)
Conversion Month	EID B10.1.2(c)
Conversion Request	EID B10.1.2(d)
Convertible Capacity	EID B10.1.2(e)
Converted	EID B10.1.2(a)
Conventional Notice	GT B5.1.3
cooperation Party	OAD C2.6.4(b)
Core Class	GT D1.2.1(e)
Core Customer	GT D1.2.1(d)
core services	GT D1.3.1(a)
coronavirus	TD Part VI 1.1(d)
coronavirus	TD Part VI 1.1(i)
cost estimate	OAD L2.3.3(a)
Cost Information	TPD V5.12.1(f)
costs	OAD L2.1.2(e)
Correction Period	TD Part V VA2.3.1
Corresponding Bundled Capacity	EID B10.1.2(f)
corresponding Interconnected System Nomination	EID C1.1.3(d)
Counterparty Allocation Statement	EID D3.2.1(b)
Counterparty IS User	EID C1.1.3(a)
Counterparty Quantity	EID D3.2.1(b)
CPO Activities	EID B1.6.3

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CPO Rules and Processes	EID B1.6.8(a)
CQ <sub>SCP</sub> Statement	TPD Q7.2.6(a)
Credit Policy	GT D3.1.4(a)(iii)
Credit Rating Agency	TPD V3.1.1(d)
Credit Rating Analytic Services	TPD X2.2.6(c)
Critical Transportation Constraint Emergency	TPD Q1.2.3(c)
Cross-Code Change	MR 2.1
Cross-Code Steering Group	MR 2.1
CSEP	TPD A3.3.1
CSEP	IGTAD A2.2.1(d)
CSEP Ancillary Agreement	TPD J6.6.1
CSEP Charge	TPD B1.7.7
CSEP Connection Arrangements	IGTAD B1.1.2(a)
CSEP Connection Arrangements	IGTAD B1.2.1
CSEP Connection Data	IGTAD B1.1.2(b)
CSEP Connection Data	IGTAD B2.2.2
CSEP Daily Quantity Offtaken	TPD E1.5.2
CSEP Interruption Notice	TD Part IIC 5.11.1(e)
CSEP Liability Sharing Proportion	TPD J3.11.7(a)
CSEP Network Exit Provisions	TPD J1.5.10(c)
CSEP Registration	IGTAD B1.1.2(c)
CSEP Supply Point	TPD A4.5.1(b)
CSEP Supply Point Register	TPD G3.3.1
CSEP Supply Meter Point	TPD A4.5.1(a)
CSEP System Exit Points	TPD A4.5.1
CSEP User	TPD J6.3.3
CSEP User Requested Period	TPD B4.10.3
CSL	TD Part IIC 30.2(c)
CSS	TPD G1.2.1(a)
CSS	TPD G1.2.1(h)
CSSID	TD Part IIH 1.1.1(b)
CSS Implementation Date	TD Part IIH 1.1.1(b)
CSS Modification	TD Part IIH 1.1.1(c)
CSS Process	TPD G1.2.4
CSS Provider	TPD G1.2.1(b)
CSS Supply Meter Point	TPD G1.2.1(c)
CSS Supply Point	TPD G1.2.1(d)
Cubic Metre	GT C3.2.1
Cumulative Steering Difference	EID D1.2.1(e)
Current Supply Point	TD Part IIC Annex 1 G2.2.2

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Current Year Minimum Supply Point Capacity	TPD Annex B-3 2.1(a)
curtailment effective time	TPD B2.10.3(b)
Customer Charge	TPD B1.7.4
Customer Group	GT D1.2.1(f)
Customer Settlement Error Claims Process Guidance Document	TPD E1.3.8
CV data	OAD F3.1.1
CV shrinkage	GT C3.3.3
CV-Directed	OAD D1.1.3(a)
<b>D</b>	
DA	TPD D7.1.2(c)
Daily	TPD B3.1.5(b)
Daily	EID B1.5.4(d)
daily	TPD B2.5.2
daily	TPD Annex B-1 1.5(f)
Daily Adjustment Factor	TPD H2.4.1
Daily Adjustment Neutrality Amount	TPD F4.5.1(a)
Daily Adjustment Neutrality Amount	TPD F4.5.2
daily average unutilised firm capacity	TPD B2.6.11
daily capacity offer	TPD B2.11.2
Daily Imbalance	TPD E1.2.2
Daily Imbalance Charge	TPD F1.1.2(a)
Daily Injection Overrun Price	TPD Z7.1.7(a)
daily interruptible	TPD B2.6.2
Daily Interruptible NTS Entry Capacity	TPD B2.1.4(e)
Daily Load Profile	TPD Annex B-3 8.5(b)
Daily Load Profile	TD Part IIC Annex 1 G5.1.13(d)
Daily Margins Recovery Amount	TPD K4.3.1
Daily Meter Reading	TPD M1.5.2(d)
Daily NTS Entry Capacity	TPD B2.1.4(d)
Daily Read Error	TPD M5.15.1(b)
Daily Read Error Day	TPD M5.15.2
Daily Read Error Notice	TPD M5.15.2
Daily Read Facility	TPD M5.15.1(a)
Daily Read Facilities	OAD E4.1.1
Daily Read Requirement	TD Part IIC Annex 1 G1.5.3(a)
Daily Reconciliation Factor	TPD E6.2.2(b)
Daily Reconciliation Quantity	TPD E6.2.2(a)
Daily Shrinkage Quantity	TPD N1.4.4
Data Services Contract	GT D1.2.1(c)

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DAM	GT D2.6.1(a)
data	OAD N6.7.1
data	IGTAD F5.7.1
data Party	OAD N6.7.3
data Party	IGTAD F5.7.3
Data Permissions Matrix	GT D2.6.1(b)
Data Permissions Matrix	GT D5.2.1(g)
date of the Code	GT C1
Day	GT C2.2.1(a)
Day-Ahead Option	TPD D7.4.1(i)
day of issue	TPD G4.8.2(d)
day of issue	TD Part IIC Annex 1 G2.1.7(d)
day of notification	TPD G4.8.2(e)
day of notification	TD Part IIC Annex 1 G2.1.7(e)
DCC Licence	GT D1.2.1(j)
DCSL Distance	TPD Y A-1 5.2.1
decision date	MR 15.1(a)(i)
decommissioned	OAD B2.3.1
Decommissioning Gas in Storage	TPD Z6.4.7
decommissioning	OAD B2.3.1
decommissioning Party	OAD B2.3.2
Default Allocation Methodology	TPD G9.3.2(c)
Default Allocation Methodology	TD Part IIC Annex 1 G1.7.10(b)(iv)
Default System Marginal Price	TPD F1.1.2(f)
Default System Marginal Methodology	TPD F1.1.2(h)
Default System Marginal Price Statement	TPD F1.1.2(g)
Defaulting Storage User	TPD Z10.3.1
Defaulting User	TPD V4.3.1
deficit	TPD K3.6.4(b)
degree Celsius	GT C3.2.1
Delivering User	TPD E1.1.2(c)
delivery characteristics	TPD I2.4.4
Delivery Facility Operator	TPD I1.2.3
Delivery Proportion	TPD I3.1.2
demand	GT C2.6.1
demand for gas	GT C2.6.1
Demand Estimation Sub-Committee	TPD H1.12.1
Demand Forecast Time	TPD H5.2.7(c)
Demand Model	TPD H1.3.1

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de minimus quantity	TD Part VI 3.1(b)
Demonstration Date	TPD B3.3.1(a)
demonstration information	TPD B3.3.2(a)
dependent	TPD G2.4.1(e)(ii)
dependent	TD Part IIC Annex 1 G1.8.1(e)(ii)
Deposit Deed	TPD V3.4.5
Derogation Guidance Document	GT B7.1.2(a)
Derogation Party	GT B7.1.2(b)
Derogation Period	GT B7.3.1
Designated Offtake	OAD II.2.1(c)
Designated Person	MR 2.1
Detail Registration Nomination	TPD G5.3.1(b)
Detail Registration Response	TPD G5.3.12
DIA Fee	EID E1.2.1
Direct Functions	GT D2.1.1(a)
Direct Services	GT D1.3.6(a)
Directed Recovery Steps	TPD X3.4.2
directed withdrawal amount	EID B8.1.2(b)
Direction	EID A2.3.1
Distribution Item	TD Part IIG 1.2(a)
directly-connected	IGTAD A2.1.1(c)(i)
directly-connected	IGTAD A2.1.1(d)(i)
Directive	GT C1
Disclosing Party	TPD V5.5.1
Discontinuance Notice	TPD V4.2.1
Discontinuing Storage User	TPD Z10.1.1
Discontinuing User	TPD V4.1.1
Discounted Applicable Daily Rate	TPD Y A-1 5.1.2(b)
Discretionary NTS Entry Capacity	TPD B2.1.14
Disposing Trade Nomination	TPD C5.1.1
Dispute	GT A1.1.2(a)
disputes secretary	GT A1.6.1
Distribution Network	GT C1
Distribution Network Operator Designated Class 1 Guidance Document	TPD B4.7.20
DM NTS Exit Capacity	TD Part IIC 9.2.1
DM NTS Exit Capacity	TD Part IIC 9.7.1
DM Output Nomination	TPD C2.2.1
DM Output Nomination Time	TPD C1.2

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DM Reconciliation	TD Part IIC 18.1.1(a)
DM Supply Meter Point	TD Part IIC 14.2.1
DM Supply Point Capacity	TPD B4.2.1(a)
DM Supply Point Component	TD Part IIC 14.2.3
DMA	TPD A4.3.2(b)
DMA Supply Point Group	TPD C1.4.1(a)
DMC	TPD A4.3.2(a)
DN Charging Methodology	MR 2.1
DN Charging Methodology Forum	MR 2.1
DN Hive Down Implementation Date	GT C1
DN Operator	GT B2.1.1(b)
DNO	GT B2.1.1(b)
DNO Cap	TD Part VI 7.1(a)
DNO Notified Period	TPD B4.10.4
DNO Notified Restricted LDZ Capacity Period	TPD B4.9.3
DNO System	IGTAD A2.2.1(a)
DNO TOG Report	TPD V14.1.2
DN Pensions Deficit Charge	TPD B7.1
DN Pension Deficit Charge	TPD Y A-I 4.4.1
DN Transportation Charging Methodology	TPD B1.7.1(f)
DNO Representatives	GT D4.2.1(b)(ii)
DNO Representatives	TPD V16.3.1(b)(i)
DNO User	GT B2.2.1(b)
DNO User	GT B2.2.4
DPM	GT D2.6.1(b)
DR ECO Methodology	TPD Q6.1.2
DR System Exit Point	TPD Q6.1.1(b)(ii)
Domestic Premises	GT C2.9.2(c)
Document	TPD V12.1
Document	OAD N1.1.2(a)
Document	IGTAD F1.1.2(a)
Documents	TPD V12.1
Domestic Component	TPD Y B11.3
Donor ASEP	TPD B2.3.2(b)
Double-Sided Interconnection Point Nomination	EID C1.2.1(b)
Downstream	IGTAD A2.1.1(e)
downstream Party	OAD A2.3.1(d)
downstream System	OAD A2.3.1(b)

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DSC	GT D1.2.1(c)
DSC Agreement	GT D3.1.1(a)
DSC Committee	GT D4.1.1
DSC Terms and Conditions	GT D3.1.1(b)
DSR	TPD D5.1.1(e)
DSR Option	TPD D7.1.2(a)
DSR Option Invitation	TPD D7.3.1
DSR Option Offer	TPD D7.1.2(b)
DSR Annual Report	TPD D5.2.1
DSR Cessation Notice	TPD D5.3.1
DSR Funding Charge	TPD Q6.5.7(b)
DSR Locational Market Transaction	TPD D5.1.1(a)
DSR Market Offer	TPD D5.1.1(b)
DSR Methodology	TPD D5.1.1(c)
DSR Payments	TPD Q6.4.1(a)
DSR Payment Reference Date	TPD Q6.4.2(h)
DSR Quantity	TPD Q6.4.2(b)
DSR Value	TPD Q6.4.2(i)
DSR Value Proportion	TPD Q6.4.2(c)
Duration Multiplier	TPD Y A-I 2.8.2
Due Date	GT D Appendix to Annex D-1 6.1
Due Date	TPD Annex U-1 6.1
<b>E</b>	
E1	OAD C2.3.1(c)
E2	OAD C2.3.1(d)
E3	OAD C2.3.1(e)
EA NE(F)C Expiry Date	TD Part V VA3.3.5
earliest effective time	TPD Annex B-1 3.7(c)
Easington ASEP	TD Part IIC 30.2(d)
EC change proposal	MR 15.1(a)(ii)
Effective Capacity Rate	EID C3.1.2(c)(ii)
Effective Date	TD Part IIE 1.2(e)
effective date	EID B6.4.3(d)
effective date	TD Part IIC 1.1.7(a)(ii)
effective date	TD Part IIC 28.1
Effective Period	TD Part IIC Annex 1 G1.6.11
Effective Supply Point Withdrawal	TPD G6.12.1
Effective Supply Point Withdrawal	TD Part IIC Annex 1 G3.2.1
Effective Surrender Quantity	EID B7.1.2(g)

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EID Implementation Date	EID A2.5.1(b)
Election Entry Proportion	TPD B9.3.8
electing User	TPD Z3.4.3(b)
eligible	TPD Annex B-1 4.1(d)
eligible	TPD J6.2.1(b)
eligible	TPD B8.1.2(k)
eligible	TD Part IIC Annex 1 G6.1.2(j)
eligible	TPD D7.1.2(f)
Eligible Balancing Actions	TPD D1.4.1(a)
Eligible Capacity Registration Date	TPD B1.6
eligible cause	TPD G2.3.21
Eligible Entry Amount	TPD B9.3.3
Eligible Entry Point	TD Part IIC 9.5.5(a)(i)
Eligible Entry Point	TPD Y A-1 5.1.5(a)
Eligible Exit Amount	TPD B9.3.4
Eligible Exit Point	TD Part IIC 9.5.5(a)(ii)
Eligible Exit Point	TPD Y A-1 5.1.5(b)
Eligible Interconnection Point Capacity	EID B3.2.1(b)
Eligible Margins Costs	TPD K4.3.2
Eligible Margins Revenues	TPD K4.3.3
Eligible Status Change Date	TD Part IIC 5.1.4(b)
Eligible Trading System Point	TPD D2.2.1(f)
Eligible User	TD Part VI 7.1(b)
Eligible User DNO Cap	TD Part VI 7.1(c)
Eligible User Event	TD Part VI 12.1(a)
Eligible User NTS Cap	TD Part VI 7.1(e)
Eligible User SGN Cap	TD Part VI 7.1(d)
Emergency	TPD Q1.2.1
emergency contacts	TPD B8.6.4(a)(i)
Emergency Curtailment	TPD Q6.1.1(a)
Emergency Curtailment Adjustment Quantity	TPD Q6.3.4(a)
Emergency Curtailment Adjustment Clearing Charge	TPD Q6.3.4(b)
Emergency Curtailment Trade Price	TPD Q6.1.1(c)
Emergency Curtailment Quantity	TPD Q6.1.1(d)
emergency Party	OAD C2.6
Emergency Procedures	TPD Q1.3.1
Emergency Procedures	OAD C2.3.1(a)
Emergency Steps	TPD Q1.5.1
Emissions	MR 2.1
Empty Storage Space	TPD Z3.6.4(a)

