

**DSC Change Proposal**

**Change Reference Number: XRN4679**

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Xoserve to fill out all of the information in this colour

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| **Change Title** | Requiring a Meter Reading following a change of Local Distribution Zone or Exit Zone |
| **Date Raised** | 21/05/2018 |
| **Sponsor Organisation** | Xoserve |
| **Sponsor Name** | David Addison |
| **Sponsor Contact Details** | 07428559800 / 0121 623 2752  [david.addison@xoserve.com](mailto:david.addison@xoserve.com) |
| **Xoserve Contact Name** | David Addison |
| **Xoserve Contact Details** | 07428559800 / 0121 623 2752  [david.addison@xoserve.com](mailto:david.addison@xoserve.com) |
| **Change Status** | Approved |
| **Section 1: Impacted Parties** | |
| **Customer Class(es)** | **Shipper**  National Grid Transmission  **Distribution Network Operator**  iGT |
| **[Section 2: Proposer Requirements / Final (redlined) Change](C:\\Users\\Rebecca.perkins\\AppData\\Local\\Microsoft\\Windows\\Temporary Internet Files\\Content.Outlook\\EXD06YFG\\Change_Proposal_Template v2.0.docx" \o "WHAT – What is the required change? WHY – Why is the change needed? WHEN – Detail when the solution should be started/implemented.  )** | |
| Where the Local Distribution Zone or Exit Zone of a Supply Meter Point is amended the Transportation Rates applicable will be amended. In order to ensure that the reconciliation utilises the correct rates it is proposed to enable the Central Data Service Provider (CDSP) to insert a Meter Reading at the effective date of the LDZ or EZ change.  Prior to the Project Nexus Implementation Date, a Shipper User would need to perform a same Shipper Confirmation (a ‘reconfirmation’) to change either the Local Distribution Zone or the Exit Zone. Shipper Users requested that this be performed following the Project Nexus Implementation Date without the need for the reconfirmation.  This functionality now relies upon a Meter Reading being available for the effective date of such changes and therefore circa 600 amendments have not been processed since the Project Nexus Implementation Date (1st June 2017 to 1st April 2018). Inserting a Meter Reading enables clear identification of the volume of gas attributed to the period prior to the LDZ or EZ change, and consequently the Transportation Rates applied for this period. This will enable Shipper Users to provide, in accordance with the prevailing Uniform Network Code Rules, the ability for the Shipper User to replace such Meter Reading.  This change also refers to Supply Meter Points on iGT Networks.  Following discussion at the Modification Panel and at the Distribution Workgroup, it is proposed that this is inserted as a Service Line in the DSC, rather than within the UNC as previous precedent. | |
| **Proposed Release** | **01/08/2018 (by the customer)** |
| **Proposed IA Period** | **10WD** |
| **[Section 3: Benefits and Justification](C:\\Users\\Rebecca.perkins\\AppData\\Local\\Microsoft\\Windows\\Temporary Internet Files\\Content.Outlook\\EXD06YFG\\Change_Proposal_Template v2.0.docx" \o "Benefit Description: What, if any, are the intangible and tangible benefits of the change?Benefit Realisation:When are the benefits of the change likely to be realised? Benefit Dependencies:Detail any dependencies that are outside the scope.)** | |
| To allow reconciliation on the SMPs where the LDZ or EZ has changed | |
| **Section 4: Delivery Sub-Group (DSG) Recommendations** | |
| **Supports Xoserve’s solution to use a new read reason code.** | |
| **DSG Recommendation** | Approve |
| **DSG Recommended Release** | November 2019 |
| **Section 5: DSC Consultation** | |
| **Issued** | Yes |
| **Date(s) Issued** | 09/11/2018 |
| **Comms Ref(s)** | 2140.1 – RJ – ES |
| **Number of Responses** | 5 approvals in association with the Change Pack details in section D2 |
| **Section 6: Funding** | |
| **Funding Classes** | Shipper 33%  National Grid Transmission XX%  Distribution Network Operator 67%  iGT XX%  TOTAL |
| **Service Line(s)** | Service Area 5: Metered volume and quantity |
| **ROM or funding details** |  |
| **Funding Comments** |  |
| **Section 7: DSC Voting Outcome** | |
| **Solution Voting** | Shipper Approve  National Grid Transmission NA  Distribution Network Operator Approve  iGT NA |
| **Meeting Date** | 12/12/2018 |
| **Release Date** | Major November 2019 Release |
| **Overall Outcome** | Approved solution for provision of new read reason code and Xoserve’s intention to include this change in the November 2019 Release. |

**Please send the completed forms to:** [**.box.xoserve.portfoliooffice@xoserve.com**](mailto:.box.xoserve.portfoliooffice@xoserve.com)

