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Contract Management Committee

4. Contract Management Report 20th September 2023

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KPM Reporting (August reporting period)

Agenda item 4.1

KPMs Overall Summary:- August 2023

Performance Area	(Reportable) Achieved	(Reportable) Failed	Not applicable to the reporting month
KPMs (20 total)	18	2	0

KPMs Failure Summary:- August 2023

KPM Ref	Measure Detail	Journey / Process	Measure Type	Target	Performance	Failure / Remedial Action	Impacted Constituent/s (GT / iGT / NG / Shipper)
KPM.07	Percentage of requests processed within the Completion Time Service Level in DSC.	Meter Read / Asset Processing	Cycle Time	100.00%	99.99%	137,253,771 reads and 338,997 asset updates were received. 565 reads and 442 asset updates were not processed due to Exception processes.	GT / iGT / Shipper
KPM.13	% of exceptions resolved within 2 invoice cycles of creation date.	Invoicing DSC Customers	Cycle Time	100.00%	99.97%	772,513 received 772,273 closed. A small volume of exceptions linked to Primes and Subs failed the 2-month SLA. Analysis of these Primes and Subs issues to be completed and the necessary system changes will be made via CRs.	GT/iGT/Shipper

Pls Overall Summary: - August 2023

Performance Area	(Reportable) Achieved	(Reportable) Failed	Not applicable to the reporting month
PIs (26 total)	20	1	5

Pls Failure Summary: - August 2023

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PI Ref	Measure Detail	Journey / Process	Measure Type	Target	Performance	Failure / Remedial Action	Impacted Constituent/s (GT / iGT / NG / Shipper)
Pl.12	KPM relationship management survey	Customer Relationship Management	Right First Time	95.00%	83.06% (Quarterly survey, score carried over from previous quarter until next survey takes place).	July update:- We have seen a decrease in customer satisfaction for Q1 2023/24, with the overall score at 83.06%. The overall driver of the decrease in performance is IGT satisfaction at 35.71%. The key sentiment themes highlighted by IGTs is lack of support or movement on outstanding pain points, not being understood and the need for more transparency on relationship and contractual arrangements between third parties. An action and delivery plan is being developed which will be discussed with all IGTs for review. The action and delivery plan provides ownership for actions to support IGTs with resolution of their pain points. DNs scored 100%, Shippers 98.13%, and Transmission 75%. All information and feedback received will be used to help us define definitive action points to address feedback and opportunities for improvement.	Survey sent to all constituents

DSC Credit and Risk Performance Indicators

Energy Performance Indicators						
Measure Detail (Right First Time)	Target	August				
Energy Balancing Credit Rules adhered to, to ensure adequate security in place	100%	100%				
Measure Detail (Cycle Time)	Target	August				
% of revenue collected by due date	98%	99.31%				
% of revenue collected by due date (+2 days)	100%	100%				
CDSP I	Performance Indicators (Cycle	Time)				
Measure Detail (Cycle Time)	Target	August				
% of revenue collected by due date	98%	99.55%				
% of revenue collected by due date (+3 days)	98%	99. 89%				



Monthly Contract Management reports and updates

Agenda Item 4.3

Communications Highlights – August 2023

Looking back Events

Delivering Decarb

- Decarb Discussion Podcast From Food Waste to Clean Energy, the role of anaerobic digestion
- Decarbonisation knowledge centre on Xoserve.com
- Blog: How will anaerobic digestion help us reach net zero

Looking ahead

- PAFA Scope of Services Workshop 11 September
- CMS Re-build Customer Focus Group 15 September
- National Gas' Gemini Sustain Plus Focus Groups 25 September
- SND/Shipper Engagement Day 26 September

- 1 August onwards Daily 'Drop In' calls for CSS P1 Incident hosted by Xoserve
- · 3 August DN Constituent Meeting
- 3 August Transmission Workgroup
- 9 August Change Management Committee
- 10 August IGT UNC Modification Workstream
- 11 August IGT Constituent Change Meeting
- 14 August Quarterly Shipper Constituent Meeting
- 15 August Performance Assurance Committee
- 16 August Contract Management Committee
- 17 August UNCC
- 18 August CMS Rebuild Customer Focus Workgroup
- 21 August DSC Delivery Sub-Group
- 22 August IGT Constituent Operational Meeting
- 23 August DSC Credit Committee
- 23 August EBCC
- 24 August Distribution Workgroup

Performance monitoring (August 2023)