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End of Day Demand Forecast Notice	TPD J4.5.1(b)
End User Category	TPD H1.2.1
Enduring	TPD B3.1.5(c)
enduring amount	TD Part IIC 8.2.1
enduring annual capacity notification	TPD B3.1.10
Energy Balancing Charges	GT C1
Energy Balancing Credit Committee	TPD X1.2.1
Energy Balancing Credit Rules	TPD X2.1.1
Energy Balancing Debt	TPD X3.4.1(b)
energy balancing exclusive	TPD X3.4.1(f)(i)
Energy Balancing Invoice	TPD X1.1.5
energy balancing proportion	TPD X3.4.1(g)
Energy Code	MR 2.1
Energy Identification Code	EID A2.4.2
Enforceable	TPD V3.4.5
Enquiring User	TD Part IIC Annex 1 G1.17.1
entry and exit Interconnection System Capacity	EID B1.3.1(b)
Entry Adjustment Proportion	TPD Y A-I 1.5.3(e)
Entry Adjustment Proportion	TD Part IIC 27.2.2(b)
Entry Allocation Statement	TPD E2.1.2
Entry Capability Shortfall	TPD B2.10.1
entry capacity allocation period	TPD B2.5.13(c)
Entry Capacity Release Methodology Statement	GT C1
Entry Capacity Substitution Methodology Statement	TPD B2.16.1
Entry Capacity Transfer and Trade Methodology Statement	TPD B2.3.2(d)
Entry Close-out Date	TPD E1.8.1(a)
Entry Facility Deliverability	TPD K1.1.2(i)(i)
Entry Point	TPD Y A-I 1.3.2(b)
Entry Point Allowed Revenue	TPD Y A-I 2.6.1
Entry Point Daily Quantity Delivered	TPD E1.4.1
Entry Revenue Adjustment	TPD Y A-I 1.5.3(c)
Entry Revenue Adjustment	TD Part IIC 27.2.2(b)
Entry Revenue Scaling Factor	TPD Y A-I 2.4.3(a)
Entry Transmission Services Revenue Recovery Charge	TPD B1.7.8
EPG Scheme	GT D1.9.1(a)
EPG Scheme Account	GT D1.9.1(b)
EPG Scheme Administrator	GT D1.9.1(d)
EPG Scheme Agreement	GT D1.9.1(e)
EPG Scheme Document	GT D1.9.1(c)
EPG Scheme Services	GT D1.3.1(c)

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EPG Scheme Party	GT D1.9.1(f)
EPG Scheme Payment	GT D1.9.1(g)
equal priced	TPD Annex B-1 4.2(d)
equal priced	TPD Annex B-2 3.1(d)
equal priced bids	TPD B2.3.19(d)
equal priced bids	TPD B2.8.2(d)
Equivalent	EID B1.3.1(d)
Error	EID A3.6.1
error quantity	TPD F1.4.5(c)
Erroneous Trade	TPD K3.10.1
Erroneous Trade	TPD K3.10.8
Error Revised Quantity	TPD M5.15.4(a)
Error Revised UDQO	TPD E3.4(a)
estimated Relevant Residual Gas	TPD K3.5.1(a)
Estimated Aggregate Storage Curtailment Compensation Quantity	TPD Q7.1.1(c)
Estimated Consumption	TPD M1.9.2(a)
Estimated Daily TSMP Quantity	TPD D6.1.2 (b)
Estimated Individual Storage Curtailment Compensation Quantity	TPD Q7.1.1(e)
Estimation Period	TPD D6.2.2
Europe Reference Conditions	EID A1.5.1
EUC peak load factor	TPD H4.2.1
EUC Sample	TPD H1.2.4
euro-based	EID B2.1.4(h)
Exceptional Validation	OAD D3.3.2
excess amount	TD Part IIC 8.2.2
excess failure quantity	TD Part IIC Annex 1 G6.11.5(c)(i)
Excess Gas in Storage	TPD Z6.4.2(b)
Excluded Code Provision	GT B7.1.2(c)
Excluded Locational Action	TPD F1.2.4(a)
Excluded Storage Quantities	TPD Y A-I 1.3.2(i)
Excluded Offtake Circumstances	TPD J3.2.2
Excluded Query	TPD S4.7.1(e)
Excluding Existing Available Holding	TPD Y A-I 2.2.4
exercise	TPD D7.1.2(d)
Exercise Price	TPD B2.18.15(d)
Exercise Price	TPD D7.2.1(c)
existing	TPD B8.1.5
existing	TD Part IIC Annex 1 G6.1.5
Existing Available Holding	TPD Y A-I 2.2.2(f)

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Existing Contracted Capacity	TPD Y A-I 2.5.1(b)(ii)
Existing Entry Contract Revenue	TPD Y A-I 2.3.1(d)
Existing Registered Holding	TPD Y A-I 2.2.2(e)
Existing Registered User	TPD G4.2.2(b)
Existing Registered User	TD Part IIC Annex 1 G2.2.3(b)
Existing Supply Point	TPD G4.2.2(a)
Existing Supply Point	TD Part IIC Annex 1 G2.2.3(a)
Existing Supply Point Offtake Rate	TPD Annex B-3 11.3(a)
Existing Supply Point Offtake Rate	TD Part IIC Annex 1 G5.7.3(a)
Exit Adjustment Proportion	TPD Y A-I 1.5.3(f)
Exit Adjustment Proportion	TD Part IIC 27.2.2(b)
Exit Allocation Statement	TPD E3.2.2
exit capacity allocation period	TPD Annex B-1 2.3(a)
Exit Capacity Booking Agent	TD Part IIC 8.2.9(b)
Exit Capacity Release Methodology Statement	GT C1
Exit Capacity release obligation summary report	GT C1
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exit capacity transition date	TD Part IIC 8.1.1(a)
exit capacity transitional period	TD Part IIC 8.1.1(b)
Exit Close-out Date	TPD E1.8.1(b)
Exit Constraint Management	TPD B3.8.7(a)
Exit Constraint Management Actions	TPD B3.8.3
Exit Constraint Management Agreement	TPD B3.9.1
Exit Constraint Management Charges	TPD B3.8.7(b)
exit curtailment effective time	TPD B3.10.1(b)
Exit Facility Deliverability	TPD K1.1.2(i)(ii)
Exit Forward Agreement	TPD B3.9.6(a)
exit off-peak curtailment factor	TPD B3.10.1(c)
exit off-peak curtailment notice	TPD B3.10.1
Exit Option Agreement	TPD B3.9.6(b)
Exit Point	TPD Y A-I 1.3.2(c)
Exit Point Allowed Revenue	TPD Y A-I 2.6.2
Exit Revenue Adjustment	TPD Y A-I 1.5.3(d)
Exit Revenue Adjustment	TD Part IIC 27.2.2(b)
Exit Revenue Scaling Factor	TPD Y A-I 2.4.3(b)
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Expected Available Supply	TPD V5.9.9(a)
Expert Determination	GT A1.2.1
Extension Period	TPD G4.6.9

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Extension Period	TD Part IIC Annex 1 G2.13.9
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Failed Daily Read Day	TPD M5.11.1
failed portion	TPD B8.9.2(c)(iii)
failed portion	TD Part IIC Annex 1 G6.10.2(c)(iii)
failed Tranche	TD Part IIC 5.10.5(b)
failed Tranche	TD Part IIC 5.11.5(b)
failed tranches	TPD B8.11.12(a)
failed tranches	TD Part IIC Annex 1 G6.12.12(a)
failure	TPD D7.6.3
failure Day	TD Part IIC 5.9.1(a)
failure Day	TPD B8.9.1(a)
failure Day	TD Part IIC Annex 1 G6.10.1(a)
failure to Interrupt	TD Part IIC 5.9.1(a)
failure to Interrupt	TPD B8.9.1(a)
Fall Back SAP	TPD Q4.1.5(a)
Fast Track Self Governance Criteria	MR 2.1
fault	OAD D4.1.1
FCC Methodology	TPD Y A-I 2.5.2(a)
feasible	GT C2.9.6
fill	TPD Z2.4
filled	TPD Z2.4
Final Achieved Performance	TPD S4.7.1(f)
Final Allowed Revenue	TPD V5.12.1(c)
Firm	TPD B3.1.5(d)
Firm	TPD B8.1.2(a)
Firm	TPD Y A-I 2.2.2(c)
Firm	TD Part IIC Annex 1 G6.1.2(a)
Firm	TD Part IIC 5.1.3(a)
Firm	TD Part IIC 14.2.4
Firm Allowance	TD Part IIC Annex 1 G1.15.1
Firm Capacity Application	TD Part IIC 9.9.1
Firm Capacity Shortfall	TPD B2.11.10(e)
Firm CSEP	TD Part IIC 11.10.5(a)
Firm Interconnection Point Capacity	EID B1.4.1(a)
Firm Load Shedding	TPD Q4.1.3(b)
Firm NTS Entry Capacity	TPD B2.1.7(b)
Firm NTS Entry Capacity / Firm Daily NTS Exit (Flat) Capacity	EID B1.4.2(a)

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Firm Supply Point	TPD A4.4.1
Firm Supply Point	TD Part IIC 5.1.3(c)
Firm Transportation Requirement	TD Part IIC 5.3.4
Firm Transportation Requirement	TPD B8.5.3
Firm Transportation Requirement	TD Part IIC Annex 1 G6.5.3
Firm User	TD Part IIC 11.14.2(a)
first	TPD Z1.5.2
first	OAD B2.4.3(a)
first	OAD F3.1.1
first	OAD F3.1.1
first	IGTAD F6.1.3
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first application	GT B7.2.14
First Chargeable Input Scheduling Quantity	TPD F3.2.1(e)
First Curtailment Day	TPD Q7.1.1(i)
First Day	TD Part I 2.1
first day	TPD D7.6.2(d)(i)
First Deferred Payment Amount	TD Part VI 9.3(d)
First Deferred Payment Date	TD Part VI 7.1(f)
First Entry Revenue Adjustment	TD Part IIC 27.2.2(c)
First Entry Adjustment Proportion	TD Part IIC 27.2.2(e)
First Exit Revenue Adjustment	TD Part IIC 27.2.2(d)
First Exit Adjustment Proportion	TD Part IIC 27.2.2(f)
First New Period	TD Part IIC 25.1.2(e)
first overrun month	TD Part IIC 9.6.4
first Party	OAD B2.5.1(a)
first Party	OAD C4.2.1
first Party	OAD F3.1.1
first Party	OAD N7.1.3
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First Period	TD Part IIF 3.2.3(b)(i)
First Period RCV	TD Part IIF 3.2.4(b)(i)
First Period RQ	TD Part IIF 3.2.4(b)(i)
First Publication Date	TD Part IIC 25.1.2(g)
first round allocation	EID B5.9.3(c)
First Supply Point Registration	TPD G3.4.1(b)
First Supply Point Registration Date	TPD G3.4.1(c)
First Supply Point Registration Date	TD Part IIC Annex 1 G7.3.4
First Window Period	TD Part IIC 1.4.5
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Fixed Component	TPD B1.7.5(c)
fixed date period	GT B7.2.2(d)(i)
fixed offer	TPD B2.11.10(d)
Fixed Percentage Allocation	TPD G9.5.1(a)
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Flexibility Bid Notice	TD Part IID 2.2.1
Flexibility Charge	TD Part IID 4.1.2(c)
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Flexibility Flow Rate Change	TD Part IID 2.8(d)
Flexibility Gas	TD Part IID 2.8(a)
flexibility lead time	TD Part IID 2.8(c)
Flexibility Nomination	TD Part IID 5.3.1.(a)
flexibility option bid	TD Part IID 2.4.1(a)
Flexibility Quantity	TD Part IID 4.1.2(b)
Flow Rate Change Range	TD Part IID 2.8(g)
Flow Rate Rules	EID A4.3.1
Flow Relevant Maintenance	OAD G1.2.1(b)
Flow Relevant Maintenance Day	OAD G2.5.2
following month	TPD M5.10.3(a)
Force Majeure	GT B3.1.1
Force Majeure Amount	TPD B2.18.15(c)
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Force Majeure Entry User	TPD B2.18.15(f)
Force Majeure Option	TPD B2.18.15(g)
Force Majeure Option Arrangement	TPD B2.18.15(h)
Force Majeure Option Quantity	TPD B2.18.15(g)
Force Majeure Premium Charge	TPD B2.18.15(i)
Forecast Aggregate Fully-Adjusted Entry Capacity	TPD Y A-I 3.1.1(e)
Forecast Aggregate Fully-Adjusted Exit Capacity	TPD Y A-I 3.1.1(f)
Forecast Aggregate NTS Quantity	TPD Y A-I 4.7.2(b)
Forecast Entry Revenue	TPD Y A-I 3.1.1(a)
Forecast Entry Revenue Difference	TPD Y A-I 3.1.1(b)
Forecast Exit Revenue	TPD Y A-I 3.1.1(c)
Forecast Exit Revenue Difference	TPD Y A-I 3.1.1(d)
Forecast Collected Revenue	TPD V5.12.1(b)
Forecast Contracted Capacity	TPD Y A-I 2.2.2(i)
Forecast Contracted Capacity	TPD Y A-I 2.5.1(a)
Forecast Daily Imbalance	TPD E5.3.2(a)

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Forecast Daily Imbalance Nomination	TPD E5.3.3
Forecast Daily Imbalance Time	TPD E5.3.2(b)
Forecast LDZ Demand	TPD H5.2.7(a)
Forecast NTS Meter Maintenance Revenue	TPD Y A-I 1.5.1(e)
Forecast Pensions Deficit Revenue	TPD Y A-I 1.5.1(f)
Forecast Performance Measure	TPD E5.3.8(a)
Forecast revenue	TPD Annex V-3 2(a)
Forecast Total System Demand	TPD H5.2.7(b)
Forecast Unidentified Gas	TPD H2.6.2
Forecast User LDZ Unidentified Gas	TPD C1.5.3(a)
foreign insolvency practitioner	TPD V4.3.5(a)
Formula Year	GT C2.2.1(k)
Formula Year T	TD Part IIC 27.2.1
Formula Year Annual Quantity	TPD G2.3.17
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Forward Agreement	TPD B2.9.8(a)
forward Direction	EID A1.3.3
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Frequency Response	TPD J5.8.1
Frequency Response Period	TPD J5.8.2(d)
FTU Bid Round	EID B4.1.3(e)
Full Vote	GT D4.3.2(b)
Fully Adjusted	TPD B2.1.7(d)
Fully Adjusted	TPD B3.8.6(c)
Fully Adjusted Available Interconnection Point Capacity	EID C3.1.2(c)(i)
Full Connection Application	TPD V13.3.1(d)
Full Connection Offer	TPD V13.3.1(b)
further	TD Part IIC Annex 1 G4.1.1(a)
further appeal criteria	GT D4.5.4(e)
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gas	GT C3.1.1
Gas Act Owner	GT C1
Gas Act Owner	TD Part IIC Annex 1 G2.4.13(a)
Gas Balancing Notification	TPD V5.9.7
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gas supply emergency	OAD C2.2
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Gas Year ‘Y’	EID B2.1.4(e)
gas-in-storage	TPD R1.5.2(b)
gas-in-storage	TPD R1.5.3(b)
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gauge	GT C3.2.1
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GBN Withdrawal Notice	TPD V5.9.9(c)
General Non-Transmission Services Charges	TPD B1.7.9
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GRDA Functions	GT D1.2.1(m)
GRE Invoice Query	TPD S4.6.1(b)
GRE Invoice Query Incentive Scheme Methodology	TPD S4.7.1(a)
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gross commingling entry quantity	TPD E1.10.1(b)
gross commingling exit quantity	TPD E1.10.1(a)
gross entry quantity	TPD E1.9.1(b)(ii)
gross exit quantity	TPD E1.9.1(b)(i)
Group Limit	TPD V10.1.1(e)
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highest Market Offer Price	TPD D1.4.3(a)
highest-priced Aggregate System Entry Point	TPD I3.7.7(d)
Historic Supply Meter Point Asset and Read information	TPD M4.4.1
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IA Amendment	EID A4.1.5
IFA Charge	TD Part IIC Annex 1 G1.15.2(d)
IGE Meter Recommendation	TPD M1.6
IGT Code	GT B1.4.2
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IGT Framework Agreement	GT B1.5.3
IGT Representatives	GT D4.2.1(b)(iii)
IGT Representative	TPD V16.3.1(b)(ii)
IGT System	IGTAD A2.1.1(a)
IGT System Registration	IGTAD B1.1.2(d)
IGTS Shrinkage	IGTAD C1.1
IGTS Supply Point	IGTAD A2.1.1(g)
IGTS Supply Meter Point	IGTAD A2.1.1(g)
IGTS System Exit Point	IGTAD A2.1.1(h)
IGTS User	GT B2.2.6
IGTAD	GT C2.1.2(b)
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IGTAD Subsidiary Document	IGTAD F1.2.1
Imbalance Adjustment Charge	TD Part V VA2.3.2(c)
Imbalance Period	TPD X2.5.2(c)
immediately preceding month	TPD V5.11
IMPA	TD Part VI 9.3(e)
Implementation Date	TD Part IIF 1.1.2(c)
implied capacity rate	TPD B2.5.15(c)
implied capacity rate	TPD Annex B-1 3.7(d)(iii)
implied injection rate	TPD Z5.2.6(b)
Implied Nomination Flow Rate	TPD C1.8
implied surrender rate	TPD B2.11.12(c)
implied withdrawal rate	TPD Z6.2.5(b)
incentive Factor	TPD Annex B-3 9.2
Incentive Payment	TPD S4.6.1(h)
Incentivised Nomination Charge	TPD E5.3.1

