

UNC Workgroup 0422 Minutes Creating the permission to release data to Meter Asset Provider organisations

Thursday 26 July 2012

31 Homer Road, Solihull, B91 3LT

Attendees

Bob Fletcher (Chair)	(BF)	Joint Office of Gas Transporters
Mike Berrisford (Secretary)	(MiB)	Joint Office of Gas Transporters
Alan Raper	(AR)	National Grid Distribution
Alex Ross	(ARo)	Northern Gas Networks
Andy Clasper	(AC)	National Grid Distribution
Andy Miller	(AM)	Xoserve
Andrew Margan*	(AMa)	British Gas
Anne Jackson	(AJ)	SSE
Brendan Murphy	(BM)	Waters Wye Associates
Chris Warner	(CW)	National Grid Distribution
Claire Frost	(CF)	DONG
Colette Baldwin	(CB)	E.ON UK
David Addison	(DA)	Xoserve
David Mitchell	(DM)	Scotia Gas Networks
Elaine Carr*	(EC)	ScottishPower
Erika Melèn	(EM)	Scotia Gas Networks
Gareth Evans	(GE)	Waters Wye Associates
Jane Franklin	(JF)	CMAP
Joanna Ferguson	(JF)	Northern Gas Networks
John Stewart	(JS)	RWE npower
Leanne Thomas	(LT)	RWE npower
Marie Clark	(MC)	ScottishPower
Steve Mulinganie	(SM)	Gazprom

*via teleconference

Copies of all papers are available at: www.gasgovernance.co.uk/0422/260712

1.0 Review of Minutes and Actions from previous meeting

1.1. Minutes

The minutes of the previous meeting were accepted.

1.2. Actions

No outstanding actions to review.

2.0 Discussion

2.1. Final outline design presentation

Xoserve (AM) provided an overview of progress to date.

AM went on to explain that the proposed approach is in support of the proposed business rule(s). He advised that the 11m³ meter size represents the threshold point between the typical domestic meter and larger, usually non-domestic meters.

When considering the proposed response files for both smaller and larger meter installations, AM advised that as far as larger meters are concerned the MPRN is based on the data provided by the MAPs and in the case of both the 'meter serial number matching outcome' and 'meter model matching outcome', it is highly likely that these would take the form of a YES/NO response.

Asked whether or not the meter installation / removal date(s) would be provided in the case of larger meters, AM confirmed that they would and that so far in discussions with (larger) parties, no adverse comments to the contrary had been received.

Asked whether it is envisaged that the Bi-lateral contract(s) would 'cover' any misuse of, or damage to, the meter, AM responded by suggesting that aspects such as these would be covered under the respective Confidentiality Agreements.

Concerns were voiced around what would happen in the instance where two separate MAP portfolios contained the same MPRN (possibly the result of bulk exchanges etc.) as the potential for dual billing, especially in respect of larger meters is an ongoing issue – it was felt that introducing a check for duplicate MPRNs would be beneficial. Responding, AM advised that validation would take place on all MAP portfolios and that it might be possible to introduce a check (for duplicate MPRNs) in the initial rollout stages to help gauge the scale of the problem.

2.2. Amendments to the Modification Proposal

Xoserve (AM) explained that a revised (v3.0) of the proposal had been prepared inline with the above presentation.

Asked if parties were happy with the proposed amendments, SM wondered if there was merit in providing a reciprocal flow of information. Responding, JF indicated that she would be happy to accommodate the request and would discuss in more detail with colleagues at a meeting scheduled to take place tomorrow, Friday 27 July 2012.

When asked whether other (3rd) parties with a vested interest in the data would / could have access, AM confirmed this to be the case.

3.0 Legal Text

When asked, Scotia Gas Networks (EM) confirmed that they would undertake some subtle amendments to the legal text based upon recent discussions, with a view to providing the text in time for consideration at the 23 August meeting.

4.0 Workgroup Report

The Workgroup is due to report to the UNC Modification Panel on 20 September 2012.

5.0 Any Other Business

None raised.

6.0 Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/Diary

The next scheduled meetings will take place within the business proceedings of the Distribution Workgroup on:

Thursday 23 August 2012, 10:30, ENA, 52 Horseferry Road, London SW1P 2AF.