Third Party and Additional Services Reporting

Reporting Area	August	Year to date
Additional Services	£11,462.00	£36,481.00
Third Party Services	£24,040.17	£106,450.03

Gemini Performance and UK Link Availability

Gemini Service Performance			
Target	Actual		
99%	100%		

UK Link Availability and Performance					
	Target	Actual			
Batch Transfer	99%	100%			
Service Desk Availability	99%	100%			

All Transportation Invoice Charging obligations were achieved

Meter Count Report (August 2023)

Class	MPRN Count	Smart Count	Total	Smart %
1	623	0	623	0.00%
2	651	0	651	0.00%
3	175229	4290345	4465574	96.08%
4	11180089	9475813	20655903	45.87%

Overall 54% of the entire Meter Portfolio is Smart



Xoserve Incident Summary

Agenda Item 4.4

Summary

System Affected	Priority	Impact	Remedial Actions	KPM Breach	Resolved	Customer Segment Impacted
ServiceNow	P2	Customers submitting queries via Xoserve.com would have received an error message. The query would not have been captured in ServiceNow and no reference number provided to the Customers. Queries affected by the change remained captured in Xoserve.com and resubmitted manually	A change to the portal was confirmed as the cause of the issue, this was then rolled back to restore service. Any queries affected by the change were resubmitted manually and did not breach any SLA's.	No	Yes	All
ServiceNow	P2	Customers submitting query requests via Xoserve.com would have received an error message. The query would not have been captured in ServiceNow and no query reference number provided to our Customers. The data impacted was reviewed and amended to ensure it was accurately captured.	Failed attempts were rectified in real time, whilst the ServiceNow team imported the missing data into the associated tables from backup. All queries were captured and progressed within SLA	No	Yes	All
UK-Link	P2	During the planned UK Link Disaster Recovery Test, Customers could not access CMS for 60 minutes	A decision was granted to failback the SAP PO application and database.	No	Yes	CMS Customers



Customer Issue Dashboard

Agenda item 4.5

Open Issues Impacting Customers

Issue Area	Issue Summary	Further Information and Action Being Undertaken	Customers Impacted
Missing Secured Active Messages (SAMs)	- Circa. 82,000 missing SAM's relating to switching activities	 Following a CSS PI major Incident identified on 6 July 2023, there were circa. 82k gas registrations that did not become effective on the expected date. All registrations processed in UKLink (between 2 and 7 August and final 55 on 7 September 2023) Meter reading for the CSS registration date submitted to Shippers between 21 – 24 August Modification 0855 raised and in progress to process financial adjustments to impacted MPRNs 	Shippers DNs IGTs
Winter Annual Ratio Calculation	- The Winter Consumption (WC) calculation overstated	 The Winter Consumption (WC) calculation for 2,149 MPRNs across the industry is overstated. These values are issued in the May AQ WC Notification files Communication issued to Shippers on 3 July 2023 providing impacted MPRNs & actions that will be undertaken & required by Shippers and a further communication issued on 8 August 2023 providing re-calculated values for Shippers to review. Shippers can submit updates to WC upto 11 September 2023 	Shippers DNs IGTs
AQ Defects	- 3 AQ impacting defects (defects impacting AQ calculation)	 Profiling carried out to identify impacted MPRNs AQs are corrected to limit impact on the customer. All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the new Formula Year 	Shippers DNs IGTs
Consumer Contact Data	- Consumer contact data is not complete when sent in the portfolio files to IGTs & DNs	 Defect raised and is being progressed. Fix applied to the 'special characters' contained within contact data & DCC flag. An ad-hoc report of the quarterly portfolio file extracted & further checks carried out. This identified further issues which are being assessed & fixed. Checks performed have confirmed IDL report is correct and complete 	IGTs DNs

Issue Summary – Distribution Networks

Missing Secured Active Messages (SAMs)

- Following identification of circa. 27,000 missing messages on 6 July 2023, Xoserve raised an incident with CSS. As a result, a PI Major Incident was raised by CSS.
- Circa. 82k gas registrations that did not become effective on the expected date.
- All registrations processed in UKLink (between 2 and 7 August and final 55 on 7 September 2023)
- Data sets issued to DNs for impacted MPRNs within their portfolio.
- Modification 0855 raised and in progress to process financial adjustments to impacted MPRNs
- Potential Impacts:
 - Transportation charges issued to the incorrect Shipper
 - Portfolio reports showing incorrect Shipper/Supplier

