DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured

Xoserve to fill out all of the information in the sections coloured

# A1: General Details

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Change Reference: | XRN5286 | | | |
| Change Title: | COVID-19 Capacity Retention Process | | | |
| Date Raised: | 27/11/2020 | | | |
| Sponsor Representative Details: | Organisation: | Xoserve | | |
| Name: | Dave Addison | | |
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| Telephone: | 0121 229 2138 | | |
| Xoserve Representative Details: | Name: | Dave Addison | | |
| Email: | david.addison@xoserve.com | | |
| Telephone: | 0121 229 2138 | | |
| Business Owner: | TBC | | |
| Change Status: | Proposal | | With DSG | Out for Review |
| Voting | | Approved | Rejected |

# A2: Impacted Parties

|  |  |  |
| --- | --- | --- |
| Customer Class(es): | Shipper | Distribution Network Operator |
| NG Transmission | IGT |
| All | Other <Please provide details here> |
| Justification for Customer Class(es) selection | This change reduces transportation charges levied on the Shipper therefore Shippers are an impacted party.  DNOs are impacted parties as their revenue can change based on the transportation charges.  NG Transmission have also been included as an impacted party however this is dependent on the Capacity Charge proposed regime. | |

# A3: Proposer Requirements / Final (redlined) Change

|  |  |  |
| --- | --- | --- |
| Problem Statement: | Due to the impacts of Covid-19 some sites are using minimal levels of gas, but capacity charges are still being applied which customers are unable to utilise. | |
| Change Description: | This Change Proposal has been raised to deliver [Modification 730](https://www.gasgovernance.co.uk/0730).  The Modification was raised to provide relief to customers who have been adversely impacted by Covid-19. As sites have had to cease production as a result of the pandemic, the current arrangements have still meant that capacity charges have been applied. Therefore, where an isolated status has been applied to a Supply Meter Point, partial relief from the capacity charges will be given, without requiring a full Supply Point Withdrawal.  This change aims to apply a discount of 50% to LDZ Capacity Costs for sites that are set as Isolated (utilising the process introduced by UNC [Modification 0723](https://www.gasgovernance.co.uk/0723) - *Use of the Isolation Flag to identify sites with abnormal load reduction during COVID-19 period*). The remaining 50% payment is to be seen as a Capacity retention payment guaranteeing the continued availability of capacity at that site. This should be managed through a short-term manual process.  This Change Proposal has been raised to deliver the central changes required as set out within this Modification.  At a high level, the CDSP will need to introduce a process to identify the sites which are in scope of Modification 0730 and once these are identified, apply the 50% rebate.  If the Modification is approved, it is anticipated that the implementation will be almost immediate and therefore we expect the solution to be predominantly manual. | |
| Proposed Release: | TBC – Implementation is anticipated outside of a release | |
| Proposed Consultation Period: | 10 Working Days | 15 Working Days |
| 20 Working Days | No Consultation Period required |

# A4: Benefits and Justification

|  |  |
| --- | --- |
| Benefit Description: | This change will allow a 50% rebate of capacity charges where COVID-19 has adversely impacted businesses where they cannot use capacity they are being charged for. |
| *What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?* |
| Benefit Realisation: | When the 50% rebate is processed. |
| *When are the benefits of the change likely to be realised?* |
| Benefit Dependencies: | This change is dependent on Modification 730 being accepted and implemented. |
| *Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.* |

# A5: Final Delivery Sub-Group (DSG) Recommendations – Removed (see Section C for DSG recommendations)

# A6: Service Lines and Funding

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| --- | --- | --- | --- |
| Service Line(s) Impacted - New or existing | Service Area 7: NTS Capacity, LDZ Capacity, Commodity, Reconciliation, Ad-hoc adjustment and balancing invoice  Anticipated new Service Line(s) for this change. This is likely to be related to the identification of the sites through liaison with Shippers and undertaking the capacity charge rebate where the sites are identified.  The appropriate Service Area needs to be identified | | |
| Level of Impact | TBC | | |
| If None please give justification | n/a | | |
| Impacts on UK Link Manual/ Data Permissions Matrix | TBC | | |
| Level of Impact | TBC | | |
| If None please give justification | n/a | | |
| Funding Classes  : | Customer Classes/ Funding | Delivery of Change | On-going Budget Amendment |
| Shipper | XX % | XX % |
| National Grid Transmission | XX % | XX % |
| Distribution Network Operator | XX % | XX % |
| IGT | XX % | XX % |
| Other <please specify> | XX % | XX % |
| ROM or funding details: | As part of the Modification WG, the solution to deliver the requirements set out in the Modification was discussed and highlighted that this would predominantly be a manual process and therefore a ROM was not provided. | | |
| Funding Comments: | The associated costs of this change will be predominantly related to the manual efforts involved.  The funding party needs to be confirmed and agreed by ChMC. | | |

# A7: ChMC Recommendation

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Change Status: | Approve | Reject | | Defer |
| Industry Consultation: | 10 Working Days | | 15 Working Days | |
| 20 Working Days | | Other [Specify Here] | |
| Expected date of receipt for responses (to Xoserve) | XX/XX/XXXX | | | |

|  |  |  |
| --- | --- | --- |
| DSC Consultation Issue: | Yes | No |
| Date Issued: | Click here to enter a date. | |
| Comms Ref(s): |  | |
| Number of Responses: |  | |

# A8: DSC Voting Outcome

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Solution Voting: | Shipper | | | Please select. |
| National Grid Transmission | | | Please select. |
| Distribution Network Operator | | | Please select. |
| IGT | | | Please select. |
| Meeting Date: | Click here to enter a date. | | | |
| Release Date: | Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA | | | |
| Overall Outcome: | No | Yes | If [Yes] please specify <Release> | |

Please send the completed forms to: [box.xoserve.portfoliooffice@xoserve.com](mailto:box.xoserve.portfoliooffice@xoserve.com)

Version Control

# Document

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| --- | --- | --- | --- | --- |
| Version | Status | Date | Author(s) | Remarks |
| 1.0 | For Approval | 27/11/2020 | Kate Lancaster | CP raised |