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Incentivised Nomination Price	TPD E5.3.8(b)
Incremental Amount	TPD V3.1.3(d)
incremental capacity amount	TPD B2.2.3(c)(i)
incremental injection rate	TPD Z5.2.6(d)
Incremental NTS Entry Capacity	TPD B2.1.5(b)
incremental withdrawal rate	TPD Z6.2.5(d)
Independent Gas Transporter	MR 2.1
Independent Gas Transporter	GT B2.1.4(a)
Independent Suppliers' Representative	MR 2.1
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indicative period	TPD L3.1(b)
indicative programme	TPD L3.1(b)
indirectly-connected	IGTAD A2.1.1(c)(ii)
indirectly-connected	IGTAD A2.1.1(d)(ii)
Initial Deferred Payment Amount	TD Part VI 9.3(c)
Initial Minimum Payment Amount	TD Part VI 9.3(e)
Initial Connection Application	TPD V13.3.1(c)
Initial Connection Offer	TPD V13.3.1(a)
Individual flat overrun	TPD B3.13.1(a)
Individual NDM Reconciliation	TD Part IIC 18.1.1(a)
Individual Network Code	MR 2.1
Individual Offtake Point	OAD A2.1.1
individual overrun excess	TD Part IIC 9.6.6(b)(i)
individual ratchet excess	TPD B4.7.10(b)
Individual System	TPD A4.1.2
Individual System Entry Point	TPD A2.1
Individual System Exit Point	TPD A3.1
Individual System Point	TPD A1.4.1(a)
Individually-Reconciled	TD Part IIF 3.2.3(c)
Industry Code	GT B7.1.2(d)
Industry Gas Safety Report	TPD V15.1.1(a)(i)
Inert Gas Limits	TPD I2.2.7(a)
information	OAD M1.3.1
in force	TPD B8.7.9
in force	TD Part IIC Annex 1 G6.7.9
information Day	TPD E1.6.1
Information Period	TPD G4.6.12
Information Period	TD Part IIC Annex 1 G2.13.12
Initial	TPD C1.1.2(g)

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Initial	TPD E5.3.2(c)
Initial DSR Determination	TPD Q6.4.8(a)
Initial Notification Date	TPD G3.4.1(e)
Initial Registration Notification	TPD G3.4.1(d)
Initiating TSO	EID C1.3.1
injection	TPD R1.5.2(a)
injection	TPD R1.5.3(a)
injection lead time	TPD Z5.2.7
Injection Maintenance Period	TPD Z5.1.4(a)
Inner Input Tolerance Quantity	TPD F3.2.1(c)
Input	TPD C1.1.2(d)
input	TPD R1.5.3(a)
Input Nomination Time	TPD C1.2
Input Scheduling Quantity	TPD F3.2.1(b)
Intra-System	TPD Y A-I 1.3.2(h)
Intra-System Point	TPD Y A-I 1.3.2(h)
Inter-ASEP exchange rate	TPD B2.3.2(c)
inter-zone exchange rate(s)	TD Part IIC 1.1.7(a)(viii)
Interconnected System	EID A2.1.2(a)
Interconnected System Capacity	EID B1.3.1(b)
Interconnected System Nomination	EID C1.1.3(c)
Interconnection Agreement	EID A1.2.1
Interconnection Agreements	TD Part V VB2.1(a)
Interconnection Point	EID A2.1.1(b)
Interconnection Point	TPD A1.8.1
Interconnection Point Allocation Charges	TPD Y A-I 4.6.1
Interconnection Point Capacity	EID B1.3.1(a)
Interconnection Point Capacity	EID B2.1.4(c)
Interconnection Point Nomination	EID C1.1.3(b)
Interconnection Point Renomination	EID C1.1.3(e)
Interconnection Provisions	EID A4.1.1(a)
Interconnector	EID A2.1.1(a)
interfere	OAD B2.4.4
Interruptible	TPD B8.1.2(a)
Interruptible	TD Part IIC Annex 1 G6.1.2(a)
Interruptible	TPD B8.1.2(g)
Interruptible	TPD Y A-I 2.2.2(d)
Interruptible	TD Part IIC Annex 1 G6.1.2(f)
Interruptible	TD Part IIC 5.1.3(a)
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Interruptible Capacity Methodology	TPD B8.2.1(d)
Interruptible Capacity Methodology	TD Part IIC Annex 1 G6.2.1(d)
Interruptible CSEP	TD Part IIC 11.10.5(a)
Interruptible CSEP User(s)	TPD B8.11.5(a)
Interruptible CSEP User(s)	TD Part IIC Annex 1 G6.12.5(a)
Interruptible CSEP Proportions	TPD B8.11.5(b)
Interruptible CSEP Proportions	TD Part IIC Annex 1 G6.12.5(b)
interruptible curtailment factor	TPD B2.10.3(c)
interruptible curtailment notice	TPD B2.10.3
Interruptible Discount	TPD Y A-I 2.8.3
Interruptible Exercise Price	TD Part IIC Annex 1 G6.1.2(g)(ii)
Interruptible NTS Entry Capacity	TPD B2.1.7(b)
Interruptible Option Price	TD Part IIC Annex 1 G6.1.2(g)(i)
Interruptible Period	TPD B8.1.2(f)
Interruptible Period	TD Part IIC Annex 1 G6.1.2(e)
Interruptible Supply Point	TD Part IIC 5.1.3(b)
Interruptible Supply Point	TPD A4.4.1
Interruptible Tranche	TPD B8.1.2(d)
Interruptible Tranche	TD Part IIC Annex 1 G6.1.2(c)
Interruptible UDQO	TD Part IIC 11.14.2(c)
Interruption	TD Part IIC 5.7.1
Interruption	TPD B8.1.2(e)
Interruption	TD Part IIC Annex 1 G6.1.2(d)
Interruption Allowance	TD Part IIC 5.7.5
Interruption Allowance	TPD B8.1.2(i)
Interruption Allowance	TD Part IIC Annex 1 G6.1.2(h)
interruption contacts	TD Part IIC 5.6.2(a)(i)
interruption contacts	TPD B8.6.4(a)(i)
interruption contacts	TD Part IIC Annex 1 G6.6.4(a)(i)
Interruptible Interconnection Point Capacity	EID B1.4.1(b)
Interruptible Invitation	TPD B8.2.1(b)
Interruptible Invitation	TD Part IIC Annex 1 G6.2.1(b)
Interruptible NTS Entry Capacity / Off-peak Daily NTS Exit (Flat) Capacity	EID B1.4.2(b)
Interruptible Rolling Day-Ahead Auctions	EID B2.4.1(e)
Interruption Instruction	TD Part IIC 7.1.1

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Interruption Notice	TD Part IIC 5.8.1
Interruption Notice	TPD B8.8.1
Interruption Notice	TD Part IIC Annex 1 G6.8.1
Interruptible Offer	TPD B8.2.1(a)
Interruptible Offer	TD Part IIC Annex 1 G6.2.1(a)
interruption requirement	TD Part IIC Annex 1, Annex G-2 3.6(a)
Interruption Start Time	TPD B8.8.1
Interruption Start Time	TD Part IIC Annex 1 G6.8.1
interruption transition date	TD 11C4.1.1(a)
interruption transitional period	TD 11C4.1.1(b)
Interruptible Zone	TPD B8.2.1(e)
Interruptible Zone	TD Part IIC Annex 1 G6.2.1(e)
Interruption Start Time	TD Part IIC 5.8.1
interruption time	TD Part IIC 11.15.1(a)
Inter-System Offtake	TPD A3.5.1
Investigate	TD Part IIC 18.1.1(a)
invitation close date	TPD D7.3.2(b)
invitation date	TD Part IIC 1.1.7(c)(i)
invitation date	TPD B8.2.1(c)
invitation date	TD Part IIC Annex 1 G6.2.1(c)
invitation date	TPD B2.1.7(e)
invitation date	TPD Annex B-1 1.5(g)
Invoice	OAD L3.1.1
Invoice Amount	TPD S1.1.3(e)
Invoice Credit	TPD S1.1.5
Invoice Due Date	TD Part VI 7.1(f)
Invoice Document	TPD S1.1.3(c)
Invoice Due Date	TPD S3.1.2
Invoice Due Date	OAD L3.2.1
Invoice Item	TPD S1.1.3(d)
Invoice Query	TPD S4.1.1
Invoice Query Batch	TPD S4.1.12
Invoice Query Estimation Methodology	TPD S4.1.10
Invoice Remittance Advice	TPD S1.3.3
Invoice Type	TPD S1.2.2
Invoiced Transportation Charges	TD Part IIA 4.1(a)
IP	TPD A1.8.1
IP ASEP	EID A2.2.1
IP Capacity	TD Part IIE 1.2(f)

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IS User	EID A2.1.2(d)
Isle of Grain LNG Importation Facility	TPD R1.5.1(h)
Isle of Grain LNG Importation User	TPD R1.5.1(i)
Isolate	TPD G7.1.2(a)
Isolate	TD Part IIC Annex 1 G3.4.1(a)
Isolated	TPD G7.1.1(b)
Isolated	TD Part IIC Annex 1 G3.5.3
Isolation	TPD G7.1.2(a)
Isolation	TD Part IIC Annex 1 G3.4.1(a)
Isolation	TD Part IIC Annex 1 G3.4.1(a)
Issue Date	TD Part VI 7.1(f)
<b>J</b>	
Joule	GT C3.2.1
JGAA commitee	TD Part IV 1.1
<b>K</b>	
kilogram	GT C3.2.1
kilometre	GT C3.2.1
km	GT C3.2.1
kWh	GT C3.2.1
<b>L</b>	
Large Firm Supply Point	TPD Q1.6.1
Larger	TPD A4.1.3
Larger DN Operator	GT D Annex D-2 3.2.1(a)
Larger NDM	TPD J6.5.7
Larger Supply Point	TPD A4.2.2
Last Day	TD Part I 2.1
Last Old Period	TD Part IIC 25.1.2(f)
Last Pre-FTU Bid Round	EID B4.1.3(f)
Last Pre-Nexus Day	TD Part IIF 1.1.2(d)
Last Resort User	TD Part IIC Annex 1 G2.1.7(c)
late injection	TPD Z5.4.1
LDZ	TPD A1.2.2
LDZ	TPD A1.6.1
LDZ Capacity	TPD B1.2.3(d)
LDZ Capacity Charges	TPD B4.6.1(a)
LDZ Capacity Invoice	TPD Annex S-1 3
LDZ Commodity Charges	TPD B4.6.1(b)
LDZ CSEP Overrun Charge	TPD B4.8.1
LDZ Daily Input Quantity	TPD E1.5.1(a)
LDZ Daily Quantity Offtaken	TPD E1.5.1(b)

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LDZ Optional Capacity Rate	TPD B1.8.5(b)
LDZ own use gas	TPD N1.2
LDZ Reconciliation	TPD E7.3.2(a)
LDZ Reconciliation Month	TPD E7.5.1(d)
LDZ Shrinkage Adjustments Methodology	TPD N3.4.2
LDZ Shrinkage Quantity	TPD N.1.4.4
LDZ Shrinkage Quantity	TPD N.3.1.1
LDZ Shrinkage Factor	TPD N3.1.1
LDZ Shrinkage Provider	TPD N 4.1.2(c)
LDZ Specified Exit Point	TPD B4.6.8(a)(ii)
LDZ System Entry Point	TPD I3.11.1(a)
LDZ System Entry Point User	TPD I3.11.1(b)
LDZ System Network Entry Agreement	TPD I3.11.1(c)
LDZ unaccounted for gas	TPD N1.3.1
LDZ/LDZ Offtake	OAD A2.2.1
LDZ/LDZ Closed Offtake	OAD A2.2.3(a)
Legal Requirement	GT C1
legally binding decisions of the European Commission and/or the Agency for the Cooperation of Energy Regulators	MR 2.1
legitimate cause	TD Part VI 4.3
Letter of Credit	TPD V3.4.5
Linepack Zone	TPD A3.4.5
Linked	TPD D7.4.2(c)
linked Auctions	EID B4.9.4
listed expert	GT A2.1.2
LNG	TPD R1.2.1(c)
LNG Facility	TPD R1.2.1(c)
LNG Importation Capacity	TPD R1.5.3(f)
LNG Importation Deliverability	TPD R1.5.3(e)
LNG Importation Facility	TPD R1.2.1(f)
LNG Importation Injectability	TPD R1.5.3(c)
LNG Importation Space	TPD R1.5.3(d)
LNG Importation Terms	TPD R1.5.1(g)
LNG Importation Terminal Point	TPD Y A-I 1.3.2(f)
LNG Importation User	TPD R1.5.1(f)
LNG Storage Injection Nomination Time	TPD Z1.4.3
LNG Storage Withdrawal Nomination Time	TPD Z1.4.4
Load Change	IGTAD B1.1.3(d)
Local Distribution Zone	TPD A1.2.2
Local Gas Supply Emergency	TPD Q1.2.3(d)

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Local Gas Supply Emergency	OAD C2.2.2
Local Operating Information	TPD I2.6.2
Local Operating Procedures	TPD I2.6.1
Localised Transportation Deficit	TPD D1.5.3
Locational Market Transaction	TPD D2.2.1(d)
Long Term Storage Arrangements	TPD Z2.8.1
Loss and Liability	OAD N7.1.1
Loss and Liability	IGTAD F6.1.1
lowest Market Offer Price	TPD D1.4.3(b)
low pressure	OAD J1.2.2(a)
Lower Limit	TPD X2.5.2(c)(ii)
LPS	EID B4.2.2(b)
LPS Bid Round	EID B4.1.3(h)
<b>M</b>	
M <sup>3</sup>	GT C3.2.1
Maintenance Affected Point	TPD L4.3.1(a)
maintenance day	TPD L4.2.1
maintenance Party	OAD G3.3.1
maintenance Party	OAD G3.4.1
Maintenance Programme	TPD L1.2.1
Maintenance Programme	OAD G2.1.1(a)
Maintenance Relevant Facility	TPD L1.4
Maintenance Relevant Party	TPD L1.4
Maintenance Window	TPD L1.5.2
Mandatory Allocation Agency Terms	TD Part IIC Annex 1 G1.16.1
Margins Delivery Procurement Arrangements	TPD K3.2.2
Margins Gas Procurement Arrangements	TPD K3.3.5
Margins Notice	TPD V5.9.4
Market Balancing Action	TPD D1.4.1(c)
Market Balancing Action Charge	TPD D1.4.1(b)
Market Balancing Action Quantity	TPD D1.4.1(f)
Market Balancing Buy Action	TPD D1.4.1(d)
Market Balancing Sell Action	TPD D1.4.1(e)
Market Offer	TPD Annex D-1 1.2(a)
Market Offer Date	TPD Annex D-1 1.2(b)
Market Offer Derived Quantity	TPD Annex D-1 1.2(h)(i)(4)
Market Offer Derived Rate	TPD Annex D-1 1.2(h)(i)(2)
Market Offer Price	TPD Annex D-1 1.2(c)
Market Offer Specified Quantity	TPD Annex D-1 1.2(h)(i)(1)
Market Offer Specified Rate	TPD Annex D-1 1.2(h)(i)(3)