Winter Annual Ratio Calculation

- The Winter Consumption (WC) calculation for 2,149 MPRNs across the industry is overstated. These values are issued in the May AQ WC Notification (.NRL & NNL files).
- Communication issued to Shippers on 3 July 2023 providing impacted MPRNs & actions that will be undertaken & required by Shippers and a further communication issued on 8 August 2023 providing re-calculated values for Shippers to review.
- Potential Impacts:
 - Incorrect Winter Annual Ratio assigned to the MPRN

AQ Defects:

- There are 3 open defects impacting the AQ calculation .
- AQs are corrected where required to limit impact on customer
- All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the Formula Year AQ.
- Potential Impacts:
 - Incorrect transportation rates applied to charges

Portfolio Files

- Defect raised and is being progressed. Analysis identified the issue is due to the 'special characters' & DCC flag. Fix has been applied.
- An ad-hoc report of the quarterly portfolio file extracted to carry out further checks. Issues identified which are being assessed & a fix will be applied.

Issue Summary - Shippers

- Missing Secured Active Messages (SAMs)
 - Following identification of circa. 27,000 missing messages on 6 July 2023, Xoserve raised an incident with CSS. As a result, a PI Major Incident was raised by CSS.
 - Circa. 82k gas registrations that did not become effective on the expected date.
 - All registrations processed in UKLink (between 2 and 7 August and final 55 on 7 September 2023)
 - Meter reading for the CSS registration date submitted to Shippers between 21 24 August
 - Modification 0855 raised and in progress to process financial adjustments to impacted MPRNs
 - Potential Impacts:
 - Transportation charges issued to the incorrect Shipper
 - Portfolio reports showing incorrect Shipper/Supplier
- Winter Annual Ratio Calculation
 - The Winter Consumption (WC) calculation for 2,149 MPRNs across the industry is overstated. These values are issued in the May AQ WC Notification (.NRL & NNL files).
 - Communication issued to Shippers on 3 July 2023 providing impacted MPRNs & actions that will be undertaken & required by Shippers and a further communication issued on 8 August 2023 providing recalculated values for Shippers to review.
 - Shippers can submit updates to WC upto 11 September 2023
 - Potential Impacts:
 - Incorrect Winter Annual Ratio assigned to the MPRN
- AQ Defects
 - There are 3 open defects impacting the AQ calculation .
 - AQs are corrected where required to limit impact on customer
 - All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the Formula Year AQ.

Issue Summary – IGTs

- Missing Secured Active Messages (SAMs)
 - Following identification of circa. 27,000 missing messages on 6 July 2023, Xoserve raised an incident with CSS. As a result, a PI Major Incident was raised by CSS.
 - Circa. 82k gas registrations that did not become effective on the expected date.
 - All registrations processed in UKLink (between 2 and 7 August and final 55 on 7 September 2023)
 - Meter reading for the CSS registration date submitted to Shippers between 21 24 August
 - Modification 0855 raised and in progress for financial adjustments to impacted MPRNs
 - Potential impacts:
 - Shipper / Supplier not recorded on UKLink or Gemini
 - Outgoing Shipper continues to receive transportation charges

AQ Defects:

- There are 3 open defects impacting the AQ calculation.
- AQs are corrected where required to limit impact on customer
- All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the Formula Year AQ.
- Consumer Contact Data not complete in the Quarterly Portfolio Files (IQL):
 - Defect raised and is being progressed. Analysis identified the issue is due to the 'special characters' & DCC flag. Fix has been applied.
 - An ad-hoc report of the quarterly portfolio file extracted to carry out further checks. Issues identified which
 are being assessed & a fix will be applied.
 - Checks have confirmed that the daily portfolio file (IDL) is complete and correct



GRDA Performance

Agenda Item 4.6

GRDA Performance – August 2023

target actual

Key points to note August 2023

- Figures quoted based on draft RPA report due to CoMC paper deadline – indicates:
- Any failures due to missing messages from CSS:
- 5 of 23 days at average volume with at least 1 missing message most of which are associated with the P1 Incident
- All other targets were met