**Document Version History**

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| **Version** | **Status** | **Date** | **Author(s)** | **Summary of Changes** |
| 1.0 | For approval at ChMC | May 2018 | David Addison | Change proposal drafted |
| 2.0 | Section D populated | 10/08/2018 | David Addison | High level solution option drafted ready for 10 day industry review |
| 3.0 | Solution Review Change Pack | 09/11/2018 | David Addison | Included in November’s Change Pack for a solution review |
| 4.0 | Representation Matrix | 28/11/2018 | David Addison | Representation Matrix Created |
| 5.0 | Approved | 14/12/18 | David Addison | Solution option and release approved at ChMC on 12th December 2018 |

**Template Version History**

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| **Version** | **Status** | **Date** | **Author(s)** | **Summary of Changes** |
| 2.0 | Approved | 01/05/18 | Emma Smith | Layout and cosmetic changes made following internal review |

**Section C: DSC Change Proposal: DSG Discussion**

**(To be removed if no DSG Discussion is required; Xoserve to collate where DSG discussions occur)**

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| **Section C1: Delivery Sub-Group (DSG) Recommendations** | |
| **DSG Date** | 16th July 2018 / 6th August 2018 |
| **DSG Summary** | |
| Dave Addison presented slides 63 to 64 - UNC MOD withdrawn following panel discussions and approval of CP by ChMC.  **ACTION 0721**: XRN4679 - Question for DSG – are there any existing codes expected to be re-used? Or would you want a specific read reason code?  **Action 0722:** XRN4679 - Xoserve to review to see if any existing read reason codes would be suitable  Linda Whitcroft stated this change is a June 19 candidate.  Further discussions on 6th August approved the agreed approach within section D | |
| **Capture Document / Requirements** | INSERT |
| **DSG Recommendation** | N/A |
| **DSG Recommended Release** | Release: June 2019 |

**Section D1: DSC Change Proposal High Level Solution Options**

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| **Section D1: Solution Options** | |
| **High Level summary options** | |
| A single solution option is proposed where the CDSP estimates the Meter Reading on the effective date of the LDZ / EZ change. In order to do so a newREAD\_REASON\_CODE is necessary. The new Read Reason Code will conform to the existing domain and field structure, for example: “LDZC” – LDZ / EZ Change. This Read Reason Code has not been registered.  It is anticipated that this is a minor change within the UK Link system, but Users representations are invited whether this can be implemented at short notice within the Industry Release in February 2019. This release is a documentation only change so a Market Trials testing will not be available.  The hierarchy is unchanged.  The RT\_M03\_BILLREADS is only present in the MBR File which is a CDSP to Shipper User file. It is not expected that User to CDSP records are impacted by this change.  No changes are expected to Service Descriptions. | |
| **Implementation date for this solution option** | Proposed February 2019 Release or alternatively June 2019 – views to be provided |
| **Xoserve preferred option; including rationale** | NA |
| **DSG preferred solution option; including rationale** | NA |
| **Consultation close out date** | 24/08/2018 |

**Section E1: DSC Change Proposal: Industry Response Solution Options**

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| **User Name** | Eleanor Laurence | |
| **User Contact Details** | Eleanor.Laurence@edfenergy.com | |
| **Section E1: Organisation’s preferred solution option, including rationale taking into account costs, risks, resource etc.** | | |
| We are happy with new read reason code for Feb 2019 implementation as proposed in section D | | |
| **Implementation date for this option** | | Approve |
| **Xoserve preferred solution option** | | Approve |
| **DSG preferred solution option** | | Approve |
| **Publication of consultation response** | | Publish |
| **Xoserve’s Response to Organisation’s Comments** | | Thank you for your comments |

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| **Section D2: Solution Options** | |
| **High Level summary options** | |
| 2043.4 – RJ – RH - XRN4679 -– Requiring a Meter Reading following a change of Local Distribution Zone or Exit Zone - Solution View – was issued on 10th August 2018 seeking Users views on solutions. Representation responses expressed a preference for the creation of a new Meter Reading Code.  **Users are requested to ratify this solution option – i.e. provision of a New Read\_Reason\_Code for LDZ / EZ Change Meter Readings.**  Provided this remains the preferred solution this will require amendment to the RT\_M03\_BILLREADS record. A new Read\_Reason\_Code will be required – for example ‘ZJCA’ – Zone Change Reading. The amendment does not amend the structure of the file; therefore no changes will be necessary to the hierarchy.  A new Meter Read will be visible on DES. These are single character ‘Read Codes’. The value proposed is ‘Z’.  Previously, Users indicated that they were willing to accept this change within a Minor UK Link Release without a Market Trials period. Subsequent DSG discussions indicated that Users felt that there was insufficient notice for the February 2019 release. This is now a candidate for November 2019. Users are asked to note that the costs quoted assume a minor release and exclude Market Trials.  **Users are asked to provide comments with respect to the proposed November 2019 Major UK Link Release.** | |
| **Implementation date for this solution option** | November 2019 Release |
| **Xoserve preferred option; including rationale** | Provision of a New Read\_Reason\_Code for LDZ / EZ Change Meter Readings. |
| **DSG preferred solution option; including rationale** | N/A |
| **Consultation close out date** | 23/11/2018 |

