# UNC Modification At what stage is this document in the process? O1 Modification O2 Workgroup Report O3 Draft Modification O3 Draft Modification Matrix to add Meter Asset Provider as a new User type

## **Purpose of Modification:**

This Modification seeks to amend the Data Permissions Matrix to add Meter Asset Provider (MAP) as a new User type.



The Workgroup recommends that this modification should be:

- subject to self-governance
- issued to consultation

The Panel will consider this Workgroup Report on 18 April 2019. The Panel will consider the recommendations and determine the appropriate next steps.



**High Impact:** 

None



Medium Impact:

None



Low Impact:

Transporters, Shipper Users, CDSP

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**Timetable** 

The Proposer recommends the following timetable:				
Initial consideration by Workgroup	28 March 2019			
Workgroup Report presented to Panel	18 April 2019			
Draft Modification Report issued for consultation	18 April 2019			
Consultation Close-out for representations	10 May 2019			
Final Modification Report available for Panel	16 May 2019			
Modification Panel decision	23 May 2019			

An equivalent Modification, IGT UNC Modification 122 has been raised and it would be beneficial for the two Modifications to be developed at one Workgroup.



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# 1 Summary

### What

Meter Asset Providers (MAP) are already privy to data under UNC but are not currently specified as a User Type within the Data Permissions Matrix (DPM).

Modification 0649S - Update to UNC to formalise the Data Permission Matrix<sup>1</sup>, has formally created the Data Permission Matrix as part of the UK Link Manual. Modification 0649S requires that the addition of a new User type (a new party to be recognised on the Data Permission Matrix) is undertaken by a UNC Modification. Once the new User type is created, the approval for the release of data to the new User type is held by the Data Services Contract, Contract Management Committee (DSC CoMC).

### Why

In line with UNC Legal Text implemented for 0649S a new Modification is needed to add a new User type to the DPM, regardless of if they are already specified under UNC Section V.

MAPs are needed to be added to the DPM due to a requirement that was placed on the Central Data Service Provider (CDSP) as part of Ofgem's Central Switching Service Consequential Change to pass Meter Asset Provider Identifier (MAP Id) to CSS in order for the MAPs to be notified at a Supplier registration and switching event. Population of MAP Id into UK Link system is required for CSS testing. Data cleansing will be required to aid MAPs in providing accurate data to the CDSP. Adding MAPs to the DPM will facilitate release of data over and above what is currently detailed in Section V5 (subject to DSC Contract Managers Committee (CoMC) approval).

### How

This enabling Modification is proposing to add Meter Asset Providers (MAP) as a new User type to the DPM.

### 2 Governance

### **Justification for Self-Governance**

The Modification Panel determined that this Modification is classified as Self-Governance as it does not have a material impact on gas consumers, competition, pipeline operations, security of supply, governance procedures and does not discriminate between code parties. The Modification is to enable data sharing permissions only and therefore an administrative enabler only.

As there is an IGT UNC Modification (tbc) it is recommended they both follow the same governance classification.

### **Requested Next Steps**

This Modification should:

be considered a non-material change and subject to self-governance

http://www.gasgovernance.co.uk/0649

proceed to Consultation

Rationale for requested next steps inserted here

# 3 Why Change?

This change is required to add MAP as a new User type to the DPM in line with code set out in Modification 0649S. This will then enable a request for the disclosure of specific data to be submitted to the DSC Contract Management Committee for approval, where needed, to support the data cleansing and verification in order to populate the accurate MAP Id in UK Link systems for onward transmission to CSS.

Also, as part of the Joint MIS Development Group (JMDG), Use case 58 was recommended for progression to provide MAP access to CDSP system data to assist with validating asset and Supplier information to aid in cleansing data for assuring operational processes.

# 4 Code Specific Matters

### **Reference Documents**

MAPs are specified in UNC under Section V 5.16 (Annex V-9) and are already allowed to receive data from the Central Data Service Provider (CDSP) as per the rules set out in Section 5.16.

### 5 Solution

This enabling Modification is proposing to add the MAP as a new User type to the DPM.

# 6 Impacts & Other Considerations

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

No impact.

### **Consumer Impacts**

None directly identified, this is a permissions Modification to permit the release of data that may lead to benefits to the consumer. However, this is subject to confirmation by the PIA.

Consumer Impact Assessment (Workgroup assessment of proposer initial view or	onsumer Impact Assessment  /orkgroup assessment of proposer initial view or subsequent information)				
Criteria	Extent of Impact				
Which Consumer groups are affected?	<ul> <li>Please consider each group and delete if not applicable.</li> <li>Domestic Consumers</li> <li>Small non-domestic Consumers</li> <li>Large non-domestic Consumers</li> <li>Very Large Consumers</li> </ul>				

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What costs or benefits will pass through to them?	Please explain what costs will ultimately flow through to each Consumer group. If no costs pass through to Consumers, please explain why. Use the General Market Assumptions approved by Panel to express as 'cost per consumer'.  Insert text here	
When will these costs/benefits impact upon consumers?	Unless this is 'immediately on implementation', please explain any deferred impact.  Insert text here	
Are there any other Consumer Impacts?	Prompts:  Are there any impacts on switching?  Is the provision of information affected?  Are Product Classes affected?  Insert text here	

# **Cross Code Impacts**

An IGT equivalent Modification has been raised; IGT122 - Amendment of the Data Permission Matrix to add Meter Asset Provider as a new User type.

# **EU Code Impacts**

None.

### **Central Systems Impacts**

As this is a permissions Modification there are no direct impacts, however, impacts will be identified and developed through the DSC Contract Management Committee and the DSC Change Management Committee, where required, to deliver the data requested.

# Rough Order of Magnitude (ROM) Assessment

Not applicable.

# 7 Relevant Objectives

lm	Impact of the Modification on the Relevant Objectives:		
Re	levant Objective	Identified impact	
a)	Efficient and economic operation of the pipe-line system.	None	
b)	Coordinated, efficient and economic operation of	None	
	(i) the combined pipe-line system, and/ or		
	(ii) the pipe-line system of one or more other relevant gas transporters.		
c)	Efficient discharge of the licensee's obligations.	None	

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d)	Securing of effective competition:	None
	(i) between relevant shippers;	
	(ii) between relevant suppliers; and/or	
	(iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	
e)	Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers.	None
f)	Promotion of efficiency in the implementation and administration of the Code.	Positive
g)	Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

This change is to add Meter Asset Provider (MAP) to the Data Permissions Matrix. This Modification is less onerous than creating bespoke permissions for Meter Asset Provider (MAP) within the main body of UNC to facilitate data access as part of consequential changes from CSS. This Modification also aligns with the principles approved in UNC Modification 0649S - Update to UNC to formalise the Data Permission Matrix.

# 8 Implementation

As Self-Governance procedures are proposed, implementation could be sixteen business days after a Modification Panel decision to implement, subject to no appeal being raised, it should also be aligned with the IGT UNC.

# 9 Legal Text

### **Text Commentary**

Not applicable.

### **Text**

The change to the Data Permission Matrix (DPM) has been published alongside this Modification.

### 10 Recommendations

### **Workgroup's Recommendation to Panel**

The Workgroup asks Panel to agree that:

• This self-governance Modification should proceed to consultation.