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Service Provider	Service Definition	Service Definition Section	Section number	Metric Description	Performance Level	Metric Type	Value
Xoserve	GRDS	Service Availability	5.2	Percentage Service Availability for the receipt and acknowledgement of Market Messages from the CSS Provider (excluding scheduled maintenance	0.9975	DECIMAL	0.9997
Xoserve	GRDS	Service Availability	5.3	Number of instances where scheduled maintenance occurred between 16:00 and 01:00 hours	0	INT	0
Xoserve	GRDS	Service Availability	5.4	In the event of an unplanned outage how many instances had the system not resumed operation within one hour	0	INT	0
Xoserve	GRDS	Service Levels	7.1.1	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below an average daily volume what percentage of days was the mean response time from GRDS 20 minutes or less	1	INT	1
Xoserve	GRDS	Service Levels	7.1.2	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below an average daily volume what percentage of days was the 90th Percentile response time from GRDS 25 minutes or less	1	INT	1
Xoserve	GRDS	Service Levels	7.1.3	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below peak daily volume what percentage of days was the mean response time from GRDS 35 minutes or less	1	INT	0.7826
Xoserve	GRDS	Service Levels	7.1.4	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below peak daily volume what percentage of days was the 90th percentile response time from GRDS 40 minutes or less	1	INT	1
Xoserve	GRDS	Service Levels	7.1.5	Number of days in the reporting month where market messages from the CSS Provider (relating to secured switches at gate closure) were at or below the average daily volume	N/A	INT	8
Xoserve	GRDS	Service Levels	7.1.6	Number of days in the reporting month where market messages from the CSS Provider (relating to secured switches at gate closure) were at or below the peak daily volume	N/A	INT	23
Xoserve	GRDS	Service Levels	7.1.6	Number of days in the reporting month where market messages from the CSS Provider (relating to secured switches at gate closure) were above the peak daily volume	N/A	INT	0
Xoserve	GRDS	Service Levels	7.2.1	Where market messages from the CSS Provider (other than at gate closure) are at or belowan average hourly volume what percentage of hours was the mean response time from GRDS 6 seconds or less	1	DECIMAL	1
Xoserve	GRDS	Service Levels	7.2.2	Where market messages from the CSS Provider (other than at gate closure) are at or below an average hourly volume what percentage of hours was the 90th percentile response time from GRDS 10 seconds or less	1	DECIMAL	1
Xoserve	GRDS	Service Levels	7.2.3	Where market messages from the CSS Provider (other than at gate closure) are at or belowpeak hourly volume what percentage of hours was the mean response time from GRDS 10 seconds or less	1	DECIMAL	1
Xoserve	GRDS	Service Levels	7.2.4	Where market messages from the CSS Provider (other than at gate closure) are at or belowpeak hourly volume what percentage of hours was the 90th percentile response time from GRDS 15 seconds or less	1	DECIMAL	1
Xoserve	GRDS	Service Levels	7.2.5	Number of hours in the reporting month where market messages from the CSS Provider (other than at gate closure) were at or below the average hourly volume	N/A	INT	564
Xoserve	GRDS	Service Levels	7.2.6	Number of hours in the reporting month where market messages from the CSS Provider (other than at gate closure) were at or below the peak hourly volume	N/A	INT	124
Xoserve	GRDS	Service Levels	7.2.7	Number of hours in the reporting month where market messages from the CSS Provider (other than at gate closure) were above the peak hourly volume	N/A	INT	56
Xoserve	GRDS	Service Levels	7.5	Where a BCDR event is invoked what number of instances was the maximum recovery time objective for the GRDS greater than 8 hours	0	INT	0
Xoserve	GRDS	General	N/A	Re 7.1.3 - Performance failure caused by missing SAMs from DCC. We responded to all received SAMs in milliseconds and the metric would score 100% if messages were received in the stated windows.	N/A	FREE TEXT	

P1 DCC issue update

- All Secured Active messages received from DCC were effective in UKL within 1 calendar day (3rd-9th August), 55 SAMs not generated by CSS – GRDA acted on UNCC instruction and initiated UKL Registration (7th September)
- Estimated reads for the CSS switch date sent to Shippers
- Instances of Resubmitted Registrations (Proactive self serve by Suppliers) issued to Shippers to 'warrant' inclusion under 0855
- Assessment of the Meter Point Enquiry API and Supply point Enquiry API underway to see what changes are needed, if any.
- Reconciliation activity now complete.
- Feedback submitted in preparation for the project wide Lesson Learned session
- ROM for MOD 855 completed and submitted
- Workgroup Report for 0855 completed for Panel in September
- ChMC asked whether they wish to initiate the delivery of XRN5675 in advance of 855 approval

X()Serve

Appendix 1 - KPM slides

Appendix 2 - Xoserve Incident Summary (item 4.4)

