NULL METER ERROR REPORT

FINAL

Reconcile?	N	
Safety Issue?	N	
Safety Issue!	IN	
Thesis Report No.	N/A	

1. EXECUTIVE SUMMARY

SITE NAME	CARESTON OFFTAKE
LDZ	SCOTLAND
LAST GOOD DATE	22/8/2010
START DATE	22/8/2010
END DATE	22/8/2010
SIZE OF ERROR	NULL
ESTIMATE – Y/N?	N
ROOT CAUSE	Meter Failure / connection fault.
ANALYSIS	Gemini & HPMIS data
METER TYPE	Turbine
AUTHOR	S.Stephenson
CHECKED BY	T. Ryan

2. BACKGROUND

Gas is supplied to part of the Scottish Network at Careston Offtake which employs a single turbine meter to measure the volumetric flow rate. The site maximum design flow is 0.540mscmd.

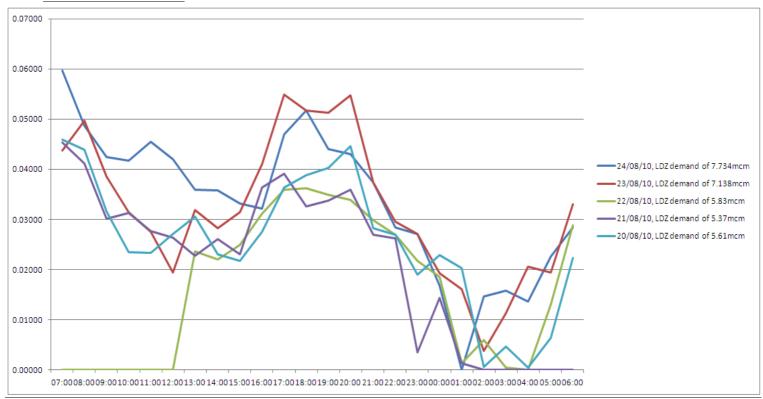
The single stream meter failed at 00:22 on gas day 21st August 2010 . The reason for the failure was identified to a wiring failure within the turbine plug and was repaired at 12:18 on the following gas day 22nd August 2010.

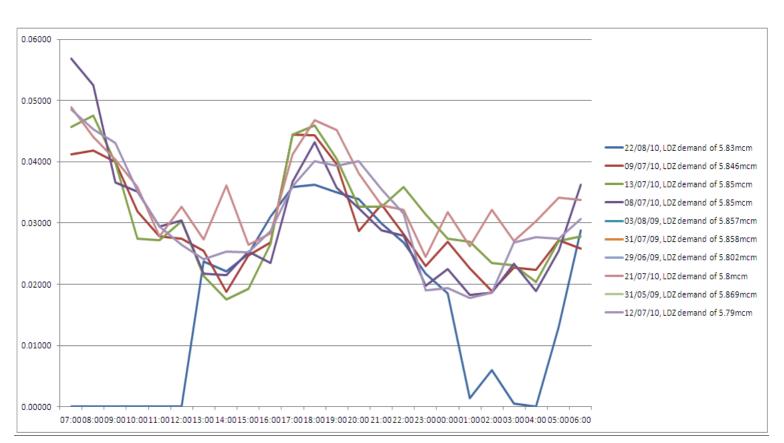
3. ERROR QUANTIFICATION AND IMPACT

The daily volume reading dropped to zero at around 00:09 then was intermittently reading to 01:49 then zero till 12:14. The measured daily volume from HPMIS was a value of 15835 scm and was corrected by DNCC to value of 21350 scm, in line with section D of the Offtake Arrangement Document within Uniform Network Code.

As a consequence there would only have been minimal impact on odorant supplies.

LDZ demand trends





Daily volumes from HPMIS.

