Performance Assurance Framework Document for the (Gas) Energy Settlement Performance Assurance Scheme

Document 1

Performance Assurance Framework — Performance <u>Assurance</u> Reports Register

The following is the register of reports to be previded under the Performance Assurance Framework

Document for the (Gas) Energy Settlement Performance Assurance Scheme.

Version History

Version	Date	Reason for new version
1.0	May 2016	Final version from Workgroup Report 0520A
2.0 March 2017		Update with Schedule 1 populated. Approved
3.0	August 2018	Proposed amendments progressed via Mod0660S and population of Schedule 2

Acronyms used in this document

PAC Performance Assurance Framework Administrator

PARR Performance Assurance Report Register

PAFA Performance Assurance Framework Administrator

UNCC Uniform Network Code Committee

Change Control

Any proposed changes to the *Performance Assurance Report Register (PARR) will be progressed via the following change process:

- 1. The PAC agree changes to the PARR document.
- 2. The PAC will arrange for the proposed changes to be issued as a consultation to UNC parties for a period of [4 weeks].
- 3. Following closure of the consultation period, the PARR change proposal will be presented to the next scheduled UNCC for consideration. Changes to the PARR will require a majority vote of the UNCC.
- 4. A summary of any comments received during the consultation process will also be provided to the UNCC.
- 5. Should the UNCC not approve the change to the PARR, the PAC Members have the right to raise a formal proposal via the UNC modification process.

Performance Assurance Reports Register

<u>The following is the register of reports to be provided under the Performance Assurance Framework Document for the (Gas) Energy Settlement Performance Assurance Scheme.</u>

Reference	Title	Frequency	Date of issue	Recipients/publication location
Schedule 1. Report 1A.1	Standard Correction Factors for sites with AQ > 732, MWH	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.
Schedule 1. Report 1A.2	No Meter Recorded in the Supply Point Register (expressed as a proportion of the Shipper's portfolio, to preserve anonymity, as agreed at February 2017 PAC)	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.
Schedule 1. Report 1A.3	Shipper Transfer Read Performance	Monthly	Reported 2 months in arrears. The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.
Schedule 1. Report 1A.4	No Reads received for- 2, 3 or 4 years (includes estimated transfer readings)	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Industry participants. Published within folder 32 on UK Link Secured Documentation entitled "Performance Assurance Framework – Monthly Reports" with code names. Code names are issued to the operational lead contacts.
Schedule 1. Report 1B.1	Standard Correction Factors for sites with AQ > 732 MWH	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Two emails are issued to PAC members. The first email informs the Committee member of the password for the report, the second email contains the password protected report
Schedule 1. Report 1B.2	No Meter Recorded in the Supply Point Register	Monthly	The first Monday or Tuesday (depending on availability) of a month in arrears	Two emails are issued to PAC members. The first email informs the Committee member of the password for the report, the second email contains the password protected report
Schedule 1. Report 1B.3	Shipper Transfer Read Performance	Monthly	Reported 2 months in arrears. The first Monday or Tuesday	Two emails are issued to PAC members. The first email informs the Committee member of the password for the report, the second email contains the password protected report

			(depending on	
			availability) of a	
			month in arrears	
Schedule 1.	No Reads	<u>Monthly</u>	The first	Two emails are issued to PAC
Report 1B.4	received for 2,		Monday or	members. The first email informs the
	3 or 4 years		<u>Tuesday</u>	Committee member of the password
	(includes		(depending on	for the report, the second email
	<u>estimated</u>		availability) of a	contains the password protected
	transfer		month in arrears	<u>report</u>
	readings)			

Schedule 1.	Standard	Monthly	The first	Two emails are issued to PAC
Report 1B.1	Correction		Monday or	members. The first email informs the
	Factors for		Tuesday	Committee member of the password
	sites with AQ >		(depending on	for the report, the second email
	732, MWH		availability) of a	contains the password protected
			month in arrears	report
Schedule 1.	No Meter	Monthly Monthly	The first	Two emails are issued to PAC
Report 1B.2	Recorded in		Monday or	members. The first email informs the
	the Supply		Tuesday	Committee member of the password
	Point Register		(depending on	for the report, the second email
			availability) of a	contains the password protected
			month in arrears	report
Schedule 1.	Shipper	Monthly	Reported 2	Two emails are issued to PAC
Report 1B.3	Transfer Read		months in	members. The first email informs the
	Performance		arrears.	Committee member of the password
			The first	for the report, the second email
			Monday or	contains the password protected
			Tuesday	report
			(depending on	
			availability) of a	
			month in arrears	
Schedule 1.	No Reads	Monthly	The first	Two emails are issued to PAC
Report 1B.4	received for 2,		Monday or	members. The first email informs the
	3 or 4 years		Tuesday	Committee member of the password
	(includes		(depending on	for the report, the second email
	estimated		availability) of a	contains the password protected
	transfer		month in arrears	report
	readings)			

