DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured

Xoserve to fill out all of the information in the sections coloured

# A1: General Details

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Change Reference: | XRN 4860 | | | |
| Change Title: | National ‘Temporary’ UiG Monitoring | | | |
| Date Raised: | Click here to enter a date. | | | |
| Sponsor Representative Details: | Organisation: | Npower | | |
| Name: | James Rigby | | |
| Email: | james.rigby@npower.com | | |
| Telephone: | 07557 198020 | | |
| Xoserve Representative Details: | Name: |  | | |
| Email: |  | | |
| Telephone: |  | | |
| Change Status: | Proposal | | With DSG | Out for Review |
| Voting | | Approved | Rejected |

# A2: Impacted Parties

|  |  |  |
| --- | --- | --- |
| Customer Class(es): | Shipper | Distribution Network Operator |
| NG Transmission | IGT |
| Other | <If [Other] please provide details here> |

# A3: Proposer Requirements / Final (redlined) Change

|  |  |  |
| --- | --- | --- |
| Change Description: | **Background**  Since Nexus implementation there has been a significant cumulative delta between energy that is referred to as ‘permanent’ UiG, and the energy referred to as ‘temporary’ UiG. Temporary UiG (thought to be caused by a mixture of profiling and data inaccuracies / inefficient data performance issues) is energy that is originally allocated to shippers based on their expected share of throughput in any given Local Distribution Zone and their customer portfolio mix, as per annual weighting factors set by the Allocation Of Unidentified Gas Expert (AGUE). Temporary UiG is adjusted (down or up from initial allocation) as a result of meter point reconciliation across the market.  It is understood that temporary UiG volume will, over time, crystallise into permanent UiG, when any given consumption month moves beyond its respective reconciliation close-out (D + 12 months in the case of UiG reconciliation and Line In The Sand for MPRN reconciliation).  **Trends**  Cumulative post-Nexus levels of temporary UiG have remained higher than expected since Nexus go-live, despite 18 months of meter point reconciliation having now occurred. The trend between June 2017 and the end of gas year 2017/18 was that reconciliation reduced levels of UiG initially allocated to shippers based on their portfolio mix (Class / EUC). However, this reduction was not at a pace sufficient enough to reach any recognised industry quantification of permanent UiG.  Since the start of Gas Year 2018/19 when newly ‘uplifted’ Annual Load Profiles / Daily Adjustment Factors came into effect for EUC 01B and 02B, the pattern has changed, with allocated UiG being much more moderate and subsequent reconciliation increasing the initial UiG volume. It is not yet clear to what extent this increase will accumulate.  **Suggested Approach**  There is currently no independent view as to when levels of temporary UiG will reach permanency. This change request seeks to procure a budget (ideally from existing / remaining UiG Task Force funds) for CDSP subject matter experts to analyse the available industry data to provide a central national ‘forecast’ for UiG reconciliation.  This should initially focus on the trends (allocation / reconciliation) to date, to report how the national cumulative level of temporary UiG (for each consumption month / LDZ level) will change over the coming [18 months], with the output being reported both as a % (of national throughput) and KWh value.  This initial analysis should work on the basis of as-is industry patterns, including shipper read performance and be ‘updatable’ on a monthly basis as these conditions change.  The analysis might also include how CDSP recommendations (both existing and future) are expected to impact the veracity of amendment to allocated UiG levels.  It is proposed that progress and output from this analysis should be communicated with the appropriate UNC Committees (DESC/ PAC). | |
| Proposed Release: | Release X: Feb/Jun/Nov XX or Adhoc DD/MM/YYYY | |
| Proposed Consultation Period: | 10 Working Days | 20 Working Days |
| 30 Working Days | Other [Specify Here] |

# A4: Benefits and Justification

|  |  |
| --- | --- |
| Benefit Description: | A central / indicative forecast of national temporary UiG will enable shippers to understand how their initial UiG allocation might evolve under the current market conditions of the day. |
| *What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?* |
| Benefit Realisation: | Following analysis |
| *When are the benefits of the change likely to be realised?* |
| Benefit Dependencies: |  |
| *Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.* |

# A5: Final Delivery Sub-Group (DSG) Recommendations

|  |  |  |  |
| --- | --- | --- | --- |
| Final DSG Recommendation: | *Until a final decision is achieved, please refer to section C of the form.* | | |
| Approve | Reject | Defer |
| DSG Recommended Release: | Release X: Feb/Jun/Nov XX or Adhoc DD/MM/YYYY | | |

# A6: Funding

|  |  |  |
| --- | --- | --- |
| Funding Classes: | Shipper | 100 % |
| National Grid Transmission | XX % |
| Distribution Network Operator | XX % |
| IGT | XX % |
| Other <please specify> | XX % |
| Service Line(s) | Service Area 3: Record, submit data in compliance with UNC | |
| ROM or funding details: |  | |
| Funding Comments: |  | |

# A7: ChMC Recommendation

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Change Status: | Approve | Reject | | Defer |
| Industry Consultation: | 10 Working Days | | 20 Working Days | |
| 30 Working Days | | Other [Specify Here] | |
| Expected date of receipt for responses (to Xoserve) | XX/XX/XXXX | | | |

|  |  |  |
| --- | --- | --- |
| DSC Consultation Issue: | Yes | No |
| Date Issued: | Click here to enter a date. | |
| Comms Ref(s): |  | |
| Number of Responses: |  | |

# A8: DSC Voting Outcome

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Solution Voting: | Shipper | | | Please select. |
| National Grid Transmission | | | Please select. |
| Distribution Network Operator | | | Please select. |
| IGT | | | Please select. |
| Meeting Date: | Click here to enter a date. | | | |
| Release Date: | Release X: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA | | | |
| Overall Outcome: | No | Yes | If [Yes] please specify <Release> | |

Please send the completed forms to: [box.xoserve.portfoliooffice@xoserve.com](mailto:box.xoserve.portfoliooffice@xoserve.com)

Version Control

# Document

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| Version | Status | Date | Author(s) | Remarks |
|  |  |  |  |  |

# Template

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| --- | --- | --- | --- | --- |
| Version | Status | Date | Author(s) | Remarks |
| 3.0 | Superseded | 17/07/2018 | Emma Smith | Template approved at ChMC on 11th July 2018. |
| 4.0 | Superseded | 07/09/2018 | Emma Smith | Minor wording amendments and additional customer group impact within Appendix 1. |
| 5.0 | Superseded | 10/12/2018 | Heather Spensley | Template moved to new Word template as part of Corporate Identity changes. |
| 6.0 | Approved | 12/12/2018 | Simon Harris | Cosmetic changes made. Approved at ChMC on the 12th December 2018. |