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Market Participant ID	GT D6.1.5
Market Participant Identities List	GT D6.2.1
Market Participant Identity Registration Services	GT D6.1.1
Market Participant Identity Verification Approach Document	GT D6.1.4
Market Sector Code	TD Part IIC Annex 1 G1.9.2(b)(iii)
Market Transaction	TPD D2.2.1(a)
Market Transaction Absolute Quantity	TPD Annex D-1 1.2(h)(ii)
Market Transaction Charge	TPD Annex D-1 1.2(e)
Market Transaction Flow Rate Change	TPD Annex D-1 1.2(n)
Market Transaction ID	TPD Annex D-1 1.2(l)
Market Transaction Lead Time	TPD Annex D-1 1.2(g)
Market Transaction Quantity	TPD Annex D-1 1.2(d)
Market Transaction System Point	TPD Annex D-1 1.2(f)
Market Transaction Types	TPD Annex D-1 1.2(i)
Matching	EID C1.1.3(g)
Matching Procedures and Rules	EID C1.1.3(f)
Matching Provisions	EID A4.1.1(a)(iv)
Matching TSO	EID C1.3.1
Materially Affected Party	MR 2.1
Maximum Available Discount	TPD Y A-1 5.3.1
Maximum CSEP Offtake Rate	IGTAD B1.1.3(f)
Maximum Daily Quantity	OAD J1.3.1
maximum daily supply	TPD O2.2.1
maximum eligible amount	TPD B1.21.1(a)
maximum eligible price	TPD B1.21.1(b)
Maximum Flat Offtake Rate	OAD I2.3.2(a)
Maximum NTS Exit Point Offtake Rate	TPD B3.6.6
maximum offtake rate	TPD Annex B-3 4.6
maximum offtake rate	TD Part IIC Annex 1 G5.3.6
Maximum Offtake Rate	OAD J1.3.1
Maximum Permitted Deliverability Overrun Level	TPD Z7.2.2
Maximum Storage Capacity	TPD Z2.1.6
Maximum Storage Deliverability	TPD Z2.1.6(b)
Maximum Storage Injectability	TPD Z2.1.6(c)
Maximum Storage Space	TPD Z2.1.6(a)
Maximum Supply Point Capacity	TPD Annex B-3 6.1(a)
Maximum Supply Point Capacity	TD Part IIC Annex 1 G5.5.1(a)
Maximum Supply Point Offtake Rate	TPD Annex B-3 6.1(b)
Maximum Supply Point Offtake Rate	TD Part IIC Annex 1 G5.5.1(b)

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Maximum Unsecured Credit Limit	TPD V3.1.1
mbar	GT C3.2.1
MCM	GT C3.2.1
measured data	OAD D1.2.1(d)
measured quantity	TPD E1.9.1(a)
Measured Quantity	EID D1.2.1(a)
Measurement Equipment	TPD I2.5.2
Measurement Equipment	OAD D1.2.1(a)
Measurement Equipment Maintenance	OAD G1.2.1(d)
Measurement Error	OAD D1.2.1(e)
Measurement Error Report	OAD D1.2.1(f)
Measurement Provisions	TPD I2.5.1
Measurement Report	OAD D1.2.1(g)
Median Trade Value	TPD Q4.1.5(b)
Megajoule	GT C3.2.1
Member	MR 2.1
message	GT D5.1.2(d)
Meter Asset Manager	GT C1
Meter Asset Manager	TD Part IIC Annex 1 G2.4.13(b)
Meter Asset Manager	TD Part IIC 1.3.4(e)
Meter Asset Provider	GT D6.1.3(d)
meter by-pass	TPD M2.4.2(a)
Meter Data	TPD G8.4.1
Meter Data	TD Part IIC Annex 1 G3.7.8
Meter Fix Date	TPD G3.4.1(f)
Meter Fix Date	TD Part IIC Annex 1 G7.1.2(f)
Meter Fix Reading	TPD M5.13.17
Meter Information	TPD M4.1.5(c)
Meter Information Notification	TPD M4.1.5(d)
Meter Information Update Notification	TPD M4.1.5(e)
Meter Installation Works	TPD M3.1.8
Meter Link Code	TD Part IIC Annex 1 G1.9.2(b)(ii)
Meter Post Code	TD Part IIC Annex 1 G1.9.2.(b)(i)
Meter Read	TPD M1.5.2(b)
Meter Read Frequency	TPD M5.9.1(a)
Meter Reader	TPD M1.5.4
Meter Reading	TPD M1.5.2(a)
Meter Reading	TD Part IIC 18.1.1(a)

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Meter Reading Period	TPD M1.5.3(c)
meter reading election	TPD G2.2.6(c)
Meter Work	TPD M4.1.5(f)
Meter Worker	TPD M4.1.5(g)
Metered	TPD A3.3.4
metered consumption	TPD M5.15.1(c)
Metered Quantity	TPD M1.5.3(e)
Metered Volume	TPD M1.5.3(d)
Metering Charges	TPD B1.7.1(b)
Metering Charges Statement	GT C1
Metering Separation Date	GT C1
metre	GT C3.2.1
Minimum Available Discount	TPD Y A-1 5.3.2
Minimum Bid Quantity	EID B5.1.3(c)
Minimum Interruptible Amount	TPD B8.1.2(j)
Minimum Interruptible Amount	TD Part IIC Annex 1 G6.1.2(i)
minimum eligible amount	TPD B2.1.3
minimum eligible amount	TPD B3.1.4
minimum eligible quantity	EID B2.1.4(g)
Minimum Offtake Pressure	OAD J1.3.1
minimum reduction amount	TPD B3.2.20(b)
MJ	GT C3.2.1
M(NID)	TD Part IIF 1.1.2(e)
modification	OAD B4.1.2
Modification	MR 2.1
Modifications	MR 2.1
Modification Direction Date	TD Part IIC 25.1.2(c)
Modification Effective Date	TD Part IIC 25.1.2(d)
Modification Panel	MR 2.1
Modification Procedures	MR 2.1
Modification Proposal	MR 2.1
Modification Proposal Guidance Document	MR 2.1
Modification Report	MR 2.1
Modified Connection Facilities	OAD B2.2.3
Modifying Party	OAD B2.2.3(a)
Moffat Designated Arrangements	EID A1.4.1
mol%	GT C3.2.1
month	TPD S4.6.1(d)
monthly	TPD B2.2.7
Monthly	EID B1.5.4(c)

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Monthly Adjustment Neutrality Amount	TPD F4.5.1
Monthly Adjustment Neutrality Amount	TPD F4.5.3
Monthly Available Compensation Amount	TPD V10.2.1
Monthly Injection Overrun Cap	TPD Z7.1.7(b)
Monthly NTS Entry Capacity	TPD B2.1.4(b)
Monthly Read Meter	TPD M5.9.1(b)
MR	GT C2.1.2(b)
MSC Review Period	TD Part IIC 1.7.5
MW	GT C3.2.1
Multi-Day Balancing Transactions	TPD D4.1.1
<b>N</b>	
National Transmission System	TPD A1.2.1
native gas	TPD R1.2.1(a)(iii)
<a href="#">National Gas Transmission LNG Credit Rules</a>	TPD Z9.1.2
<a href="#">National Gas Transmission Framework Agreement</a>	TD Part I 2.1
<a href="#">National Gas Transmission LNG Injection Period</a>	TPD Z5.1.1
<a href="#">National Gas Transmission LNG Invitation Close to Date</a>	TPD Z3.1.3(a)
<a href="#">National Gas Transmission LNG Isle of Grain Storage Facility</a>	TD Part IIC 1.4.2
<a href="#">National Gas Transmission</a>	GT B2.1.1(a)
<a href="#">National Gas Transmission (Margins)</a>	TPD K4.2.2
<a href="#">National Gas Transmission Batch Code</a>	TPD Annex D-1 1.2(l)
<a href="#">National Gas Transmission Reason Code</a>	TPD Annex D-1 1.2(m)
<a href="#">National Gas Transmission Safety Case</a>	TPD Q5.1.1(l)
NTS Charging Methodology	MR 2.1
NTS Charging Methodology Forum	MR 2.1
NTS Exit Capacity Charges	TD Part IIC 9.5.1(a)
NTS Exit Commodity Charges	TD Part IIC 9.5.1(b)
NTS Exit Capacity Baseline Statement	GT C1
NTS Exit Zone	TPD A3.4.4
NDM	TPD A4.3.5
NDM Demand Estimation Methodology	TPD H1.1.4(b)
NDM NTS Exit Capacity	TD Part IIC 9.3.1
NDM NTS Exit Capacity	TPD B3.3.1
NDM Output Nomination	TPD C1.6.1(b)(i)
NDM Output Nomination Time	TPD C1.2
NDM Sampling Shipper User	TPD H1.6.10(a)
NDM Sampling Portfolio	TPD H1.6.10(b)
NDM Supply Meter Point	TD Part IIC 14.2.1
NDM Supply Meter Point Demand	TPD H2.1.1

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NDM Supply Point Component	TD Part IIC 14.2.3
NDM Supply Point Group	TPD C1.5.1(c)
NDR System Exit Point	TPD Q6.1.1(b)(i)
NEC	TPD Q1.1.1(c)
NEC	OAD C2.1.3(d)
NEC Safety Case	TPD Q1.1.1(e)
NEC Safety Case	OAD C2.1.3(e)
Net Aggregate Nominated Quantity	EID D1.2.1(c)
Net Allowed Transmission Services Entry Revenue	TPD Y A-I 2.3.1(c)
Net Allowed Non-Transmission Services Revenue	TPD Y A-I 4.7.2(c)
Net Forecast Contracted Capacity	TPD Y A-I 2.5.1(b)(i)
Net Invoice Amount	TPD S3.1.3
Net Margins WACOG	TPD K4.2.6
Network Code	GT B1.2.1
Network Code Ancillary Agreement	TPD V1.1.1(b)
Network Code Operations Reporting Manual	TPD V9.4.2
Network Code Reconciliation Suppression Guidelines	TD Part IIC 18.1.1(a)
Network Code Sub-committee	GT B4.3.1
Network Entry Agreement	TPD I1.3.1
Network Entry Provisions	TPD I1.3.2
Network Exit Agreement	TPD J1.5.4(a)
Network Exit Provisions	TPD J1.5.1
Network Gas Supply Emergency	TPD Q1.2.3(a)
Network Gas Supply Emergency	OAD C2.2.1
Network Isolation	TPD Q6.4.4
net invoice amount	TPD S3.8.3(c)
Neutrality Auditor	TPD V9.1.2(d)
Neutrality Charges	TPD V9.1.2(a)
Neutrality Interest Rate	GT C1
New	TPD B3.1.6(d)
new ASEP	TD Part IIE 1.1
New DNO	OAD N4.1.1
New IGT	IGTAD F3.1.1
New LDZ System Entry Point	TD Part IIC 1.1.6
New Metered CSEP	TPD B8.13.2
New Metered CSEP	TD Part IIC Annex 1 G6.14.2
New Methodology	TD Part IIC 25.1.2(b)
New Renomination	TPD C4.1.9(a)
New Rules	TD Part IIF 1.1.2(b)(ii)
New Rules	TD Part IIH 1.1.1(d)(ii)

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New Smaller Supply Point	TD Part IIC Annex 1 G2.2.2(c)
New Supply Meter Point	TPD G3.4.1(a)
New Supply Meter Point	TD Part IIC Annex 1 G7.1.1(a)
New Supply Point	TD Part IIC Annex 1 G2.2.2
New Transporter	TD Part I 2.1
next eligible	GT D4.4.5
Nexus Modifications	TD Part IIF 1.1.2(a)
Nexus Transitional AQ Validation Rules	TD Part IIF 5.4.3(c)
NexA Supply Meter Point	TPD J1.5.10(a)
NGNTS Supply Meter Installation	TPD Y A-I 4.3.2
NOCR election	TD Part IIC 25.5.1
nodal allocation maximum	TD Part IIC 1.1.7(a)(iv)
Nominated	TPD G4.2.1(d)
Nominated	TD Part IIC Annex 1 G2.3.3
Nominated Entry Point	TPD B9.1.2(b)
Nominated Exit Point	TPD B9.1.2(b)
Nominated Quantity	TPD C1.1.2(f)
Nominated User(s)	TPD B1.14.5
Nominating Shipper User	GT D Annex D-2 1.1(b)
nominating	TPD E1.1.3
nominating party	OAD I4.2.9
Nomination	TPD C1.1.2(a)
Nomination Confirmation Time	EID C1.7.4
Nomination Deadline	EID C1.7.3
Nomination Determination	TPD H2.1.2(a)
Nomination Finalisation Time	TPD C1.2
Nomination Information	TPD D1.3.2
Nomination Quantity	TPD C1.1.2(e)
Nomination or Allocation Error	EID A3.6.1
Non-Code Party	MR 2.1
Non-Code Shipper	TPD V1.2.1(b)
Non-Code Shipper	GT C1
Non-Code Transportation Arrangement	TPD V1.2.1(a)
Non-Competing Capacity / NCC	EID B4.9.3(c)
Non-compliant Delivering Users	TPD I3.4.8(a)
non-compliant gas	TPD I3.3.7
non-compliant gas	TPD J3.3.6
Non-Confidential	TPD V16.6.5(b)
Non-CSS	TPD G1.2.1(h)
Non-CSS Supply Meter Point	TPD G1.2.1(e)

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Non-CSS Supply Point	TPD G1.2.1(f)
Non-domestic Component	TPD Y B11.3
Non-Designated Offtake	OAD II.2.1(d)
Non-domestic Premises	GT C2.9.2(d)
non-domestic	TD Part IIC Annex 1 G1.17.11
Non-Elapsed Time Day	TD Part IIF 1.5.1(a)
non-nominating	TPD E1.1.3
Non-OBA Day	EID D3.1.1
Non-physical Market Transaction	TPD D2.2.1(e)
Non-Recipient ASEP	TD Part IIC 1.1.7(a)(iii)(3)
Non-Service Functions	GT D1.7.1
Non-Standard Design Connection	TPD V13.1.6
Non-TPD Communication Day	TD Part IIF 1.5.1(b)
Non-Trading System Transaction	TPD D3.1.1(a)
Non-Trading System Offer	TPD D3.1.1(c)
Non-Trading System Offer Price	TPD D3.1.1(b)
Non-Trading System Transaction Charge	TPD D3.1.1(d)
Non-Trading System Transaction Quantity	TPD D3.1.1(e)
Non-Transmission Services Charges	TPD Y A-I 1.2.1(b)
Non-Transmission Services Revenue	TPD Y A-I 1.4.1(b)
Notice	MR 2.3
notice	GT B5.2.1
Notional NTS Connection Point	TPD B4.6.8(a)(i)
NSL	TD Part IIC 5.1.3(g)
NTS	TPD A1.2.1
NTS	TPD A1.6.1
NTST System	TPD D7.8.2
NTS Auction Price	EID B2.1.5(l)
NTS Cap	TD Part VI 7.1(g)
NTS Capacity	TPD Y A-I 1.3.2(g)
NTS Commingling Facility	GT C1
NTS Daily Quantity Delivered	TPD N1.4.2
NTS Entry Capacity	TPD B1.2.3(a)
NTS Entry Capacity Charges	TPD B2.12.1
NTS Entry Capacity Invoice	TPD Annex S-1 1
NTS Exit ARCA	TPD Part IIC 1.1.9(c)
NTS Exit Capacity	TD Part IIC 9.1.4(b)
NTS Exit Capacity	TPD B1.2.3(b)
NTS Exit Capacity Charges	TPD B3.5.1(a)
NTS Exit (Flat) Capacity Charges	TPD B3.12.1(a)

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NTS Entry Capacity Retention Charge	TPD B2.16.2
NTS Entry Capacity Transfer and Trade Methodology Statement	TD Part IIC 1.1.7(a)(v)
NTS Exit Capacity Invoice	TPD Annex S-1 2
NTS Exit Commodity Charges	TPD B3.5.1(b)
NTS Exit Constraint	TPD B3.8.1
NTS Exit Overrun Charge	TD Part IIC 9.6.1
NTS Exit (Flat) Overrun Charge	TPD B3.13.1
NTS Exit (Flexibility) Overrun	TPD B3.13.4
NTS Exit Point	TPD A3.4.1
NTS large price step	EID B4.2.2(a)(i)
NTS Linepack	TPD D1.4.1(g)
NTS Meter Maintenance Charge	TPD Y A-I 4.3.1
NTS Offtake (Flat) Capacity	TD Part IIC 9.1.4(d)(i)
NTS Offtake (Flat) Overrun	TD Part IIC 10.5.1
NTS Offtake (Flexibility) Capacity	TD Part IIC 9.1.4(d)(ii)
NTS Offtake (Flexible) Overrun	TD Part IIC 10.5.3
NTS Offtake Capacity	TD Part IIC 9.1.4(c)
NTS Offtake Capacity	TPD B1.2.3(c)
NTS own use gas	TPD N1.2
NTS Point	TPD Y A-I 1.3.2(d)
NTS Representatives	GT D4.2.1(b)(i)
NTS Share	EID B2.1.5(i)
NTS Shrinkage Factor	TPD N.1.4.3
NTS Shrinkage Factor	TPD N2.1.1
NTS Shrinkage Provider	TPD N4.1.2(b)
NTS Telemetry Facilities	OAD E1.2.1(a)
NTS Transportation Charging Methodology	TPD B1.7.1(d)
NTS unaccounted for gas	TPD N1.3.1
NTS/LDZ Offtake	OAD A2.1.4
NTS/LDZ Closed Offtake	OAD A2.2.3(b)
<b>O</b>	
OAD	GT C2.1.2(b)
Objection Deadline	TPD G6.9.1
Objection Deadline	TD Part IIC Annex 1 G2.8.1(b)
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Obligated Entry Capacity	TPD B2.1.5(a)
October Maintenance Programme	TPD L1.2.3
offer	TPD Annex B-1 1.5(c)
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Offered	TPD G4.2.1(e)
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Off-peak	TPD B3.1.5(d)
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Offtake Capacity Statement	TPD B3.7.1
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Offtake Determination	TPD H2.1.2(b)
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Offtaking CSEP User	TPD E1.1.2(d)
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Ofgem Representative	MR 4.1.1
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opening cash balance	TPD F4.6.2(b)
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Operating Margins	TPD K1.1.2(b)