Reference	<u>Title</u>	Frequency	Date of issue	Recipients/publication location
Schedule 2. Report 2-A.1	Estimated & Check Reads used for Gas Allocation, and consumption adjustments for Product Classes 1 & 2	Monthly	One calendar week before PAC meeting of a month in arrears TBC	Market Participants. Published within the secured Performance Assurance Framework Administrator Huddle WorkspaceTBC
Schedule 2. Report 2-A.2	No Meter Recorded in the Supply Point Register	Monthly	One calendar week before PAC meeting of a month in arrearsTBC	Market Participants. Published within the secured Performance Assurance Framework Administrator Huddle WorkspaceTBC
Schedule 2. Report 2-A.3	No Meter Recorded in the Supply Point Register and data flows received by Xoserve	Monthly	One calendar week before PAC meeting of a month in arrearsTBC	Market Participants. Published within the secured Performance Assurance Framework Administrator Huddle Workspace TBC
Schedule 2. Report 2-A.4	Shipper Transfer Read Performance	Monthly	One calendar week before PAC meeting of two months in arrearsTBC	Market Participants. Published within the secured Performance Assurance Framework Administrator Huddle WorkspaceTBC
Schedule 2. Report 2-A.5	Read Performance	Monthly	One calendar week before PAC meeting of	Market Participants. Published within the secured Performance Assurance

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			<u>a month in</u> arrears TBC	Framework Administrator Huddle WorkspaceTBC
Schedule 2.	Meter Read	Monthly	One calendar	Market Participants. Published within
		ivioritrity		
Report 2A.6	<u>Validity</u>		week before	the secured Performance Assurance
	Monitoring		PAC meeting of	Framework Administrator Huddle
			a month in	Workspace
			<u>arrears</u>	
Schedule 2.	No Reads	<u>Monthly</u>	One calendar	Market Participants. Published within
Report 2A.7	received for 1,		week before	the secured Performance Assurance
	2, 3 or 4 years		PAC meeting of	Framework Administrator Huddle
	(excludes		a month in	Workspace
	estimated		arrears	
	transfer			
	readings)			
Schedule 2.	AQ	Monthly	One calendar	Market Participants. Published within
Report 2A.8	Corrections	ivioriting	week before	the secured Performance Assurance
report ZA.o	OOTCOLIOTIS		PAC meeting of	Framework Administrator Huddle
			a month in	Workspace
				<u>vvorkspace</u>
Coh a di di C	Ctondend	Moretleli	<u>arrears</u>	Mouleat Doublehoute, Dublished, 2011
Schedule 2.	<u>Standard</u>	Monthly	One calendar	Market Participants. Published within
Report 2A.9	Correction		week before	the secured Performance Assurance
	Factors for		PAC meeting of	Framework Administrator Huddle
	sites with AQ >		a month in	<u>Workspace</u>
	732 MWH		<u>arrears</u>	
Schedule 2.	<u>Replaced</u>	<u>Monthly</u>	One calendar	Market Participants. Published within
<u>Report</u>	Meter Reads		week before	the secured Performance Assurance
2A.10			PAC meeting of	Framework Administrator Huddle
			a month in	Workspace
			<u>arrears</u>	
Schedule 2.	Estimated &	Monthly	One calendar	PAC members. Published within the
Report 2B.1	Check Reads		week before	secured Performance Assurance
	used for Gas		PAC meeting of	Framework Administrator Huddle
	Allocation, and		a month in	Workspace
	consumption		arrears	<u></u>
	adjustments		<u></u>	
	for Product			
	Classes 1 & 2			
Schedule 2.	No Meter	Monthly	One calendar	PAC members. Published within the
Report 2B.2	Recorded in	ivioritrity	week before	secured Performance Assurance
Report 2D.2	the Supply		PAC meeting of	Framework Administrator Huddle
	Point Register		a month in	Workspace
Cobodida	No Motor	Monthly	<u>arrears</u>	DAC members Dublished within the
Schedule 2.	No Meter	<u>Monthly</u>	One calendar	PAC members. Published within the
Report 2B.3	Recorded in		week before	secured Performance Assurance
	the Supply		PAC meeting of	Framework Administrator Huddle
	Point Register		a month in	Workspace
	and data flows		arrears	
	received by			
	Xoserve			
Schedule 2.	<u>Shipper</u>	<u>Monthly</u>	One calendar	PAC members. Published within the
Report 2B.4	Transfer Read		week before	secured Performance Assurance
	<u>Performance</u>		PAC meeting of	Framework Administrator Huddle
			two months in	<u>Workspace</u>
			<u>arrears</u>	
Schedule 2.	Read	<u>Monthly</u>	One calendar	PAC members. Published within the
Report 2B.5	Performance		week before	secured Performance Assurance
			PAC meeting of	Framework Administrator Huddle
			a month in	Workspace
			<u>arrears</u>	
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Schedule 2. Report 2B.6	Meter Read Validity Monitoring	Monthly	One calendar week before PAC meeting of a month in arrears	PAC members. Published within the secured Performance Assurance Framework Administrator Huddle Workspace
Schedule 2. Report 2B.7	No Reads received for 1, 2, 3 or 4 years (excludes estimated transfer readings)	<u>Monthly</u>	One calendar week before PAC meeting of a month in arrears	PAC members. Published within the secured Performance Assurance Framework Administrator Huddle Workspace
Schedule 2. Report 2B.8	AQ Corrections	<u>Monthly</u>	One calendar week before PAC meeting of a month in arrears	PAC members. Published within the secured Performance Assurance Framework Administrator Huddle Workspace
Schedule 2. Report 2B.9	Standard Correction Factors for sites with AQ > 732 MWH	Monthly	One calendar week before PAC meeting of a month in arrears	PAC members. Published within the secured Performance Assurance Framework Administrator Huddle Workspace
Schedule 2. Report 2B.10	Replaced Meter Reads	Monthly	One calendar week before PAC meeting of a month in arrears	PAC members. Published within the secured Performance Assurance Framework Administrator Huddle Workspace