Appendix 3 -Customer Issue Dashboard(item 4.5)

APPENDIXES

XOserve

Appendix1

KPM SLIDES

DSC KPM Performance:- August 2023

DSC Unique Identifier	Measure Detail	Journey / Process	Owner (CMT / SLT)	Measure Type	DSC Target	Volume	Aug-23
KPM.01	Percentage of shipper transfers processed	Manage Shipper Transfers	Andy Szabo / Neil Laird	Right First Time	100.00%	960,458	100.00%
KPM.02	Percentage of meter reads successfully processed	Meter Read / Asset Processing	Andy Szabo / Neil Laird	Right First Time	99.50%	137,420,950	99.98%
KPM.03	% of asset updates successfully processed	Meter Read / Asset Processing	Andy Szabo / Neil Laird	Right First Time	99.50%	359,451	100.00%
KPM.04	% of AQs processed successfully	Monthly AQ Processes	Andy Szabo / Neil Laird	Right First Time	100.00%	13,953,612	100.00%
KPM.05	Percentage of total LDZ AQ energy at risk of being impacted	Monthly AQ Processes	Andy Szabo / Neil Laird	Right First Time	0.75%	3,824	0.20%
KPM.06	Percentage processed within the Completion Time Service Level in DSC	Manage Shipper Transfers	Andy Szabo / Neil Laird	Cycle Time	100.00%	960,458	100.00%
KPM.07	Percentage of requests processed within the Completion Time Service Level in DSC	Meter Read / Asset Processing	Andy Szabo / Neil Laird	Cycle Time	100.00%	137,252,870	99.99%
KPM.08	% Notifications sent by due date	Monthly AQ Processes	Andy Szabo / Neil Laird	Cycle Time	100.00%	14,742,970	100.00%
KPM.09	% of invoices not requiring adjustment post original invoice dispatch	Invoicing DSC Customers	Andy Szabo / Neil Laird	Right First Time	98.00%	2,110	100.00%
KPM.10	% of DSC customers that have been invoiced without issues/ exceptions (exc. AMS)	Invoicing DSC Customers	Andy Szabo / Neil Laird	Right First Time	100.00%	227	100.00%
KPM.11	% of DSC customers with less than 1% of MPRNs which have an AMS Invoice exception	Invoicing DSC Customers	Andy Szabo / Neil Laird	Right First Time	97.00%	65	100.00%
KPM.12	% of invoices sent on due date	Invoicing DSC Customers	Andy Szabo / Neil Laird	Cycle Time	100.00%	2,110	100.00%
KPM.13	% of exceptions resolved within 2 invoice cycles of creation date	Invoicing DSC Customers	Andy Szabo / Neil Laird	Cycle Time	100.00%	772,273	99.97%
KPM.14	Number of valid P1 and P2 defects raised within the PIS period relating to relevant change (excluding programmes)	Managing Change	Andy Szabo / Linda Whitcroft	Right First Time	0	0	0
KPM.15	Number of valid P3 defects raised within PIS period relating to relevant change (excluding programmes)	Managing Change	Andy Szabo / Linda Whitcroft	Right First Time	4	0	0
KPM.16	Number of valid P4 defects raised within PIS period relating to relevant change (excluding programmes	Managing Change	Andy Szabo / Linda Whitcroft	Right First Time	5	0	0
KPM.17	% of tickets not re-opened within period	Customer Contacts (technical)	Andy Szabo / Trefor Price	Right First Time	95.00%	482	99.67%
KPM.18	% of customer tickets (Incidents & Requests) responded to within SLA	Customer Contacts (technical)	Andy Szabo / Trefor Price	Cycle Time	90.00%	1,803	99.17%
KPM.19	UK Link Core Service Availability	UKLink	Andy Szabo / Trefor Price	Cycle Time	99.00%	N/A	99.93%
KPM.20	Gemini Core Service Availability	Gemini	Andy Szabo / Trefor Price	Cycle Time	99.00%	N/A	100.00%