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Operational Balancing	TPD D1.1.1
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other Party	OAD C4.2.1
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Outstanding Relevant Balancing Indebtedness	TPD X2.5.2(i)
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overrun day	TPD B4.8.1
overrun month	TD Part IIC 9.6.1
overrun month	TPD B4.8.1
overrun month	TD Part IIC 9.6.1
overrun quantity	TD Part IIC 9.6.2(a)
overrun quantity	TPD B2.13.2
overrun quantity	TPD Z7.1.4(b)
overrun quantity	TPD B4.8.2(a)
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Overrun User	TPD B3.13.8(a)
oversell Auction	EID B4.9.6
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PA Representative	TPD V16.11.1
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page	GT A1.5.4
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PARCA Applicant	TPD B1.14.3(b)
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Parent Company	TPD V3.4.5
part	GT B1.1.1
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Partial Interruption	TD Part IIC 5.7.7
participation capacity	OAD N2.2.1
particular	TPD E7.5.1(a)
Partner Firm Supply Point	TD Part IIC 5.1.3(f)
Partner Interruptible Supply Point	TD Part IIC 5.1.3(e)
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parties	GT A1.1.2(b)
Parties	GT B5.3.6(a)
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Parties	GT B5.3.6(c)
Party	EID A2.5.1(c)
party	GT A1.1.2(b)
Party	GT B2.3.1
pascal	GT C3.2.1
payee	OAD L3.1.1
payment month	TPD C1.6.5
payment month	TPD J3.11.8
payment month	TPD S4.7.9
payment month	TPD V10.3.5
payor	OAD L3.1.1
peak rate	GT C2.6.4(e)
peak day demand	GT C2.6.4(a)
Peak NDM/Priority Demand	TPD Q5.1.1(e)
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Performance Assurance Framework	TPD V16.1.1(b)

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Performance Assurance Framework Document	TPD V16.4.1(a)
Performance Assurance Objective	TPD V16.1.1(b)
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Performance Relevant Supply Meter	TPD M7.1.1(a)
Period of Interruption	TD Part IIC 5.9.1(d)
Period of Outage	TPD M7.2.3
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Permitted Activities	OAD N6.2.2
Permitted Activities	IGTAD F5.2.2
permitted data recipients	GT D2.6.1(b)(ii)
Permitted Deliverability Overrun Charge	TPD Z7.2.4
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Physical Market Transaction	TPD D2.2.1(c)
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planned UK Link downtime	GT D5.4.1(a)
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planning Party	OAD G2.1.1(a)
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point of telemetry	OAD E1.2.1(d)
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Portfolio Date	TD Part IIC Annex 1 G2.12.2
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Pre-CSSID Period	TD Part IIIH 1.1.1(e)
preceding	TPD M1.5.3(b)
Preceding Capacity Year	GT C2.2.1(j)

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Preceding Formula Year	GT C2.2.1(l)
preceding Gas Year	TD Part IIC Annex 1 G1.6.1(b)
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Preceding Year Maximum Capacity	TPD Annex B-3 2.3(a)
Preceding Year Maximum Capacity	TD Part IIC Annex 1 G5.2.3(a)(i)
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preference number	GT A2.2.5
preferred listed expert	GT A2.2.8(a)
Premium	TPD Y A-I 2.2.2(h)
Premises	TD Part IIC Annex 1, Annex G-2 1
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pre-Storage Year estimated surplus	TPD K3.5.1(b)
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Prevailing	TPD Annex B-3 2.3(c)
Prevailing	TD Part IIC Annex 1 G5.2.3(c)
prevailing	TD Part IIC 1.1.7(m)(iii)(3)
prevailing	IGTAD B2.2.2
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prevailing injection rate	TPD Z5.2.6(c)
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prevailing withdrawal rate	TPD Z6.2.5(c)
Previous Registered User	TPD M4.1.5(h)
price	TPD Z3.5.3
Primary Interconnection Point	EID A2.1.3(a)
Primary Meter	TPD V15.1.1(b)
Primary Supply Meter Point	TPD G2.4.1(b)
Primary Supply Meter Point	TD Part IIC Annex 1 G1.8.1(b)
pricipal	MR 2.1
Pricipal change proposal	MR 2.1
Prior Period	TPD Y A-I 1.10.2(c)
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Process Nomination Quantity	EID C1.4.1(a)
Profiling Amount	TPD S3.9.1(d)
Profiling Month	TPD S3.9.1(c)
Profiling Payment	TPD S3.9.1(b)
Programmed Maintenance	TPD L4.2.1
Project Nexus Go Live Date	TD Part IIC 1.9.1
Project Nexus Go Live Date	TD Part IIC 13.1.1(b)
Project Nexus Implementation Date	GT C1
Proper Quantity	TD Part IIC Annex 1, Annex G-2 1
proposed	TD Part IIC Annex 1 G6.1.2(c)
Proposed	TPD G4.2.1(d)
Proposed	TD Part IIC Annex 1 G2.1.3
Proposed Self-Governance Modification Proposal Determination Date	MR 2.1
Proposed Supply Offtake Rate	TPD Annex B-3 11.4
Proposed Supply Offtake Rate	TD Part IIC Annex 1 G5.7.4
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Proposed Supply Point Registration	TD Part IIC Annex 1 G1.1.3
Proposed Supply Point Registration Date	TPD G6.6.7
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Proposer	MR 2.1
Proposing CSEP User	TPD B8.13.3
Proposing CSEP User	TD Part IIC Annex 1 G6.14.3
Proposing User	TPD G4.2.1(b)
Proposing User	TD Part IIC Annex 1 G2.1.2
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Proposing User Read	TPD M1.5.5(a)
prospective	TD Part IIC Annex 1 G1.17.1
Protected Information	TPD V5.3.1
Protected Information	OAD N6.1.1
Protected Information	IGTAD F5.1.1
Protected Party	TPD V5.5.1
Protected Party	OAD N6.1.1(a)
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Provisional Annual Quantity	TD Part IIC Annex 1 G1.6.2
Provisional BNNA	TPD Q6.5.5(b)(i)

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Provisional Maximum Supply Point Capacity	TD Part IIC Annex 1 G5.5.2
publish	GT C2.9.3
published	TPD Y A-I 1.3.4
publication month	TD Part IIC 9.10.2(a)
PwC Implementation Plan	TD Part IIC 20.1
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Qualifying	TPD E7.5.1(c)
Qualifying	TPD G9.1.3
Qualifying	TD Part IIF 5.4.3(b)
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Qualifying Meter Reading	TPD G2.3.3(d)
Qualifying Supplier	TD Part IIC Annex 1, Annex G-2 3.6(b)
Qualifying TSMP	TPD E10.1.2
Qualifying User	TPD S3.9.1(a)
quantity	GT C3.1.2(a)
quantity range	TD Part IID 2.8(f)
Quarter	TPD V5.12.1(a)
Quarterly	EID B1.5.4(b)
quarterly	TPD B2.2.6
Quarterly NTS Entry Capacity	TPD B2.1.4(a)
Queries	TPD S4.7.1(b)
Query	TPD S4.7.1(b)
Query Count Day	TPD S4.7.1(d)
Query Implementation Date	TPD S4.7.1(g)(i)
Query Implementation Date	GT C1
Query Receipt Day	TPD S4.6.1(e)
Query Receipt Month	TPD S4.7.1(e)
Query Standard	TPD S4.7.1(g)
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Ratcheted Supply Point Capacity	TPD B4.7.3
rate of offtake	TPD J4.5.2
RCV	TPD E6.2.5
Reading	TPD M1.5.5(a)
Read Date	TPD M1.5.3(a)
Reasonable and Prudent Operator	GT C1
REC	TPD G1.2.1(a)
Receiving Party	OAD N6.1.1(a)
Receiving Party	IGTAD F5.1.1

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receiving Party	OAD N6.7.3
receiving Party	IGTAD F5.7.3
Recipient ASEP	TD Part IIC 1.1.7(a)(iii)(2)
Recipient ASEP	TPD B2.3.2(e)
Recognised Standard	GT C1
Reconciliation Billing Period	TPD S1.1.3(f)
Reconciliation Close-Out	TPD E1.3.1(c)
Reconciliation by Difference Date	GT C1
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Reconciliation Clearing Value	TPD E1.3.4(b)
Reconciliation Meter Reading	TPD E1.3.1(c)
Reconciliation Metered Period	TPD E6.2.1(a)
Reconciliation Metered Volume	TPD E6.2.1(b)
Reconciliation Quantity	TPD E1.3.4(a)
Reconciliation Report	TPD G4.6.1
Reconciliation Report	TD Part IIC Annex 1 G2.13.1
Reconciliation Transportation Charge Adjustments	TPD E1.3.4(c)
Reconciliation Values	TD Part IIC 18.1.1(a)
Reconciliation Values	TPD E1.3.4(d)
recoverable costs	OAD L2.1.2(d)
Recovered Amounts	TPD X3.4.1(d)
Recovering Party	OAD L2.1.2(b)
Recovery Costs	TPD X3.4.1(e)
Recovery Steps	TPD X3.4.1(c)
Redesignated Capacity	TD Part IIC 30.2(e)
Redesignation date	TPD B8.5.1(b)
Redesignation date	TD Part IIC Annex 1 G6.5.1(b)
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reducing	TPD Annex B-1 3.7(a)(ii)
reducing bid	TPD B2.5.13(e)
reducing offer	TPD B2.11.10(d)
reduction amount	TPD B3.2.13(d)
re-allocation invitation	TD Part IIE 1.2(g)
re-allocation notification	TD Part IIE 1.2(h)
re-allocation period	TD Part IIE 1.2(i)
Re-establish	TPD G8.1.1
Re-establish	TD Part IIC Annex 1 G3.4.1(b)
Re-established	TPD G8.1.1
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referral notice	TPD G6.4.8
referral notice	TD Part IIC Annex 1 G2.3.8
referred	TPD Annex G-2 1.1(d)
referred	TD Part IIC Annex 1 G4.1.1(c)
Registered	TPD B1.4(a)
Registered	TPD G1.1.1(e)
Registered	TD Part IIC Annex 1 G1.1.6
Registered	TPD Z2.2.2(a)
Registered IGTS User	IGTAD A2.1.1(i)
Registered Net Exit Capacity	TPD B6.1.4(d)
Registered User	TPD G1.1.1(b)
Registered User	TD Part IIC Annex 1 G1.1.1(b)
Registered User SPOR Report	TPD Annex B-3 11.5
Registered User SPOR Report	TD Part IIC Annex 1 G5.7.5
Registration Block Notice	GT C1
Registration Details	TPD G3.1.3(a)
Registration Date	TPD B1.14.11
Registration Date	TPD G8.5.1
Registration Date	TD Part IIC Annex 1 G3.7.9
Registration Date	TPD G8.6.1(a)
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Registration Date(s)	TPD B3.2.10
Registration Nomination	TPD Annex B-3 1.3
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Registration Period	TPD G4.6.5
Registration Period	TD Part IIC Annex 1 G2.13.5
Registration Response	TPD Annex B-3 1.3
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Regulation	MR 2.1
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Regulations	TPD Q1.1.1(a)
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Regulatory Asset Value	TPD V3.1.1(a)
Reimbursing Party	OAD L2.1.2(c)
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Rejection notice	TPD M6.6.1(c)
Related	TD Part IIC 1.1.7(a)(viii)
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Relative Density	GT C3.2.1
relevant	TPD G8.8.1(a)
relevant	TPD Annex G-2 1.1(a)
relevant	TPD G9.1.1
Relevant	TPD M1.5.1
Relevant	TD Part IIC 1.1.7(a)(vi)
Relevant	TPD M3.2.2(d)
Relevant	TPD M5.12.2
Relevant	GT D Annex D-2 1.1(d)(i)
Relevant	GT D Annex D-2 1.1(d)(ii)
Relevant	TD Part IIC 10.2.1
Relevant	TD Part IIC 1.1.7(i)
Relevant	TPD E6.9.8
Relevant	TPD G9.1.1
Relevant	TD Part IIC Annex 1 G1.7.2
Relevant	TPD J6.2.1(a)
Relevant	TPD M1.10.2
Relevant	TPD M5.9.1(g)
Relevant	TPD Q6.5.1
Relevant	TPD X2.7.1(a)
Relevant	TPD X2.7.5(a)
Relevant	TPD X2.10.3(a)
Relevant	OAD B3.8.4
Relevant	OAD I2.3.2(c)
Relevant	TPD B3.7.1
Relevant	TPD S3.8.2
Relevant	TPD V5.9.9
Relevant	TPD E10.1.2
relevant 12 months	TPD M5.9.18(c)
relevant activity	TPD V16.1.1(c)(i)
relevant Adjustment Day	TPD F4.1.2(d)
relevant aggregate quantity	TD Part IIC 8.2.10
relevant agreement	TPD J8.1.1
relevant amounts	TPD X3.2.4
relevant annual	TPD M5.9.18(c)
Relevant ASEPs	TD Part IIC 1.1.7(b)(v)
relevant average accepted exercise price	TPD B2.13.6
relevant average accepted offer price	TPD B2.13.4
relevant average forward price	TPD B2.13.5

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relevant bids	TD Part IIC 1.1.7(a)(ix)
relevant Billing Periods	TD Part IIG 1.2(b)
relevant business	TPD V16.1.2(a)
relevant buy price	TPD Q6.3.7(b)
relevant calorific value	GT C3.3.1
relevant capacity	TPD B2.13.4
relevant capacity	TPD B2.15.2
relevant capacity	TPD I3.7.2
relevant capacity bid	TPD B2.15.2
relevant capacity bid	TPD I3.7.2
Relevant Capacity Charges	TPD B2.14.5(c)
Relevant Capacity Costs	TPD B2.14.2(b)
Relevant Capacity Period	TD Part IIC 1.1.2(d)
relevant capacity remaining	TPD B2.8.6(b)
Relevant Capacity Revenues	TPD B2.14.2(a)
relevant capacity trade bid	TD Part IIC 1.1.7(k)(i)(2)
relevant change	OAD F4.3.1
Relevant Charge	TPD Y A-I 1.10.2(a)
relevant characteristics	TPD J2.4.1(a)
relevant circumstances	OAD L2.3.1(b)
relevant claim	EID A4.2.2(a)
relevant claim or liability	EID A3.1.4(a)
relevant classification	TPD G2.2.6(a)
relevant classification	TD Part IIC Annex 1 G1.11.3(a)
relevant code	MR 15.1(b)
Relevant Code Indebtedness	TPD V3.2.1(b)
Relevant communication and/or data item	MR 15.1(c)
relevant consumer	TPD G3.6.1(b)
relevant consumer	TD Part IIC Annex 1 G1.18.1(b)
Relevant BP	TD Part VI 7.1(h)
Relevant BP Application Window	TD Part VI 7.1(i)
Relevant CSS Request	TPD G5.2.2(a)
Relevant Data	TPD M4.1.5(i)
Relevant Date	GT D Annex D-2 1.1(c)
Relevant Date	TPD Y B11.2(a)
relevant date	TPD V8.1.2
relevant date	TD Part IIB 5.3