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Schedule 2.	Meter Read	Monthly	TBC	TBC
Report 2.A.6	Validity			
	Monitoring			
Schedule 2.	No Reads	Monthly	TBC	TBC
Report 2.A.7	received for 1,			
	2, 3 or 4 years			
	(excludes			
	estimated			
	transfer			
	readings)			
Schedule 2.	AQ	Monthly	TBC	TBC
Report 2.A.8	Corrections			
Schedule 2.	Standard	Monthly	TBC	TBC
Report 2.A.9	Correction	_		
	Factors for			
	sites with AQ >			
	732, MWH			
Schedule 2.	Replaced	Monthly	TBC	TBC
Report	Meter Reads	onany	.50	1.25
2.A.10				
Schedule 2.	Estimated &	Monthly	TBC	TBC
Report 2.B.1	Check Reads	Worlding	.50	1.50
	used for Gas			
	Allocation, and			
	consumption			
	adjustments			
	for Product			
	Classes 1 & 2			
Schedule 2.	No Meter	Monthly	TBC	TBC
Report 2.B.2	Recorded in	1 vioriany	100	150
TCPOIT Z.D.Z	the Supply			
	Point Register			
Schedule 2.	No Meter	Monthly	TBC	TBC
Report 2.B.3	Recorded in	wonthiny	100	100
176hoit 4.B.3				
	the Supply			
	Point Register and data flows			
	received by			
Cobodula 0	Xoserve	Monthly	TDC	TDC
Schedule 2.	Shipper	Monthly	TBC	TBC
Report 2.B.4	Transfer Read			
0.1	Performance	NA (I -)	TDO	TDO
Schedule 2.	Read	Monthly	TBC	TBC
Report 2.B.5	Performance		TDO	TDO
Schedule 2.	Meter Read	Monthly	TBC	TBC
Report 2.B.6	Validity			
	Monitoring			
Schedule 2.	No Reads	Monthly	TBC	TBC
Report 2.B.7	received for 1,			
	2, 3 or 4 years			
	(excludes			
	estimated			
	transfer			
	readings)			

Schedule 2. Report 2.B.8	AQ Corrections	Monthly	TBC	TBC
Schedule 2. Report 2.B.9	Standard Correction Factors for sites with AQ > 732, MWH	Monthly	TBC	TBC
Schedule 2. Report 2.B.10	Replaced Meter Reads	Monthly	TBC	TBC