DSC PI Performance:- August 2023

	9								
DSC Unique Identifier	Measure Detail	Journey / Process	Owner (CMT / SLT)	Measure Type	DSC Target	Volume	Aug-23		
Pl.01	% CMS Contacts processed within SLA (95% in D+10)	Manage Updates To Customer Portfolio	Andy Szabo / Neil Laird	Cycle Time	95.00%	17,366	99.01%		
PI.02	% CMS Contacts processed within SLA (80% in D+4)	Manage Updates To Customer Portfolio	Andy Szabo / Neil Laird	Cycle Time	80.00%	17,050	97.21%		
PI.03	% CMS Contacts processed within SLA (98% in D+20)	Manage Updates To Customer Portfolio	Andy Szabo / Neil Laird	Cycle Time	98.00%	17,463	99.57%		
PI.04	% (P5) customer queries responded to within SLA/OLA	Customer Contacts	Andy Szabo / Neil Laird	Cycle Time	90.00%	1,092	98.53%		
PI.05	Percentage of queries resolved RFT	Customer Contacts	Andy Szabo / Neil Laird	Right First Time	95.00%	1,092	99.63%		
PI.06	% of reports dispatched on due date against total reports expected	Customer Reporting (all forms)	Andy Szabo / Neil Laird	Cycle Time	100.00%	1,022	100.00%		
PI.07	% of RFT against all reports dispatched	Customer Reporting (all forms)	Andy Szabo / Neil Laird	Right First Time	99.00%	1,022	100.00%		
PI.08	% of valid CMS challenges received (PSCs)	Manage Updates To Customer Portfolio	Andy Szabo / Neil Laird	Right First Time	1.00%	8	0.05%		
PI.09	% of Telephone Enquiry Service calls answered within SLA	Customer Contacts	Andy Szabo / Neil Laird	Cycle Time	90.00%	5,111	94.45%		
Pl.10	Confidence in DE Team to deliver DESC obligations (via Survey of DESC Members)	Demand Estimation Obligations	Andy Szabo / Neil Laird	Right First Time	75.00%	N/A	N/A		
Pl.11	DESC / CDSP DE obligations delivered on time	Demand Estimation Obligations	Andy Szabo / Neil Laird	Cycle Time	100.00%	9	100.00%		
Pl.12	KPM relationship management survey	Customer Relationship Management	Andy Szabo / Neil Laird	Right First Time	95.00%	N/A	83.06%		
Pl.13	Plan accepted by customers & upheld (Key Milestones Met as agreed by customers)	Management Of Customer Issues	Andy Szabo / Neil Laird	Cycle Time	90.00%	0	100.00%		
Pl.14	Provision of relevant issue updates to customers accepted at CoMC and no negativity on how the issue is managed.	Management Of Customer Issues	Andy Szabo / Neil Laird	Right First Time	100.00%	0	100.00%		
Pl.15	Survey results delivered to CoMC in Month +1	Customer Relationship Management	Andy Szabo / Neil Laird	Cycle Time	100.00%	N/A	100.00%		
Pl.16	% closure/termination notices issued in line with Service Lines (leave) Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Neil Laird	Cycle Time	100.00%	N/A	N/A		
Pl.17	% key milestones met on readiness plan (join) Non Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Neil Laird	Cycle Time	100.00%	2	100.00%		
Pl.18	% key milestones met on readiness plan (join) Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Neil Laird	Cycle Time	100.00%	N/A	N/A		
Pl.19	% of closure notices issued within 1 business day following last exit obligation being met (leave) Non Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Neil Laird	Cycle Time	100.00%	5	100.00%		
Pl.20	% of exit criteria approved and account deactivated within D+1 of cessation notice being issued (leave) Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Neil Laird	Right First Time	100.00%	N/A	N/A		
Pl.21	% of exit criteria approved and account deactivated within D+1 of cessation notice being issued. (leave) Non-Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Neil Laird	Right First Time	100.00%	5	100.00%		
Pl.22	% of readiness criteria approved by customer (join) Non Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Neil Laird	Right First Time	100.00%	2	100.00%		
Pl.23	% of readiness criteria approved by customer (join) Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Neil Laird	Right First Time	100.00%	N/A	N/A		
Pl.27	% level 1 milestones met	Managing Change	Andy Szabo / Linda Whitcroft	Cycle Time	95.00%	2	100.00%		
Pl.28	DDP Core Service Availability (0900-1700 normal business hours)	DDP	Andy Szabo / Neil Larid	Cycle Time	99.00%	N/A	100.00%		
Pl.29	Number of valid DDP defects raised per release (Post PIS)	Managing Change	Andy Szabo / Neil Laird	Right First Time	3	0	0		