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relevant date	TD Part IIE 1.2(j)
relevant date	TD Part IIF 5.2.2(b)
re-allocation notification	TD Part IIE 1.2(h)
re-allocation period	TD Part IIE 1.2(i)
relevant Day	TPD D6.2.3
relevant Day	TPD X2.5.1
relevant Day	TPD Z3.6.4(a)
Relevant Day(s)	TPD B4.7.13
relevant day	TPD B2.6.11
Relevant Day	GT B7.1.2(e)
relevant deficit	TPD K3.6.1(c)
relevant DM Supply Meter Point	TD Part IIC Annex 1 G5.1.13(e)
relevant DNO User	GT B2.2.4
Relevant DSP Sites	TPD Y B11.3(a)
relevant EC body	MR 15.1(a)(iii)
Relevant Eligible User Cap	TD Part VI 7.1(k)
relevant emergency	OAD C2.6.4(a)
relevant exit point	TD Part IIC 8.2.9(b)
Relevant Exit Capacity	TPD J3.5.6(a)
relevant failure	EID A4.2.2(b)
relevant Formula Year	TPD Annex V-3 2(d)
relevant forward arrangement	TPD B2.13.5
relevant forward capacity	TPD B2.13.5
Relevant Forward Combination	TPD B2.9.8(c)
relevant Gas Year	TD Part IIC Annex 1 G1.6.1(a)
Relevant Impact	TD Part VI 1.1(e)
Relevant Incentive Charges	TPD V9.1.2(b)
Relevant Interconnection Provisions	EID A4.1.1(b)
relevant interconnection Point Nomination	EID C3.1.2(d)
Relevant Invoice	TD Part VI 7.1(l)
Relevant Invoice Amounts	TD Part VI 7.1(m)
Relevant Invoice Items	TD Part VI 7.1(o)
relevant Invoice Document	TD Part IIB 5.5
relevant Invoice Document	TD Part IIG 2.1(a)
relevant Invoice Item	TD Part IIB 5.5(a)
relevant Invoice Query	TPD S4.1.13
Relevant $K_i$ Amount	TD Part IIC 27.1.3(b)
Relevant Licence Provisions	GT D1.5.1
relevant loss	TPD Z7.3.2

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Relevant LDZ/LDZ Offtake	TD Part III 2.2
Relevant LK <sub>i</sub> Amount	TD Part IIC 27.1.3(a)
Relevant Maintenance	OAD G1.2.1
relevant matter	TPD G3.6.1(c)
relevant matter	TD Part IIC Annex 1 G1.18.1(c)
relevant matters	TPD V16.6.8
Relevant Measure	TD Part VI 1.1(f)
relevant meter	TPD G2.4.1(e)(i)
relevant meter	TD Part IIC Annex 1 G1.8.1(e)(i)
relevant month	TPD B2.3.2(f)
relevant month	TPD F4.5.1(b)
relevant month	TD Part IIE 1.2(m)(i)
relevant month	TD Part IIE 1.11(c)
Relevant Month	TPD S4.6.1(g)
relevant months	TPD B2.2.15(a)
Relevant Modification	TD Part IIC 25.1.1
Relevant NDSP Sites	TPD Y B11.3(b)
Relevant NTS/LDZ Offtake	TD Part III 2.1(a)
Relevant Objectives	MR 2.1
relevant offtake facility	TPD J3.4.2(a)
relevant option arrangement	TPD B2.13.6
relevant option capacity	TPD B2.13.6
Relevant Option Combination	TPD B2.9.8(d)
Relevant Output Nomination Time	TPD C2.3.3
Relevant parts	OAD G2.1.1(c)
Relevant Payment Date	TD Part VI 7.1(n)
Relevant Period	TD Part VI 1.1(g)
relevant period	TD Part IIC 1.1.7(a)(iii)(1)
relevant period	TPD B2.6.11
relevant period	TPD E7.5.1(b)(i)
relevant period	TPD V9.1.2(c)
relevant period	TPD V.10.7.2(b)
relevant period	TPD X2.5.2(c)
relevant period	TPD Z6.2.5(e)
relevant period	TPD Z5.2.6(e)
relevant period	TD Part IIE 1.2(k)
Relevant Person	GT B7.1.2(f)
relevant price	TPD F1.4.5(b)

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relevant price	TPD Q4.2.4
relevant proportion	TD Part IIE 1.2(l)
relevant provision	TPD M1.9.2
relevant provision	EID A3.2.1
relevant provision	GT C2.8.1
relevant provision	OAD L2.1.2(a)
Relevant Provisions	TD Part V VB2.1(d)
relevant quantity	TPD E7.5.1(b)(ii)
relevant quantity	TPD F1.4.5(a)
relevant quarter	TD Part IIE 1.2(m)(ii)
relevant Reconciliation Billing Period	TD Part IIC 18.1.1(a)
Relevant Registered NTS Entry Capacity	TD Part IIE 1.2(m)
Relevant Registered User	TPD G8.3.1(b)
Relevant Registered User	TD Part IIC Annex 1 G3.7.5(b)
Relevant Regulations	TD Part VI 1.1(h)
Relevant Residual Gas	TPD K3.6.1(a)
relevant sell price	TPD Q6.3.7(a)
Relevant Shipper	MR 2.1
relevant short term period	TPD B2.8.6(a)
relevant shrinkage disposals	TPD N4.6.1(a)
relevant shrinkage purchases	TPD N4.6.1(b)
relevant step	GT C2.8.1
relevant step price group	TPD B2.7.5(b)
relevant Storage Injection Nomination	TPD Z5.2.3
relevant Storage Withdrawal Nomination	TPD Z6.2.2
relevant successful offer	TPD B2.13.4
relevant Supplier	TPD G8.8.1(a)
relevant Supplier	TD Part IIC Annex 1, Annex G-2 1
Relevant Supplier	TPD G5.2.2(c)
Relevant Supply Point	TD Part IIC 6.4.1
Relevant Supply Meter Point	TD Part VI 3.1
relevant Supply Meter Point	TD Part IIC Annex 1 G1.16.1
relevant Supply Meter Point	TD Part IIC 1.3.3(b)(iv)
Relevant Suppressed Reconciliation Value	TD Part IIC 18.1.1(b)
relevant surplus	TPD K3.6.1(b)
Relevant System	TD Part I 2.1
Relevant System Manager	TPD K1.5
Relevant Third Party	TPD V16.1.1(c)
relevant TPD provisions	IGTAD D1.2.1

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Relevant Transfer	TD Part IIE 1.2(n)
Relevant Transfer Period	GT D Appendix to Annex D-1 2.2(d)
Relevant Transfer Period	TD Part IIE 1.2(n)(iii)
Relevant Transfer Period	TPD Annex U-1 2.2(d)
Relevant Transporter	MR 2.1
Relevant Transporter Cap	TD Part VI 7.1(j)
relevant Transporter	TPD V7.1.1(a)
relevant Transporter	GT B5.3.6(b)(ii)
relevant Transporter	TD Part IIG 1.2(c)
Relevant TSMP	TPD D6.1.2
relevant TSMPs	TPD E10.1.1(b)
relevant UDQI	TPD F4.1.2(b)
relevant UDQO	TPD F4.1.2(c)
relevant User	TPD B2.14.5(d)
relevant User	TPD F4.1.2(a)
relevant User	TPD V9.6.3
relevant User	TD Part IIG 4.1(a)
Relevant User	TPD G4.9.3
Relevant User	TPD M4.1.5(j)
Relevant Users	TPD J1.2.4
relevant Users	TPD E2.3.1
Relevant User Suppressed Reconciliation Value	TD Part IIC 18.1.1(b)
Relevant Year	TPD Y B11.6
relevant year	TPD H3.2.1
Remaining	TPD I3.7.7(a)
Remaining Available NTS Exit (Flat) Capacity	TPD B3.1.6(b)(ii)
Remaining Available NTS Exit Capacity and NTS Offtake (Flat) Capacity	TD Part IIC 9.10.2(c)
remaining deficit	TPD K3.6.4(b)
Remaining Period	TPD Y A-1 1.10.2(d)
remaining Registered Annual NTS Exit (Flat) Capacity	TPD B6.1.4(f)
remaining Registered Enduring Annual NTS Exit (Flat) Capacity	TPD B6.1.4(e)
remaining surplus	TPD K3.6.4(a)
remaining unallocated amount	TPD B2.3.19(c)
remaining unallocated amount	TPD B2.3.22(f)
remaining unallocated amount	TPD B2.8.2(c)
remaining unallocated amount	TPD Annex B-1 4.2(c)
remaining unallocated amount	TPD Annex B-2 3.1(c)
remaining unallocated quantity	EID B5.7.1(c)

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remaining unallocated quantity	EID B7.3.3(b)
remaining unallocated transfer amount	TD Part IIC 1.1.7(j)(iv)
Remote Meter Reading Equipment	TPD M1.5.2(k)
Remote Meter Read	TPD M1.5.2(j)
Renomination	TPD C1.1.2(b)
Renomination Effective Time	TPD C4.1.9(c)
Renomination Quantity	TPD C4.1.9(b)
Renomination Start Time	TPD C1.2
Renomination Submission Time	EID C1.7.2
reporting month	TPD V13.1.3
Representative	GT C2.9.5
Request	MR 2.1
Request Procedures	MR 2.1
Requested Injection Quantity	TPD Z5.2.9
reserve price	TPD B2.2.3(b)
reserve price	TPD B2.5.13(f)
reserve price	TPD B3.1.6(c)
Reserve Price	TPD Y A-I 2.8.1
Reserve Price	EID B2.1.5(g)
Reserve Price Bid Amount	TPD B2.7.5(c)
Reserved Capacity	TPD Part IIC 1.1.9(c)
Reserved Entry Capacity	TPD B1.14.4(a)
Reserved Exit Capacity	TPD B1.14.4(b)
Reservation Party	TPD B1.14.3(b)
Reservation Party	TPD Part IIC 1.1.9(c)
Reserved Capacity	TPD B3.3.2
Reserved System Capacity	TPD B1.4(c)
Residual Gas Transfer	TPD K3.7.1(b)
Residual Offer Quantity	TPD Annex D-1 6.2
Residual Surplus Gas	TPD K3.7.1(a)
Restricted Interconnection Provisions	EID A3.5.1(b)
Restricted LDZ Capacity Period	TPD B4.9.4(b)
Restricted LDZ CSEP Capacity Period	TPD B4.10.5(b)
responds	TPD Annex G-2 1.1(b)
responds	TD Part IIC Annex 1 G4.1.1(a)
Retail Energy Code	GT D1.2.1(l)
Retained EU Law	MR 2.1
Retrospective Data Update	TPD M4.1.5(k)
Retrospective Data Update Notification	TPD M4.1.5(l)
Required Date	TPD V5.12.1(g)

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required reduction quantity	TPD Annex B-2 1.2(c)
reverse	EID A2.3.5(b)
reverse Direction	EID A1.3.3(a)
revised cost estimate	OAD L2.3.4(a)
revised estimate(s)	TPD Y A-I 1.10.1
Revision Month	TPD Y A-I 1.10.2(b)
Rolling Available NTS Entry Capacity	TPD B2.3.2(a)
Rolling Day-Ahead Auctions	EID B2.4.1(d)
rolling monthly	TPD B2.3.12(a)
rolling monthly	TPD B2.3.14
Rolling Monthly Auctions	EID B2.4.1(c)
rolling monthly invitation	TPD B2.3.10
rolling monthly surrender date	TPD B2.3.5(b)
rolling monthly surrender invitation	TPD B2.3.3
rolling monthly surrender offer	TPD B2.3.6
rolling monthly surrender price	TPD B2.3.6(e)
Rough Storage ASEP	TD Part IIC 30.2(f)
Routine Validation	OAD D3.2.2
RTCA	TPD E6.2.6
Rules	MR 2.1
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SFCC System Entry Point	TPD Y A-I 4.2.1
Safety Case	OAD C2.1.3(c)
Safety Monitor	TPD Q5.1.1(f)
Safety Relevant Maintenance	OAD G1.2.1(a)
Sample Data Guidance	TPD H1.6.10(c)
Sampled	TPD H1.6.4
scaling factor	TPD E5.3.8(c)
SCCQ Statement	TPD Q7.2.6(b)
Scheduling Charges	TPD F1.1.2(b)
Scheduling Firm Supply Point Group	TPD F3.3.1(b)
Scheduling Input Nominated Quantity	TPD F3.2.1(a)
Scheduling Interruptible Supply Point Group	TPD F3.3.1(b)(ii)
Scheduling Output Nominated Quantity	TPD F3.3.2(a)
Scheduling Start Time	TPD C1.2
Scheduling UDQO	TPD F3.3.2(b)
SCO Interface Procedures	OAD C3.1.1
Scottish Independent Network	TPD A1.7.1
Scrutineering	TPD G7.6.3
SCP Interruption Notice	TD Part IIC 11.15.1

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SC31	GT D2.4.2
Seasonal CSEP Capacity Failure	TPD B4.10.8
Seasonal CSEP Capacity Failure Charge	TPD B4.10.8(a)
Seasonal Large Supply Point	TPD A4.3.3
Seasonal Large Supply Point	TPD B4.9.4(a)
Seasonal LDZ Metered CSEP	TPD A3.3.6
Seasonal LDZ Metered CSEP	TPD B4.10.5(a)
seasonal normal	GT C2.6.5
Seasonal Period	TPD B4.9.1
Seasonal Period	TPD B4.10.1
second	GT C3.2.1
second	OAD B2.4.3(a)
second	OAD F3.1.1
second	OAD F3.1.1
second application	GT B7.2.14
Second Capacity Adjustment Neutrality Amount	TPD B2.14.5(a)
Second Chargeable Input Scheduling Quantity	TPD F3.2.1(f)
Second Deferred Payment Amount	TD Part VI 9.3(f)
Second Deferred Payment Date	TD Part VI 7.1(f)
Second Entry Adjustment Proportion	TD Part IIC 27.2.2(i)
Second Exit Adjustment Proportion	TD Part IIC 27.2.2(j)
Second Entry Revenue Adjustment	TD Part IIC 27.2.2(g)
Second Exit Revenue Adjustment	TD Part IIC 27.2.2(h)
second overrun month	TD Part IIC 9.6.4
second Party	OAD F3.1.1
Second Period	TD Part IIF 3.2.3(b)(ii)
Second Period RCV	TD Part IIF 3.2.4(b)(ii)
Second Period RQ	TD Part IIF 3.2.4(b)(ii)
second round allocation	EID B5.9.3(e)
Second Window Period	TD Part IIC 1.4.5(a)
Secretary	MR 2.1
Secured Credit Limit	TPD X2.2.2
Security	TPD X2.3.1
Self-Governance Criteria	MR 2.1
Self-Governance Modification Proposal	MR 2.1
Self-Governance Modification Proposal Determination Date	MR 2.1
Self-Governance Statement	MR 2.1
self-bill amount	TPD S1.1.4
seller	GT C2.3.2(a)
served	GT C2.9.9

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Service Areas	GT D3.2.2(a)
Service Line	GT D3.2.2(b)
Service Standard Adjustment Month	TPD S4.6.1(f)
Services Party	OAD B2.6.1
Set off Notice	TPD S3.8.1
Settlement	TPD V16.1.1(d)
SGN Cap	TD Part VI 7.1(p)
SG change proposal	MR 15.1(a)(iv)
shared	TPD X3.4.1(f)
Shared Site	OAD N10.1.1(a)
Shared Site Agreement	OAD N10.1.1(c)
Shared Site Agreement Date	OAD N10.1.1(d)
Shared Site Facilities	OAD N10.1.1(b)
Shared Supply Meter Point	TPD G9.1.1(a)
Shared Supply Meter Point	TD Part IIC Annex 1 G1.7.2(a)
Shared Supply Meter Point Administration Charges	TPD Y A-I 4.5.1
Shared Supply Meter Point Notification	TPD G9.1.1(d)
Shared Supply Meter Point Notification	TD Part IIC Annex 1 G1.7.2(c)
Shared Supply Meter Point Procedures	TD Part IIC Annex 1 G1.7.2(d)
Sharing Registered User Agent	TPD G9.1.1(e)
Sharing Registered User Agent	TD Part IIC Annex 1 G1.7.8
Sharing Registered Users	TPD G9.1.1(c)
Sharing Registered Users	TD Part IIC Annex 1 G1.7.2(b)
Scheduled Correction	EID D1.2.1(f)
shipper	GT C2.9.2(c)
Shipper	GT C2.9.2(c)
Shipper User Gas Safety Report	TPD V15.1.1(a)(ii)
Shipper User	GT B2.2.1(a)
Shipper User Group	GT D Annex D-2 1.1(d)
Shipper User Representatives	GT D4.2.1(a)
Shipper User Representatives	TPD V16.3.1(a)
Shippers	TPD Annex G-4 (1)
Shippers	TD Part IIC Annex 1, Annex G-2 1
Shipperless	TPD G4.6.3
Shipperless	TD Part IIC Annex 1 G2.13.3
Shippers Framework Agreement	GT B1.5.1(a)
Shipper Incident Communication Procedure	TPD V5.13.1
Shipper's Licence	GT C1
Shipper TOG Report	TPD V13.1.1

