

**REC Change** 

17<sup>th</sup> May 2023

## Introduction

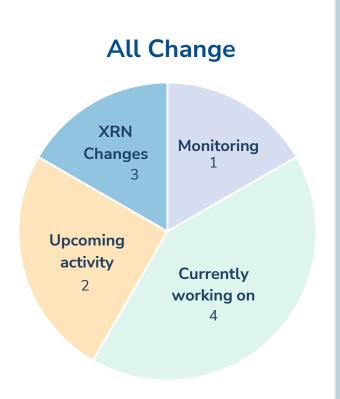
The following 7 slides have been included in this months CoMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:

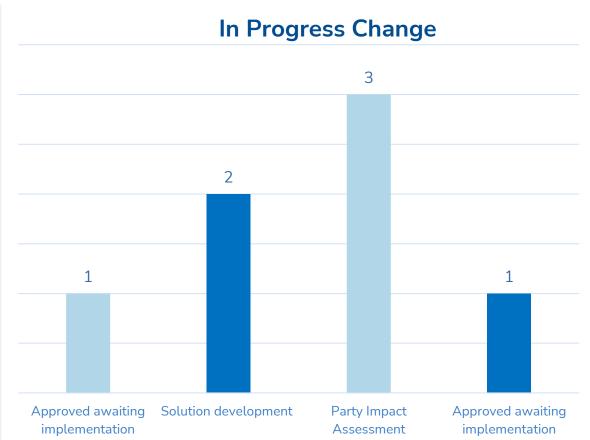
- In progress we are currently progressing through the Change journey
- Under Prioritisation Review by REC Code Managers due to CM workload/prioritisation
- Expected incoming Impact Assessments

Note: We are currently undertaking a review of all REC Change and have began removing Changes which we have confirmed have no impact to Gas services. In the coming months, we will continue to monitor the Changes listed and add/remove from this pack as required.

Further information on the Changes can be found on the REC Portal

# Overview of In Progress REC Changes (high level)





### **REC Change Pipeline – In progress**

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachment s
<u>R0063</u>	Addition of key information to all Service Now tickets	N/A	St Clements Ltd (on behalf of DNOs)	-	Party Impact assessment	10/07/2023 – Party IA period ends	TBC	Medium	N/A

This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.

R0067	Introduction of CSS refresh functionality	XRN 5567 / UNC Mod expected	Capgemini (RTS)	GRDS	Party Impact Assessment	Ongoing discussions around design.	Legal text – TBC Technical Change - TBC	High  Microsoft Word  Document
							_	Document

This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully.

The change of design by the DCC requires new IAs to be conducted by the GRDA - and in all probability will amend the approved funding which has already been provided by ChMC for XRN5567.

#### Key:



Please note that we have provided our view of the Change summary and impacts however we recommend that DSC Customers monitor the REC Portal to form their own opinion regarding the impact to their organisation

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
R0074	Release of Community View Data Items to MEMs in GES	N/A	Xoserve	GES	Approved – awaiting implementatio n	27/03/2023 – Change moved to in delivery	Changes to the DAM – Feb 23 Functional Change – w/c 29/05	High	Microsoft Word Document

This Change was raised to enable MEMs to 'Community View' access to a limited set of data in the GES, for sites where they are not the appointed MEM. As the GES Provider we are heavily involved in the planning and delivery of this Change.

R0088	Make Shipper NExA values available on the GES portal	XRN 5186 MOD 0701	Xoserve	XRN 5186	Party Impact Assessment	05/05/2023 – Party Impact Assessments triggered (Xoserve IA provided on 24/04)	Major, November 23	Medium	
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XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs makes additional information available to GES Users which require reflection in the REC. Although all of the technical change has already been developed.

Key:



### **REC IA Demand**

Title	Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority	Attachmen ts
R0048	DCC Service Organisation Control 2 (SOC2) Assessments	N/A	DCC	-	Solution development	TBC	TBC	Low	

Currently, the CSS Provider is obligated to undertake system organisation control type 2 (SOC2) assessments on the CSS's cloud-based infrastructure. This Change was raised to assess if the SOC2 assessment provides a proportionate level of assurance or the best value for money and if it should be change to 'independently assessed'. We are monitoring to determine whether there are impacts to GRDS / GES.

R0070	Provision of Enduring Test Environments	N/A	Capgemi ni	GRDS, GES	Solution Development	05/2023 – Awaiting Impact Assessment from Code Managers	Standalone	High	N/A	
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This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.

Key:

Currently working on



## **REC Related XRN Changes**

Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority
Resolution of Address Interactions between DCC and CDSP	XRN 5546	Xoserve	GRDS	Under development	11/05/2023 – Bi Lateral meetings arranged with DCC	TBC	Medium



## (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0049	Intellectual Property Rights and Services Data Main Body changes	Initial Assessment
R0051	Switch Request Objections (Change of Occupier)	Initial Assessment
R0056	EES/GES additional service request for Housing Associations to be added to the Matrix	Initial Assessment
R0068	REC Data Protection Changes	Initial Assessment
R0069	Amendments to Sample Access Agreement	Initial Assessment
R0071	DCC access to EES and GES	Initial Assessment
R0075	Enabling Software Product Qualification	Initial Assessment
R0080	Improvements to "Failed to deliver" CSS messages	Initial Assessment
R0081	CSS Market message retry strategy	Initial Assessment
R0082	Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files	Initial Assessment
R0085	Switching Programme Designation of the Steady State Commencement Date	Initial Assessment
R0087	MAP GES data access	Initial Assessment
R0089	Removal of Pre-COVID AQ Value from Data Access Matrix	Initial Assessment
R0092	DCC Service Level Agreements for the Switching Incentive Regime	Initial Assessment
R0094	Clarify obligations on gas meter exchanges that occur close to CoS	Initial Assessment

## (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0095	Changes to allow DNOs to reinstate disconnected MPANs	Initial Assessment
R0096	CSS Message Regeneration Functionality	Initial Assessment
R0099	CSS End User Obligations	Initial Assessment
<u>R0100</u>	Update to Error Handling Documents	Initial Assessment
<u>R0103</u>	Central provision of DCC Technical Contacts for requesting test certificates	Initial Assessment
<u>R0104</u>	Clarifying requirement for continuous billing following an Erroneous Switch	Initial Assessment
<u>R0105</u>	Review of ONAGE SLAs	Initial Assessment
<u>R0106</u>	Performance Assurance Report Catalogue V5.1	Initial Assessment
<u>R0107</u>	CSS Message Time Stamping	Initial Assessment
R0109	Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information	Initial Assessment
R0110	A review of Supplier access to data on GES	Initial Assessment
<u>R0111</u>	Provision of Grid Supply Point Group ID from a Postcode search	Initial Assessment
R0112	Supplier compensation for Network Party driven MPXN or GSP Group changes	Initial Assessment
<u>R0113</u>	Data Specification Housekeeping and Clarifications	Initial Assessment
R0114	Housekeeping amendments	Initial Assessment