Appendix 2

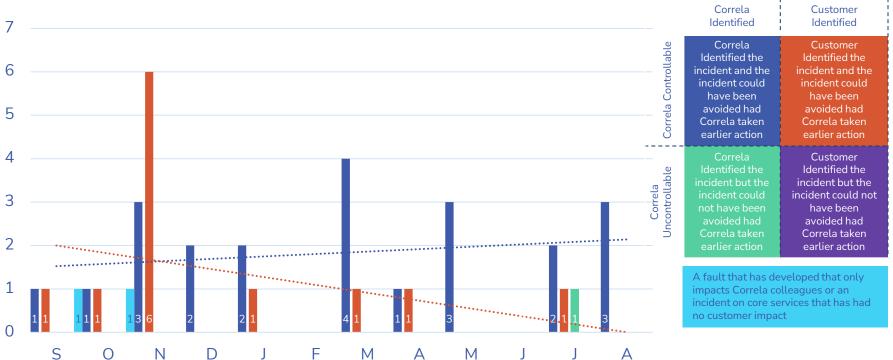
XOSERVE INCIDENT SUMMARY

High Level Summary of P1/P2 Incidents: Aug 2023

Ref.	What happened?	Why did it happen?	What do we understand our customers experienced?	What did we do to resolve the issue?	Incident Date	Resolved Date
INC0398363	Some queries raised via the Xoserve portal were not submitted into ServiceNow	A change to the Xoserve.com portal impacted the integration and resulted in the queries not flowing through to ServiceNow	Customers submitting relevant queries via Xoserve.com would have received an error message. The query would not have been captured in ServiceNow and no reference number provided to the Customer. Queries affected by the change remained captured in Xoserve.com and resubmitted manually in ServiceNow	As soon as the change to the portal was confirmed as the cause of the issue the change was rolled back to restore service. Any queries affected by the change were resubmitted manually and did not breach any SLA's.	8 th Aug	8 th Aug
INC0399302	Routine alerting detected that there was data missing from two tables within ServiceNow.	Human error resulted in Shipper short codes being removed from a lookup table. Once identified corrective action was taken to restore service. Updated work instructions have been created and circulated to avoid a repeat incident.	Customers submitting query requests via Xoserve.com would have received an error message. The query would not have been captured in ServiceNow and no query reference number provided to Customers. The data impacted was reviewed and amended to ensure it was accurately captured.	Failed attempts were rectified in real time, whilst the ServiceNow team imported the missing data into the associated tables from backup. All queries were captured and progressed within SLA	11 th Aug	11 th Aug
INC0401334	During the planned UK Link Disaster Recovery test, SAP PO became unresponsive following failover to the secondary configuration servers,	RCA in progress.	During the planned UK Link Disaster Recovery Test, Customers could not access CMS for 60 minutes	A decision was granted to failback the SAP PO application and database.	19 th Aug	19 th Aug

What is Happening Overall?

Major Incident Chart – Rolling 12 months



What is Happening Overall?

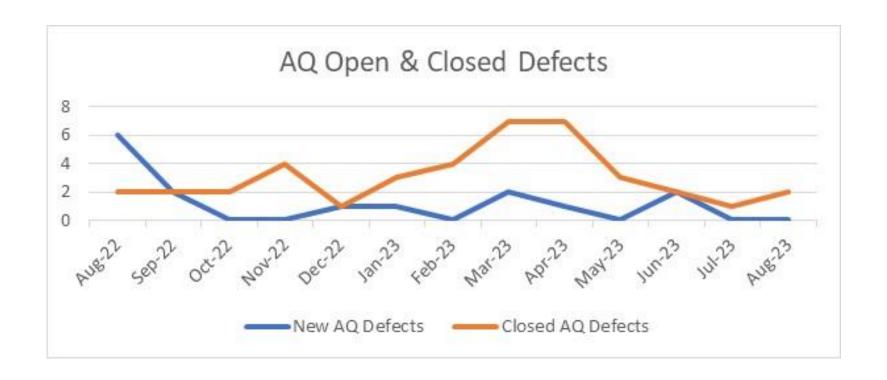
Key:				Aug 2023			Performance Year to Date		
	Correla Identified	Customer Identified	i i i i	Correla Identified	Customer Identified		Correla Identified	Customer Identified	
Correla Controllable	Correla Identified the incident and the incident could have been avoided had Correla taken earlier action	Customer Identified the incident and the incident could have been avoided had Correla taken earlier action	Correla Controllable	3	0	Controllable	9	2	
Correla Uncontrollable	Correla Identified the incident but the incident could not have been avoided had Correla taken earlier action	Customer Identified the incident but the incident could not have been avoided had Correla taken earlier action	Correla Uncontrollable	0	0	Correla Uncontrollable	1	0	