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Short Term Demand Model	TPD H5.2.2
Short User	TPD Q6.5.3
shrinkage	TPD N1.1.1
Shrinkage Provider	TPD N4.1.2 (a)
Shutdown	TD Part IIC5.9.1(e)
Shutdown Tolerance	TD Part IIC5.9.1(f)
Significant Code Review	MR 2.1
Significant Code Review Modification Proposal	MR 2.1
Significant Code Review Suspended Modification Proposal	MR 2.1
Significant Code Review Phase	MR 2.1
Significant Measurement Error Report	OAD D1.2.1(h)
Significant Offtake	OAD I4.1.1(d)
SIN	TPD A1.7.3
SIN NTS Exit Point	TPD A1.7.4(b)
Single Premises Requirement	TD Part IIC Annex 1 G1.4.2
Single-Sided Interconnection Point Nomination	EID C1.2.1(a)
Site Characteristics	TPD Q2.8.1(b)
Site Characteristics Consumer	TPD Q2.8.1(c)
Site Characteristics Criteria	TPD Q2.8.1(d)
Site Characteristics Register	TPD Q2.8.1(a)
Site Characteristics Submission	TPD Q2.8.2
Site Owner	OAD B1.2.4(a)
Site Owner's Land	OAD B1.2.4(b)
Site Party	OAD B6.1.2
Site Schedule of Responsibilities	OAD B3.9.1
Site Services	OAD B2.6.3
Site User	OAD B1.2.4(c)(i)
Site User's Facilities	OAD B1.2.4(c)(ii)
Site Visit Appointment	TPD G3.6.1(d)
Site Visit Appointment	TD Part IIC Annex 1 G1.18(d)
Siteworks	TD Part IIC 6.8
Siteworks	TPD Annex G-3 1.1(e)
Siteworks	TD Part IIC Annex 1 G7.1.1(b)
Siteworks	TPD Annex G-3 1.1(f)
Siteworks	TD Part IIC Annex 1 G7.1.6
Siteworks Applicant	TPD Annex G-3 1.1(a)
Siteworks Applicant	TD Part IIC Annex 1 G7.1.2(a)
Siteworks Contract	TPD Annex G-3 1.1(b)
Siteworks Contract	TD Part IIC Annex 1 G7.1.2(b)
Siteworks Specified	TPD Annex B-3 13.2

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Siteworks Specified	TD Part IIC Annex 1 G7.4.2
Siteworks Terms and Procedures	TPD Annex G-3 1.2.2
Siteworks Terms and Procedures	TD Part IIC Annex 1 G7.2.2
SLSP Annual Period	TPD B4.9.5(a)
Small Value Invoice	TPD Annex S-1 7
Small Participant	MR 2.1
Smaller	TPD A4.1.3
Smaller DN Operator	GT D Annex D-2 3.2.1(a)
Smaller SPCs	TD Part IIC 14.6.4
Smaller Supply Point	TPD A4.2.2
Smaller Supply Point Enquiry	TD Part IIC Annex 1 G1.17.7
Smart Metering	TPD M1.2.2
Smart Metering System	TPD M1.2.2(d)
snapshot date	TD Part IIC 28.3
SND	TPD H1.5.1
Sold Interconnection Point Capacity	EID B3.2.1(c)
SO Allowed Revenue	TPD Y A-I 1.3.1(b)
SO Commodity Charge Information	TPD V5.10.1
SoLR Customer Charge	TPD B1.7.13
SoLR Customer Charges	TPD B1.7.1(e)
SO Recovered Revenue	TPD Y A-I 1.3.1(c)
SPC Class	TD Part IIC 14.6.4
SPS	EID B4.2.2(c)
SPS Bid Round	EID B4.1.3(i)
SPS Fraction	EID B4.2.2(a)(ii)
SPIS	GT D2.4.2
SSP qualifying transfers	TPD M5.13.16
Special Condition	GT C1
Special Delivery Arrangement	TPD I3.5.1
Special Delivery Arrangement Charge	TPD I3.5.7(a)
Special Metering Supply Meter Installation	TPD M3.1.1
Special Metering Supply Point	TPD Annex G-3 1.1(i)
Special Metering Supply Point	TD Part IIC Annex 1 G7.1.1(d)
Special Offtake Arrangement	TPD J2.3.1
Special Storage Capacity	TPD Z3.8.1
Specially Commissioned Rating	TPD V3.1.1(d)
Specific Gravity	GT C3.2.1
Specific Point Discount	TPD Y A-I 2.8.4
specified	TPD S3.8.3(d)
Specified Amount	TPD Y B11.2(b)

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specified date	TPD M5.8.4(a)
Specified Entry Point	TD Part IIC 9.5.5(a)(ii)
Specified Exit Point	TD Part IIC 9.5.5(a)(iii)
specified pressure	TPD J2.2.1
Speculative Calculation	TD Part IIC Annex 1 G1.6.19(b)
Speculative Calculation	TD Part IIC 1.7.9(b)(ii)
SPOC	GT D9.3(a)
SPOR Review Process	TPD Annex B-3 11.1
SPOR Review Process	TD Part IIC Annex 1 G5.7.1
SSMP transition date	TD Part IIC 13.1.1(d)
SSMP transition period	TD Part IIC 13.1.1(c)
SSMP transition phase 1	TD Part IIC 13.1.1(a)
SSMP transition phase 2	TD Part IIC 13.1.1(d)
St Fergus Compression Charge	TPD Y A-I 4.2.1
St Fergus Compression Costs	TPD Y A-I 4.2.3
Stability Group	TPD B2.7.5(f)
staff	TD Part IIC 1.3.4(e)
Stage	TPD Q1.4.1
Stage2+ GDE	TPD Q4.1.3(a)
Standard Condition	GT C1
Standard Design Connection	TPD V13.1.6
Standard Offtake Requirements	TPD J2.1.2
Standard Special Condition	GT C1
Starting Price	EID B2.1.5(h)
Steering Difference	EID D1.2.1(d)
Steering Tolerance	EID D1.2.3(b)
Step Change Renomination	TPD C4.1.9(d)
step price	TPD B2.2.3I(ii)
step price group	TPD B2.7.5(d)
step price group quantity	TPD B2.7.5(e)
Storage Capacity	TPD R1.5.2(f)
Storage Capacity	TPD Z2.1.1
Storage Capacity Charge	TPD Z2.6.2(a)
Storage Capacity Transfer	TPD Z4.1.3(a)
Storage Connection Agreement	TPD R1.3.1
Storage Connection Point	TPD A1.5.1
Storage Constrained Nomination Quantity	TPD Z6.9.2
Storage Constrained Renomination	TPD Z6.9.1
Storage Credit Limit	TPD Z9.1.5(a)

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Storage Curtailment	TPD Q7.1.1(a)
Storage Curtailment Compensation Price	TPD Q7.1.1(b)
Storage Curtailment Reconciliation Price	TPD Q7.2.8
Storage CSEP User	TD Part IIC 11.15.1(a)
Storage Deliverability	TPD R1.5.2(e)
Storage Deliverability	TPD Z2.1.3(b)
Storage Deliverability Charge	TPD Z2.6.2(b)
Storage Deliverability Charge	TPD R1.5.1(n)
Storage Deliverability Transfer	TPD Z4.1.3(a)
Storage Discontinuance Date	TPD Z10.1.1
Storage Discontinuance Notice	TPD Z10.2.1
Storage Duration	TPD Z2.3.1
Storage Facility	TPD R1.2.1(a)
Storage Facility Type	TPD Q5.1.1(g)
Storage Gas Transfer	TPD R1.5.2(g)
Storage Gas Transfer	TPD R1.5.3(g)
Storage Gas Transfer	TPD Z4.1.3(b)
Storage Indebtedness	TPD Z9.1.5(b)
Storage Injectability	TPD Z2.1.3I
Storage Injectability	TPD R1.5.2I
Storage Injectability Charge	TPD Z2.6.2(d)
Storage Injectability Transfer	TPD Z4.1.3(a)
Storage Injection Charges	TPD Z5.5.1
Storage Injection Nomination	TPD R2.1.1(a)
Storage Invoice	TPD Z8.1.1(b)
Storage Invoice Amount	TPD Z8.1.1(d)
Storage Invoice Credit	TPD Z8.1.4
Storage Invoice Due Date	TPD Z8.1.10
Storage Invoice Item	TPD Z8.1.1I
Storage Invoice Period	TPD Z8.1.1(a)
Storage Invoice Query	TPD Z8.3.1
Storage Invoice Submission Date	TPD Z8.1.7
Storage Management Charge	TPD Z7.3.5
Storage Nomination	TPD R2.1.1I
Storage Nomination Quantity	TPD R2.1.1(e)
Storage Operator	TPD R1.2.1(b)
Storage Overrun Charge	TPD Z7.1.1
storage overrun day	TPD Z7.1.1
Storage Renomination	TPD R2.1.1(d)

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Storage Safety Deliverability Requirement	TPD Q5.1.1(i)
Storage Self Bill Amount	TPD Z8.1.3
Storage Site Point	TPD Y A-I 1.3.2(e)
Storage Space	TPD R1.5.2(d)
Storage Space	TPD Z2.1.3(a)
Storage Space Charge	TPD Z2.6.2I
Storage Space Charge	TPD R1.5.1(m)
Storage Space Transfer	TPD Z4.1.3(a)
Storage Termination Notice	TPD Z10.3.3
Storage Terms	TPD R1.5.1(a)
Storage Transfer	TPD Z4.1.3I
Storage Transfer Period	TPD Z4.1.5I
storage use gas provider	TPD R1.2.1(e)
Storage User	TPD R1.5.1(b)
Storage Withdrawal Charges	TPD Z6.5.1
Storage Withdrawal Nomination	TPD R2.1.1(b)
Storage Year	TPD R1.4
stored gas	TPD R1.2.1(d)
Stored Safety Gas Requirement	TPD Q5.1.1(k)
Straight Line Distance	TPD B9.1.2(a)
subsidiary	MR 2.1
Subsidiary change proposal	MR 2.1
Subsidiary Interconnection Point	EID A2.1.3(a)
Sub-committee	GT B4.3.1
successful Bid	EID B2.1.5(e)
Sub-deduct Arrangement	TPD G2.4.1(a)
Sub-deduct Arrangement	TD Part IIC Annex 1 G1.8.1(a)
Sub-deduct Registered User	TPD G2.4.4(f)
Sub-deduct Registered User	TD Part IIC Annex 1 G1.8.4(f)
Sub-deduct Supply Meter	TPD G2.4.4(b)
Sub-deduct Supply Meter	TD Part IIC Annex 1 G1.8.4(b)
Sub-deduct Supply Meter Point	TPD G2.4.4(a)
Sub-deduct Supply Meter Point	TD Part IIC Annex 1 G1.8.4(a)
Sub-deduct Volume	TPD G2.4.5(a)
Sub-deduct Volume	TD Part IIC Annex 1 G1.8.5(a)
Subsequent Meter Fix Date	TPD G8.4.1(b)
Subsequent Meter Fix Date	TD Part IIC Annex 1 G3.7.8(b)
Suggested Text	MR 2.1
Supplemental Agreement	OAD N3.1.1
Supplemental Agreement Date	OAD B1.5.4

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supplier	GT C2.9.2(b)
Supplier	TD Part IIC Annex 1, Annex G-2 1
Supplier	GT C2.9.2(b)
Supplier	TPD E10.1.1(b)
Supplier of Last Resort	TPD G4.8.2(b)
Supplier's Licence	GT C1
Suppliers Representative	MR 4.1.4
Supply Contract	TD Part IIC Annex 1, Annex G-2 1
supply emergency	TPD Q1.1.1(b)
supply emergency	OAD C2.1.3(b)
Supply Meter	TPD M1.2.2(b)
Supply Meter Installation	TPD M1.2.2(a)
Supply Meter Point	TPD A4.1.1
Supply Meter Point Daily Quantity	TPD E1.5.3
Supply Meter Point Reference Number	TPD G3.1.2(a)
Supply Meter Points	TPD J6.5.7
Supply Meter Point(s)	TD Part IIC Annex 1, Annex G-2 1
Supply Meter Removal Report	TPD G7.5.1
Supply Point	TPD G1.1.1(a)
Supply Point	TD Part IIC Annex 1 G1.1.1(a)
Supply Point Amendment	TPD G3.5.1(b)(i)
Supply Point Amendment	TPD Annex G-1 5.8
Supply Points	TPD J6.5.7
Supply Point Capacity	TPD B1.2.3(e)
Supply Point Capacity	TPD V3.2.11
Supply Point Commodity Rate Confirmation	TD Part IIC Annex 1 G2.5.8(b)(iii)
Supply Point Commodity Rate Renomination	TD Part IIC Annex 1 G2.2.6
Supply Point Confirmation	TPD G6.1.4(c)
Supply Point Confirmation	TD Part IIC Annex 1 G2.1.4I
Supply Point Confirmation Cancellation	TPD G6.9.1(c)
Supply Point Confirmation Cancellation	TD Part IIC Annex 1 G2.8.1I
Supply Point Deregistration	TPD G4.2.3
Supply Point Enquiry	TPD G3.2.2(a)
Supply Point Enquiry	TPD G6.2.1
Supply Point Enquiry	TD Part IIC Annex 1 G1.17.1
Supply Point First Confirmation	TPD B4.7.11
Supply Point First Nomination	TPD G6.4.1(a)

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Supply Point First Nomination	TD Part IIC Annex 1 G2.3.1I(i)
Supply Point First Registration	TPD B4.7.11
Supply Point Network Exit Provisions	TPD J1.5.10(b)
Supply Point Nomination	TPD G6.1.4(a)
Supply Point Nomination	TD Part IIC Annex 1 G2.1.4(a)
Supply Point Objection	TPD G6.9.1
Supply Point Objection	TD Part IIC Annex 1 G2.8.1(b)
Supply Point Offer	TPD G6.1.4(b)
Supply Point Offer	TD Part IIC Annex 1 G2.1.4(b)
Supply Point Offtake Rate	TPD Annex B-3 4.1
Supply Point Offtake Rate	TD Part IIC Annex 1 G5.3.1
Supply Point Premises	TPD G1.1.1(f)
Supply Point Premises	TD Part IIC Annex 1 G1.4.5
Supply Point Ratchet	TPD B4.7.1
Supply Point Ratchet Charge	TPD B4.7.1(b)(ii)
Supply Point Reconfirmation	TPD G6.1.8
Supply Point Reconfirmation	TD Part IIC Annex 1 G2.2.5
Supply Point Register	TPD G3.1.1
Supply Point Register	TD Part IIC Annex 1 G1.9.1
Supply Point Registration	TPD G1.1.1(c)
Supply Point Registration	TD Part IIC Annex 1 G1.1.1I
Supply Point Registration Date	TPD G1.1.1(d)
Supply Point Registration Date	TD Part IIC Annex 1 G1.1.5
Supply Point Registration Number	TPD G3.1.2(b)
Supply Point Registration Number	TD Part IIC Annex 1 G1.9.2I
Supply Point Renomination	TPD G6.1.8
Supply Point Renomination	TD Part IIC Annex 1 G2.2.5
Supply Point Second Confirmation	TPD B4.7.11
Supply Point Second Nomination	TPD G6.4.1(b)
Supply Point Second Nomination	TD Part IIC Annex 1 G2.3.1I(ii)
Supply Point Second Registration	TPD B4.7.11
Supply Point Systems Business Day	TD Part IIC Annex 1 G1.10.2
Supply Point Systems Business Days	GT C2.2.1(c)
Supply Point Transportation Charges	TPD G1.1.9
Supply Point Transportation Charges	TD Part IIC Annex 1 G1.1.8
Supply Point Withdrawal	TPD G6.11.1(a)
Supply Point Withdrawal	TD Part IIC Annex 1 G3.1.1(a)
Supply Portfolio	TPD G4.5.1
Supply Portfolio	TD Part IIC Annex 1 G2.12.1