Gas Day

20th August – 26,517 scmd

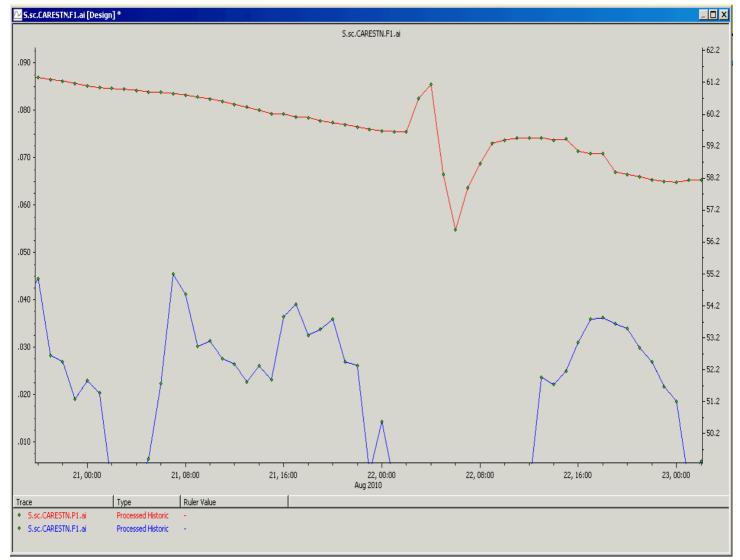
21st August – 23,531 scmd

22nd August – 15,835 scmd corrected to 21,354 scmd

23rd August – 32,388 scmd

24th August - 34,335 scmd

Flow & Pressure trend for 21st to 23rd August 2010.



nd Of Day Location CARESTON	From Database	Location	CARESTON	From File Head
Instrument EUROMETERS PEM 1 E120433	3	Instrument	E120433	
Gas Day 23-AUG-2010 SC95 Ref. CARE OF_	O Sample Point OSC	File Name	H6225.10100823.Y03	Stream 3
Gas Day	23-aug-2010		22-aug-2010	21-aug-2010
Summary Date	24-aug-2010 06:00	23-8	aug-2010 06:00	22-aug-2010 06:00
Collected	24-aug-2010 06:31	23-8	aug-2010 06:31	22-aug-2010 06:31
Official 24 Hour Validity	Y		Y	Y
lumber Chromatograph Records	330		246	275
Chromatograph Official Daily Avg CV (MJ/m²)	40.3		40.3	40.1
Chromatograph Official Daily Avg RD	.6407		.641	.6388
lumber of Tracker Records	330		246	275
Fracker Daily Average CV (MJ/m³)	40.3		40.3	40.1
Fracker Daily Average RD	.6407		.641	.6388
CV Attribution Valid	Y		N	N
lumber of Flow Records	331		247	275
Daily Standard Volume (mcsm)	32388		15835	23531
Daily Standard Energy (GJ)	1305		637	944
Minimum Sample Gas Pressure (BarG)	1.68		1.4	1.52
Minimum Sample Gas Temperature (°C)	14.67		13.86	13.82
Calibration Gas Pressure (end of day) (BarG)	-99.99		-99.99	-99.99
Calibration Gas Temp (at recalibration) (℃)	-999		-999	-999
est Gas Pressure (end of day) (BarG)	-99.99		-99.99	-99.99
Fest Gas Temperature (min for day) (℃)	-99.99		-99.99	-99.99
Carrier Gas Pressure1 (at e.o.d) (BarG)	-99.99		-99.99	-99.99
Carrier Gas Pressure2 (at e.o.d) (BarG)	-99.99		-99.99	-99.99

CARESTON GEMINI BILLED VALUES

CAREOF

10/08/2010 to **30/08/2010**

LATEST

	ENERGY	VOLUME
DATE	kWh	mcm
10/08/2010	404,026	0.03701
11/08/2010	393,327	0.03603
12/08/2010	313,147	0.02854
13/08/2010	283,632	0.02585
14/08/2010	267,064	0.02434
15/08/2010	296,933	0.02720
16/08/2010	336,452	0.03082
17/08/2010	308,178	0.02823
18/08/2010	337,417	0.03083
19/08/2010	302,176	0.02761
20/08/2010	290,983	0.02652
21/08/2010	260,248	0.02354
22/08/2010	235,443	0.02135
23/08/2010	358,989	0.03239
24/08/2010	379,758	0.03435
25/08/2010	403,333	0.03630
26/08/2010	386,697	0.03489
27/08/2010	439,011	0.03961
28/08/2010	394,000	0.03546
29/08/2010	445,333	0.03998
30/08/2010	458,961	0.04141

4. CAUSES

Meter connection fault.

5. RECOMMENDATIONS AND LEARNING

It is a recommendation of this report that no reconciliation is carried out based on the comparison results from Gemini & HPMIS and correction was carried out by DNCC for the 22nd Aug. 2010 in line with current trends.

REFERENCES

Gemini data HPMIS EOD summary data WebX trending

VERSION HISTORY

Version	Changes	Author	Date
Rev 1.2		S.Stephenson	26/03/14

DISTRIBUTION

NG UKT Data assurance and Quality Team

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Joint Office of Gas Transporters