## XXXServe

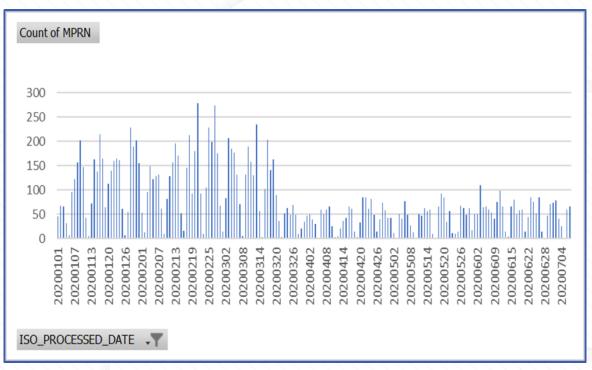
#### **COVID-19 UNC Modifications**

High Level Dashboard for July PAC As at 07/07/2020

### 0723 - Use of Isolation Flag - RECAP

Overview	Settlement Impacts
<ul> <li>For Non-Daily Metered sites which are using no gas or very little gas due to COVID-19 lockdown</li> <li>Mod allows a Shipper to set a Supply Meter Point to Isolated status without doing any physical work on site to prevent the flow of gas</li> <li>Mod specifies sites must be consuming zero gas or no more than 2.5% of the normal usage</li> <li>Implemented w.e.f. 12/05/20</li> </ul>	<ul> <li>Isolation status removes the site from NDM Allocation and UIG sharing 3 Business Days after the update is processed</li> <li>Incorrect use will push more costs to other parties</li> <li>If large amounts of gas are still flowing this would create UIG</li> <li>Sudden high volumes of transactions could result in processing delays – Shipper continues to get allocation</li> <li>First good actual read post-COVID should correct the energy position</li> </ul>

#### Use of Isolation Flag – Key Indicators



- Highest daily number since lockdown is still 110 on Wednesday 3<sup>rd</sup> June
- below pre-lockdown over 50% of recent
  volume relates to prelockdown physical
  isolations
- Estimated process capacity of 100,000 per day

#### Isolated Sites – April v June

	June	July
Count of Isolated sites	15,247	14,042
% of total live sites	0.06%	0.06%
AQ of Isolated sites	390m kWh	450m kWh
% of total live AQ	0.08%	0.09%

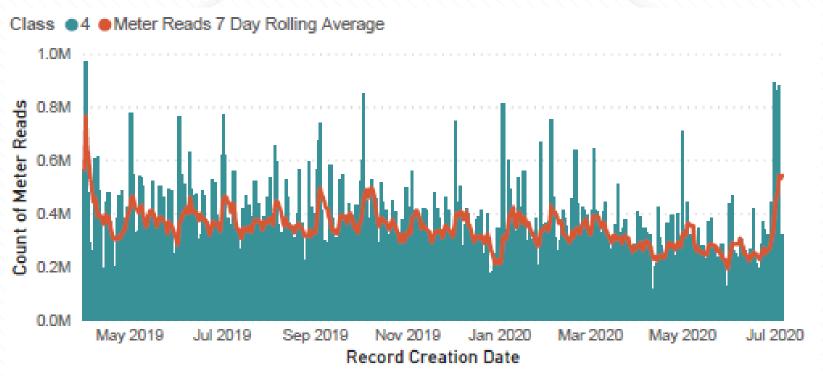
- Note: c 2,500 Isolations processed since Mod 0723 Implementation on 12/05/20
- Reduction in count of sites is due to previously Isolated sites progressing to full Withdrawal (Shipper activity)
- Data at LDZ Level published on Xoserve Secure Website, Folder 18 (NDM Profiling and Capacity Estimation Algorithms)/UIG/ Isolated Sites
- Full details of the live connected NDM AQ by LDZ and End User Category can be found as above: ... UIG/ "UIG\_Additional\_National\_Data\_YYYYMMDD"

#### 0722 - Submit Estimated Meter Reads as Actuals

Overview	Settlement impacts
reads cannot be obtained due to COVID-19 lockdown  Users may submit an Estimated Meter Reading as an Actual Meter Reading  Estimate must reflect as closely as possible the site's estimated consumption for the period since last Meter Reading, in the User's reasonable opinion  User must keep records of how any Estimated	<ul> <li>Reading will be treated as an actual for Reconciliation and Rolling AQ purposes – not flagged as estimates</li> <li>Erroneous reads could create positive or negative UIG Reconciliation</li> <li>First good actual read post-COVID should correct the energy position</li> <li>Could see an increase in Amendment Invoice transactions – non-monthly read sites can send a read every 25 Business Days</li> <li>Read volumes are unlikely to overwhelm our systems – working well following Class 3 enhancements</li> </ul>

#### Estimated Meter Reads – Key Indicators

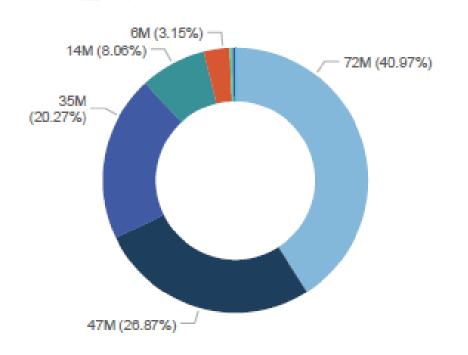
Count of Class 4 Meter Reads and 7 Day Rolling Average by Record Creation Date



Data up to 07/07/20

#### Estimated Meter Reads – Key Indicators

Breakdown of reads by type – Note: Mod 0722 reads are **not** submitted as estimates



#### Read Source Description

- Supplied by the End User
- Meter Read Organisation
- Remote Reading Equipm...
- Xoserve estimated read
- Site Visit Read (Check)
- Shipper Provided Estimat...
- Agreed Opening Read
- CMS provided must read
- Point of Sale Read
- Gas Card Read
- DMSP provided read

#### **Other Urgent COVID-19 Modifications**

- 0721 Use of AQ Correction Rejected
- 0724 Relief from Ratchet Charges no Settlement impacts identified
- 0725 Reflect the Correct Customer Network Use and SOQ – Rejected
- 0726 Liquidity Relief Scheme approved
- 0730 Capacity Retention Process not granted Urgent status – will be assigned to Workgroup

# **XOSETVE**