**Section D2: DSC Change Proposal High Level Solution Options**

**Section E2: DSC Change Proposal: Industry Response Solution Options**

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| **User Name** | **Graham Wood** | |
| **User Contact Details** | [**Graham.Wood@centrica.com**](mailto:Graham.Wood@centrica.com) | |
| **Section E2 – Response 1: Organisation’s preferred solution option, including rationale taking into account costs, risks, resource etc.** | | |
| We support the introduction of a new read reason code for a November 2019 Implementation. | | |
| **Implementation date for this option** | | Approve |
| **Xoserve preferred solution option** | | Approve |
| **DSG preferred solution option** | | N/A |
| **Publication of consultation response** | | Publish |
| **Section E2 – Response 1: Xoserve’ s Response to Organisations Comments** | | Thank you for your comments. |

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| **User Name** | **Alison Neild** | |
| **User Contact Details** | [**Alison.Neild@gazprom-energy.com**](mailto:Alison.Neild@gazprom-energy.com) | |
| **Section E2 – Response 2: Organisation’s preferred solution option, including rationale taking into account costs, risks, resource etc.** | | |
| * In support of New Read Code Option:  higher costs involved, but believe it is a more robust solution and provides better clarity. * In support of November 19 Release  (we would be unable to accommodate deployment in minor release) * Please can you confirm whether there are further changes required to values in the K88 and K92 invoice lines for read reason codes? | | |
| **Implementation date for this option** | | Approve |
| **Xoserve preferred solution option** | | Approve |
| **DSG preferred solution option** | | Approve |
| **Publication of consultation response** | | Publish |
| **Section E2 – Response 2: Xoserve’ s Response to Organisations Comments** | | Thank you for your comments.  Regarding your final bullet, you are correct that there will be an amendment to the allowable values in the K88 and K92 invoice records for read reason codes.  This will be passed to the project team for review during Detailed Design. |

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| **User Name** | **Npower** | |
| **User Contact Details** | [**Gas.Codes@npower.com**](mailto:Gas.Codes@npower.com) | |
| **Section E2 – Response 3: Organisation’s preferred solution option, including rationale taking into account costs, risks, resource etc.** | | |
| We are happy with this solution and the proposed implementation date of Nov 19. | | |
| **Implementation date for this option** | | Approve |
| **Xoserve preferred solution option** | | Approve |
| **DSG preferred solution option** | | n/a |
| **Publication of consultation response** | | Publish |
| **Section E2 – Response 3: Xoserve’ s Response to Organisations Comments** | | Thank you for your comments. |

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| **User Name** | **SSE** | |
| **User Contact Details** | [**mark.jones@sse.com**](mailto:mark.jones@sse.com) | |
| **Section E2 – Response 4: Organisation’s preferred solution option, including rationale taking into account costs, risks, resource etc.** | | |
| SSE is in support of a new read reason code. | | |
| **Implementation date for this option** | | Approve |
| **Xoserve preferred solution option** | | Approve |
| **DSG preferred solution option** | | n/a |
| **Publication of consultation response** | | Publish |
| **Section E2 – Response 4: Xoserve’ s Response to Organisations Comments** | | Thank you for your comments. |

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| **User Name** | **EDF – Eleanor Laurence** | |
| **User Contact Details** | [Eleanor.Laurence@edfenergy.com](mailto:Eleanor.Laurence@edfenergy.com) | |
| **Section E2 – Response 5: Organisation’s preferred solution option, including rationale taking into account costs, risks, resource etc.** | | |
| We are happy with new read reason code but due to timescales now involved – we cannot support a Feb 2019 implementation and would need it to be June 2019 or Nov 2019 now | | |
| **Implementation date for this option** | | Approve June/Nov 2019 |
| **Xoserve preferred solution option** | | Approve |
| **DSG preferred solution option** | | Approve |
| **Publication of consultation response** | | Publish |
| **Section E2 – Response 5: Xoserve’ s Response to Organisations Comments** | | Thank you for your comments. We understand your comments regarding releases. This will be a candidate for the November 2019 Release. |

**Section F: DSC Change Proposal: Approved Solution Option**

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| **Section F1: Solution Option for XRN4679** | |
| Provision of a New Read\_Reason\_Code for LDZ / EZ Change Meter Readings | |
| **Implementation date** | 8th November 2019 – Major November 2019 Release |
| **Approved by** | **Change Management Committee** |
| **Date of approval** | 12/12/2018 |