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Suppressed Reconciliation Value	TD Part IIC 18.1.1(a)
Surety Provider	TPD V3.1.3(b)
surplus	TPD K3.6.4(a)
Surrender	EID B7.1.2(a)
Surrender ASEP	TD Part IIC 1.1.7(b)(iv)
Surrender Amount	TD Part IIC 1.1.7(b)(iv)
surrender amount	TD Part IIC 9.8.1
surrender amount	TPD B2.3.6(d)
Surrender Deadline	EID B7.1.2(d)
Surrender Offer	EID B7.1.2(b)
surrender period	TD Part IIC 9.8.1
Surrender Quantity	EID B7.1.2(e)
Surrender User	TD Part IIC 1.1.7(b)(iv)
Surrender User	TPD B2.3.6(a)
Surrendered NTS Entry Capacity	TPD B2.3.2(g)
System	TPD A1.1.1(a)
System	IGTAD A2.2.1(b)
System Average Price	TPD F1.2.1I
System Average Price	TD Part IID 5.6.2I
System Buy	TD Part IID 2.1.2
System Capacity	TPD B1.2.1
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System Capacity Transfer	TPD B5.1.2
System Clearing Contract	GT C2.3.1
system clearing transition date	TD Part IIC 1.10.1(a)
system clearing transition period	TD Part IIC 1.10.1(b)
System Entry Buy	TD Part IID 2.1.1(a)
System Entry Capability	TPD B2.1.7(a)
System Entry Overrun Charge	TPD B2.13.1
System Entry Point	TPD A2.2.1
System Entry Sell	TD Part IID 2.1.1(b)
System Exit Buy	TD Part IID 2.1.1(a)
System Exit Point	TPD A3.2.1
System Exit Sell	TD Part IID 2.1.1(b)
System Management Principles	GT C1
System Marginal Buy Price	TPD F1.2.1(a)
System Marginal Buy Price	TD Part IID 5.6.2(a)
System Marginal Sell Price	TPD F1.2.1(b)
System Marginal Sell Price	TD Part IID 5.6.2(b)

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System Sell	TD Part IID 2.1.2
System Trade Nominations	TPD C5.3.1
System Trade User	TPD C5.3.1
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T/PR/GT4	TD Part IIC Annex 1 G3.4.1I
Table	TD Part VI 7.1(q)
Tanker Filling Agreement	TPD Z2.9.3
Tanker Filling Arrangements	TPD Z2.9.1
Tanker Filling Slot	TPD Z2.9.5
Tariff Code	EID E1.2.1
Tariff Regulation	TPD Y A-I 1.3.2(a)
Tariff Regulation Effective Date	TPD Y A-I 1.3.2(k)
Target Annual AQ Read Percentage	TPD M5.9.18(a)
Target Completion Date	TPD Annex G-3 1.1(d)
Target Completion Date	TD Part IIC Annex 1 G7.1.2(d)
Target Monthly AQ Read Percentage	TPD M5.9.18(a)
target date	TPD G2.3.7(c)
target due date	TPD S3.1.2I
TDP Amounts	TPD F4.5.7
TDP Amounts	TPD D6.4.1
TDP period	TPD D6.2.3
TSMP Demand Procurement Amounts	TPD D6.4.1
Technical Interconnection Point Capacity	EID B3.2.1(a)
telemetry boundary	OAD E1.2.1I
Telemetry Connection Facilities	OAD E1.2.1(b)
temporary alternative arrangement	TPD M2.4.2(b)
Ten Year Statement	TPD O1.2.3
the Absolute Requirement	TPD Annex B-3 5.1
the Firm Allowance	TD Part IIC6.4.1
the Firm Allowance	TD Part IIC Annex 1 G1.15.1
the Gas Safety Reports	TPD V15.1.1(a)(ii)
the initial Capacity Reduction	TPD Annex B-3 9.1(a)
the IFA Charge	TD Part IIC 6.4.2(d)
the IFA Charge	TD Part IIC Annex 1 G1.15.2(d)
the liability cut-off time	TPD M7.2.2
The Maximum Option Capacity	TPD B2.18.15(j)
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Temporary Interruptible Supply Point	TD Part IIC Annex 1 G6.13.2
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Tender Invitation Notice	TPD B2.9.8(e)
Terminal Operator	MR 2.1
Terminal Operators' Representative	MR 2.1
Terminal Operators' Representative	MR 4.1.2
Terminated Supply Meter Points	TPD G4.8.2(a)
Terminated Supply Meter Points	TD Part IIC Annex 1 G2.1.7(a)
Termination Notice	TPD V4.3.3
Terms of Reference	MR 2.1
the Last Resort User	TPD G4.8.2(c)
third party	OAD N7.1.7(b)
third party	IGTAD F6.1.6(b)
Third Party and Additional Services Policy	GT D3.1.4(a)(vii)
Third Party Participant	MR 2.1
Third Party Services	GT D2.1.1(d)
Third Window Period	TD Part IIC 1.4.5(b)
threshold rate increase	TPD Annex B-3 10.3
threshold rate increase	TD Part IIC Annex 1 G5.6.3
threshold requirement	TPD G2.3.15
TNI Supply Point	TD PART IIC 5.5.1
TO Recovered Revenue	TPD Y A-I 1.3.1(d)
Total Constrained Quantity	TPD R3.2.8
Total Incentivised Nomination Charge	TPD E5.3.10
Total Obligated Entry Capacity	TD Part IIE 1.2(o)
Total PARCA Security Amount	TPD Y A-II 5 – 46(a)
Total Storage Capacity	TPD Z2.1.5
Total Storage Deliverability	TPD Z2.1.5(b)
Total Storage Duration	TPD R1.5.2(h)
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Total Storage Space	TPD Z2.1.5(a)
Total System	TPD A1.1.1(b)
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Trade Nomination Quantity	TPD C5.1.3
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Trade Transferee	GT D Appendix to Annex D-1 2.2(f)
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Trade Transferor	TPD Annex U-1 2.2(e)
Trader User	GT B2.2.1(b)
Trading Participant	TPD D2.2.1(k)
Trading System	TPD D2.1.3(a)
Trading System Arrangements	TPD D2.1.3(d)
Trading System Clearer	TPD D2.1.3I
Trading System Contract	TPD D2.1.3(e)
Trading System Operator	TPD D2.1.3(b)
Trading Users	GT D Annex D-1 1.2(c)
Tranche	TD Part IIC 5.11.1(a)
Tranche	TD Part IIC 5.10.1(a)
Tranche Annual Quantity	TD Part IIC 5.11.1(b)
Tranche Annual Quantity	TD Part IIC 5.10.1(b)
Tranche Quantity	TD Part IIC 5.11.1I
Tranche Quantity	TD Part IIC 5.10.1I
Tranche Percentage	TD Part IIC 5.11.1(d)
Tranche Percentage	TD Part IIC 5.10.1(d)
Transaction Effective Time	TPD Annex D-1 1.2(j)
transfer date	TPD Z4.1.5(d)
Transfer Period	TPD B5.1.5(b)
Transfer Storage Facility	TPD Z4.1.5(e)
Transfer System Point	TPD B5.1.5I
transferee	TPD K3.6.1I
Transferee Bacton User	TD Part IIE 1.2(p)
Transferee Storage User	TPD Z4.1.1
Transferee User	TPD B5.1.1
transferor	TPD K3.6.1(b)
Transferor Bacton User	TD Part IIE 1.2(p)
Transferor Storage User	TPD Z4.1.1
Transferor User	TPD B5.1.1
Transferred Capacity	GT D Appendix to Annex D-1 2.2(g)
Transferred Capacity	TPD Annex U-1 2.2(g)

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Transferred Gas-in-Storage	TPD Z4.1.5(b)
Transferred Storage Capacity	TPD Z4.1.5(a)
Transferred System Capacity	TPD B5.1.5(a)
Transition Gas Year	TD Part IIC 27.1.3
Transitional Offtake Reconciliation	TD Part IIF 3.2.3(a)
translated ASEP Zone bid set	TD Part IIC 1.1.7(m)
translated bid set	TD Part IIC 1.1.7(m)
translated capacity trade bid	TD Part IIC 1.1.7(m)
Transmission Services Charges	TPD Y A-I 1.2.1(a)
Transmission Services Entry Revenue	TPD Y A-I 1.4.2(a)
Transmission Services Exit Revenue	TPD Y A-I 1.4.2(a)
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Transmission Services Revenue Recovery Charges	TPD B1.7.8
Transmission System Operator to Distribution System Operator Agreement Guidelines	OAD N9.1.1
Transmission System Operator or TSO	EID A2.1.2(c)
Transmission User	TD Part IIG 1.2(d)
Transportation Charges	TPD B1.7.1(a)
Transportation Constraint	GT C2.4.1
Transportation Debt	TPD X3.4.1(a)
transportation exclusive	TPD X3.4.1(f)(ii)
transportation proportion	TPD X3.4.1(g)
transportation revenue information	TPD V5.11
Transportation Statement	GT C1
Transporter	MR 2.1
Transporter	GT B2.1.1I
Transporter	GT B2.1.3
Transporter	TD Part IIC Annex 1, Annex G-2 1
Transporter Activities	TPD V5.1.2
Transporter Agency	TPD V6.5.1
Transporter Event	TD Part VI 12.1(a)
Transporter Agency Activities	TPD V6.5.2
Transporter Daily Read Equipment	TPD M6.2.1
Transporter Referral	TPD G4.3.1
Transporter Representatives	TPD V16.3.1(b)
Transporter Resolution Deadline	TD Part IIC 18.1.1(c)
Transporter Resolution Deadline	TD Part IIF 3.5.2(b)
Transporter SPOR Report	TPD Annex B-3 11.2
Transporter SPOR Report	TD Part IIC Annex 1 G5.7.2

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Transporter Volume Estimate	TPD M6.6.1(b)(ii)
Transporters	GT B1.1.2(a)
Transporters Framework Agreement	GT B1.5.1(b)
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Tripartite Agreements	TD Part V VB2.1(c)
TSMP Demand Procurement Amounts	TPD F6.4.1
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TSMP Information	TD Part IIC Annex 1 G2.1.7(f)
TS-Related NTS System Operation Revenue	TPD Y A-I 1.4.1(c)
Twin-stream Supply Meter Point	TPD M2.6.1(b)
Two Day Ahead Minimum Storage Deliverability Amount	TPD V5.9.9(b)
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UDQI	TPD E1.1.2(a)
UDQO	TPD E1.1.2(b)
UGR	TPD E1.3.5
UGS Proportionate Contribution	TPD E9.4.2(b)
UGS Weighting Factor	TPD E9.4.2(c)
UK Link	GT D5.1.2(a)
UK Link Access Requirements	GT D5.5.1(a)
UK Link Communication	GT D5.1.2(d)
UK Link Gemini	GT D5.1.2(b)
UK Link Manual	GT D5.2.1
UK Link User	GT D5.1.2(c)
UK Link User Agent	TPD V6.2.1
UK Link User Agreement	GT D5.1.2(f)
Unadjusted	TPD B2.1.7I
Unadjusted	TPD B3.8.6(b)
unadjusted	TPD V10.1.1(f)
Unanimous Vote	GT D4.3.4(a)
Unanimously	MR 2.1
Unauthorised Gas Flow	TPD E4.1.1
UNC Committee	GT B4.1.1
UNC Derogation	GT B7.1.1
UNC Derogation Application	GT B7.2.1
UNC Derogation Use Case	GT B7.1.2(g)
UNC Implementation Date	GT C1
UNC Implementation Date	GT C1
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Unbundled Interconnection Point Capacity	EID B6.1.1(b)
Unclaimed Entry Allocation Statement	TPD E2.3.2
Uncommitted	TPD Z2.5
Uncommitted	TPD R1.5.1(j)
Uncommitted	TPD R1.5.1(k)
uncovered gas-in-storage	TPD Z3.6.1(b)
Undertaking	TPD E10.1.1(b)
under-sell Auction	EID B4.9.6
underutilisation notification	EID B8.1.2(c)
unfilled	TPD Z2.4
Unidentified Gas	TPD H2.6.1
Unidentified Gas Reconciliation	TPD E1.3.5
Unidentified Gas Reconciliation Period	TPD E7.1.2(a)
Unidentified Gas Source	TPD E9.1.1(g)
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undetermined matter	TPD H1.12.5
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Uniform Network Code Operations Reporting Manual	TPD V9.4.2
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Unit Daily Neutrality Amount	TPD F4.3.1
unit price	TPD B2.3.2(h)
Unit DSR Funding Amount	TPD Q6.5.7(a)
Unlicensed	TPD G1.2.1(g)
Unmetered	TPD A3.3.4
Unmetered	OAD D1.1.3(b)
Unregistered	TPD G4.6.2
Unregistered	TD Part IIC Annex 1 G2.13.2
unsatisfied bid group	TPD B2.3.22(b)(ii)
unsatisfied bid group price	TPD B2.3.22I
unsatisfied bid quantity	TPD B2.3.22(a)
unsatisfied bids	TPD B2.3.21
Unsecured Credit Limit	TPD V3.1.1I
Unsold Interconnection Point Capacity	EID B3.2.1(c)
unspecified period	GT B7.2.2(d)(ii)
Unsecured Credit Limit	TPD V3.1.1I
Update Effective Date	TPD M4.1.5(n)
Updated Data	TPD M4.1.5(m)
Updated Meter Reading	TPD M5.16.1
Upper Limit	TPD X2.5.2I(i)

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upstream	IGTAD A2.1.1(e)
upstream Party	OAD A2.3.1I
upstream System	OAD A2.3.1(a)
Urgent Maintenance	OAD G3.4.1
Urgent Modification	MR 2.1
Urgent Modification Proposal	MR 2.1
User	EID A2.4.1
User	GT B2.2.1(d)
User	MR 2.1
User Activity	TPD G8.7.1(a)
User Activity	TD Part IIC Annex 1 G3.7.15
User Accession Date	TPD V2.2.1
User Agent	TPD V6.1.2
User Aggregate LDZ Quantity	TPD E7.1.2(d)
User AQ Appeal Period	TD Part IIC Annex 1 G1.6.19(c)
User AQ Review Period	TD Part IIC Annex 1 G1.6.19(a)
User AQ Review Period	TD Part IIC 1.7.9(b)(i)
User Commitment	TPD B6.1.4(g)
User Daily Exit Quantity	TPD B3.1.7
User Daily Quantity Input	TPD E1.1.2(a)
User Daily Quantity Output	TPD E1.1.2(b)
User Default	TPD V4.3.1
User Discontinuance Date	TPD V4.1.1
User LDZ Nomination Quantity	TPD C1.5.3(b)
User LDZ Unidentified Gas	TPD E1.1.6(a)(ii)
User Nominated Restricted LDZ Capacity Period	TPD B4.9.2(b)
User Pays Charge	TPD B1.7.12
User Pays Service	TPD B1.7.13
User Permitted Deliverability Overrun	TPD Z7.2.3
User Provisional Annual Quantity	TD Part IIC Annex 1 G1.6.1(d)
User Provisional Annual Quantity	TD Part IIC Annex 1 G1.6.4(a)
User Reduction Date	TPD B3.2.13(c)
User Resolution Deadline	TD Part IIC 18.1.1(c)
User Resolution Deadline	TD Part IIF 3.5.2(b)
User SPC Aggregate AQ	TD Part IIC 14.6.6
User SPC Aggregate AQ Proportion	TD Part IIC 14.6.6
User SPDQ	TPD E3.1.2
User SPDQ	TD Part IIC 14.6.1

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User Storage Default	TPD Z10.3.1
User Suppressed Reconciliation Value	TD Part IIC 18.1.1(a)
User Trade Communication	GT D Annex D-1 1.2
User Trade Contract	GT D Appendix to Annex D-1 1.2
User Trade Contract	TPD Annex U-1 1.2
User UGR Quantity	TPD E7.1.3(a)
User UGR Clearing Value	TPD E7.1.3(b)
User Unidentified Gas Amount	TD Part IIC 14.6.4
User Unidentified Gas Quantity	TD Part IIC 14.6.6
User Volume Estimate	TPD M5.15.2(b)
Users' Representative	MR 2.1
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