EXPLANATORY TABLE

MODIFICATION 0664

TRANSFER OF SITES WITH LOW VALID METER READING SUBMISSION PERFORMANCE FROM CLASSES 2 AND 3 INTO CLASS 4

Reference	Explanation
Transportation Principal Document	
Section M – Supply Point Metering	
5.7	New paragraph headed 'Performance Assurance: Class 2 and 3 Supply Meter Points'.
5.17.1	 New definitions: Aggregate Valid Meter Reading Requirement; the requirement a User secure the Minimum VMR Requirement for not less than 90% of Class 2 and 3 Supply Meter Points in a Performance Period; Individual Valid Meter Reading Requirement; requirement a User secure a Valid Meter Reading is obtained for Class 2 and 3 Supply Meter Points for 25% of days in a Performance Period; Performance Period: a period of one or more calendar months as determined by the PAC; Lock-out Period; a period as determined by the PAC during which the Registered User may not re-classify a Supply Meter Point which has been reclassified as Class 4 following the Registered User's

	 failure to achieve the Aggregate Valid Meter Reading Requirement for a Performance Period Relevant Class 2 and Class 3 Meter Points; in relation to a User and a calendar month, are relevant Supply Meter Points with the appropriate class where the User was the Registered User for all days in the calendar month.
5.17.2	PAC to notify Users and the CDSP annually of the Applicable Percentage for Class 2 and 3 Supply Meters for the following Gas Year for the purposes of both the Aggregate Valid Meter Reading Requirement and the Individual Valid Meter Reading Requirement definitions, i.e. what will initially be 90% and 25% respectively for both Class 2 and 3 (though they may diverge if the PAC so determine).
	PAFA also to notify Users annually of the duration (in calendar months) of each Performance Period and the Lock-out Period in the following Gas Year.
5.17.3	The requirement that a User secure that for each of Class 2 and 3 the User secure satisfaction of the Aggregate Valid Meter Reading Requirement and the Individual Meter Reading Requirement.
5.17.4	CDSP to notify User of their performance, and where the Aggregate Valid Meter Reading Requirement is failed the CDSP will identify those sites at which the Individual meter Reading Requirement was not satisfied, i.e. a Failed Supply Meter Point.
5.17.5	Following notification by the CDSP that a site is a Failed Supply Meter Point the Registered User will takes steps by way of a Supply Point Amendment to have the Failed Supply Meter Point reclassified as a Class 4 Supply Meter Point. The re-classification should be effective within 20 days of the CDSP's notification the site is a Failed Supply meter Point, failing which the CDSP will effect the re-classification to Class 4.
5.17.6	The re-classification rule will however not apply if in relation to the Failed Supply Meter Point the Class 1 Read Requirement applies at anytime

5.17.7	during the Performance Period in respect of which the site was a Failed Supply Meter Point. This prohibits a User re-classifying a site as Class 2 or 3 following its re-classification as Class 4 under paragraph 5.17.5 prior to the end of the Lock-out Period.
5.17.8	In relation to a Performance Period which straddles different Gas Years, where different Applicable Percentages apply to calendar months in each year the Aggregate VMR Requirement and the Minimum VMR Requirement calculation for the Performance Period will use the lower Applicable Percentage for all calendar months in the Performance Period regardless of which year in which the month falls.
5.17.9	To address sites which move between Class 2 and 3 in a Performance Period but which remain registered with the same User; the site will be deemed to be in the Class with the lower Applicable Percentage, or where the same, the Class applying following the change in Class.
Transition Document	
Part IIC	
1.3.7	Opening values for each Applicable Percentage, and for the duration of the Performance Period and Lock-out Period.