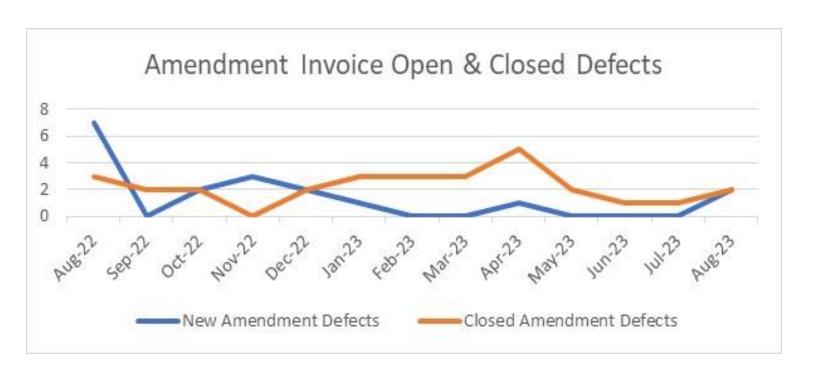
Appendix 3

CUSTOMER ISSUE DASHBOARD

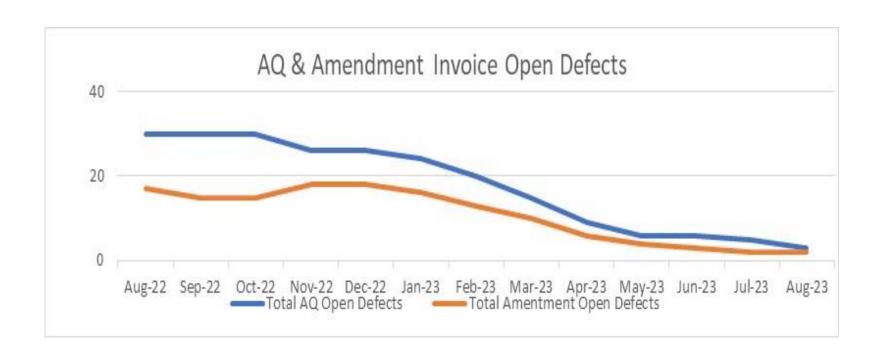
AQ Defects - Open & Closed over 12 Month Period



Amendment Invoice Defects – Open & Closed over 12 Month Period



AQ & Amendment Open Defects over 12 Month Period



Amendment Invoice – MPRNs Invoiced & Exceptions Raised & Resolved

Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23
14,187,925	14,053,696	14,010,347	14,796,109	15,402,166	15,118,598
9,860	24,348	25,787	21,489	26,780	37,395
0.0695	0.1732	0.1841	0.1452	0.1739	0.2473
295,549	365,006	493,031	470,072	482,852	772,513
295,499	364,673	492,994	469,689	482,788	772,273
50	333	37	383	64	240
99.98	99.91	99.99	99.92	99.99	99.97
0.0004	0.0024	0.0003	0.0026	0.0004	0.0016
	14,187,925 9,860 0.0695 295,549 295,499 50 99.98	14,187,925 14,053,696 9,860 24,348 0.0695 0.1732 295,549 365,006 295,499 364,673 50 333 99.98 99.91	14,187,925 14,053,696 14,010,347 9,860 24,348 25,787 0.0695 0.1732 0.1841 295,549 365,006 493,031 295,499 364,673 492,994 50 333 37 99.98 99.91 99.99	14,187,925 14,053,696 14,010,347 14,796,109 9,860 24,348 25,787 21,489 0.0695 0.1732 0.1841 0.1452 295,549 365,006 493,031 470,072 295,499 364,673 492,994 469,689 50 333 37 383 99.98 99.91 99.99 99.92	14,187,925 14,053,696 14,010,347 14,796,109 15,402,166 9,860 24,348 25,787 21,489 26,780 0.0695 0.1732 0.1841 0.1452 0.1739 295,549 365,006 493,031 470,072 482,852 295,499 364,673 492,994 469,689 482,788 50 333 37 383 64 99.98 99.91 99.99 99.92 99.99

Further Information

Please contact the Issue Management Team box.xoserve.IssueResolution@xoserve.com

System status, planned outages and info on current system impacting issues can be found at the following location:

https://www.xoserve.com/news-updates/news-and-updates/system-outages/