DN Charging Methodology Forum SGN June 2018 Mod 186 Summary

Paul Whitton





Key Revenue Changes

- RPIFt Updated inflation for 2018/19 onwards in line with revised 23 May 2018 Treasury forecast;
- RBt Updated business rate costs from 2018/19 onwards reflect May CPI Treasury forecast;
- MPt Southern reflects Ofgem direction for ToG for years 2014/15 to 2016/17
- Ext Updated cost adjustment to reflect April 2018 Final prices.
- -Kt Update Collected revenue movements for 2017/18;

MODt Updated to reflect latest CoD 2018/19 figure of 1.91%

Sensitivities

 SGN voluntary contribution, no pricing impact in 2018/19. Certainty that the required revenue adjustments will take place. The report assumes that the contributions for 2018/19 and 2019/20 will be reflected through the November 2018 AIP.





NETWORK INNOVATION ALLOWANCE REVENUE ADJUSTMENT NIA		0.0	0.0	0.0	0.0	0.0	0.0
CORRECTION TERM REVENUE ADJUSTMENT		0.0	0.0	-0.2	-1.7	0.0	0.0
MAXIMUM ALLOWED REVENUE	ARt	0.0	0.0	-0.2	-7.3	1.2	
TOTAL DISTRIBUTION CHARGES ARITHMETICAL PRICE CHANGE	-	-	-	(0.9%)	+1.1%	-	
TABLE 6: RISKS AND SENSITIVITIES							
SGN VOLUNTARY CONTRIBUTION		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
ASSUMES TRUE UP OF 2018/19 COST OF DEBT IN 2019/20 VIA ANNUAL ITTERATION I	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	

SHRINKAGE REVENUE ADJUSTMENT		SHRt	0.0	0.0	0.0	0.3	2.9	1.6
	BROAD MEASURE OF CUSTOMER SATISFACTION REVENUE ADJUSTMENT	BMt	0.0	0.0	0.0	0.0	0.0	0.0
	ENVIRONMENTAL EMISSIONS INCENTIVE REVENUE ADJUSTMENT		0.0	0.0	0.0	-0.6	0.2	0.2
	DISCRETIONARY REWARD SCHEME REVENUE ADJUSTMENT		0.0	0.0	0.0	0.0	0.0	0.0
	NETWORK INNOVATION ALLOWANCE REVENUE ADJUSTMENT	NIAt	0.0	0.0	0.0	0.0	0.0	0.0
	CORRECTION TERM REVENUE ADJUSTMENT	-Kt	0.0	0.0	-0.2	-1.7	0.0	0.0

SHRINKAGE INCENTIVE REVENUE ADJUSTMENT	SHRRt	0.0	0.0	0.0	-0.1	0.3	0.2
SHRINKAGE COST ADJUSTMENT	SHRAt	0.0	0.0	0.0	0.4	2.6	1.5
SHRINKAGE REVENUE ADJUSTMENT	SHRt	0.0	0.0	0.0	0.3	2.9	1.6

UPLIFT TO NOMINAL PRICES USING RPIFt		0.0	0.0	0.0	-1.9	-0.8	
BASE REVENUE (NOMINAL)		0.0	0.0	0.0	-5.2	-1.4	
BUSINESS RATES ADJUSTMENT	RBt	0.0	0.0	0.0	0.0	0.5	0.4
LICENSE FEES ADJUSTMENT	LFt	0.0	0.0	0.0	-0.1	-0.1	-0.1
PENSION DEFICIT ADJUSTMENT	PDt	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PASS THROUGH: THIRD PARTY DAMAGE & WATER INGRESS, THEFT OF GAS, MISC PASS THROUGH		-0.2	0.0	0.0	0.0	0.0	0.0
PASS THROUGH	PTt	0.0	0.0	0.0	-0.1	0.4	0.3
NTS EXIT CAPACITY INCENTIVE REVENUE ADJUSTMENT	Elt	0.0	0.0	0.0	0.0	0.0	0.0
NTS EXIT CAPACITY COST ADJUSTMENT		0.0	0.0	0.0	0.0	-1.0	-8.9
NTS EXIT CAPACITY REVENUE ADJUSTMENT	EXt	0.0	0.0	0.0	0.0	-1.0	-8.9

DESCRIPTION	LICENCE TERM	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22
TABLE 1: TOTAL CHARGE ELEMENTS (LDZ + CUSTOMER + ECN)							
FORECAST RPI FACTOR	RPIFt	0.00	0.00	0.00	0.00	0.00	
ASSUMED ANNUAL INFLATION FOR PRICE SETTING		0.0%	0.0%	0.0%	-0.1%	0.0%	
ACTUAL / FORECAST ANNUAL INFLATION		0.0%	0.0%	-0.1%	0.0%	0.0%	
OPENING BASE REVENUE ALLOWANCE (2009/10 PRICES)	PUt	0.0	0.0	0.0	0.0	0.0	
PRICE CONTROL FINANCIAL MODEL ITERATION ADJUSTMENT (2009/10 PRICES)	MODt	0.0	0.0	0.0	-3.2	0.0	0.0
RPI TRUE UP (2009/10 PRICES)	TRUt	0.0	0.0	0.0	-0.1	-0.6	0.0
UPLIFT TO NOMINAL PRICES USING RPIFt		0.0	0.0	0.0	-1.9	-0.8	
BASE REVENUE (NOMINAL)	BRt	0.0	0.0	0.0	-5.2	-1.4	
BUSINESS RATES ADJUSTMENT	RBt	0.0	0.0	0.0	0.0	0.5	0.4
LICENSE FEES ADJUSTMENT	LFt	0.0	0.0	0.0	-0.1	-0.1	-0.1
PENSION DEFICIT ADJUSTMENT	PDt	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PASS THROUGH: THIRD PARTY DAMAGE & WATER INGRESS, THEFT OF GAS, MISC PASS THROUGH	TPWIt + TGt + MPt	-0.2	0.0	0.0	0.0	0.0	0.0



SOUTHERN DISTRIBUTION NETWORK

SGN

KEY REVENUE MOVEMENTS MARCH 18 TO JUNE 18



SGN SCOTLAND DISTRIBUTION NETWORK

KEY REVENUE MOVEMENTS MARCH 18 TO JUNE 18

TABLE 1: TOTAL CHARGE ELEMENTS (LDZ + CUSTOMER + ECN) FORECAST RPI FACTOR RPIPE 0.00 0.00 0.00 0.00 ASSUMED ANNUAL INFLATION FOR PRICE SETTING (RPIFT as a %) 0.0% 0.0% 0.0% 0.0% 0.0% ACTUAL / FORECAST ANNUAL INFLATION 0.0% 0.0% 0.0% 0.0% 0.0% OPENING BASE REVENUE ALLOWANCE (2009/10 PRICES) PUE 0.0 0.0 0.0 0.0 0.0 PRICE CONTROL FINANCIAL MODEL TERATION ADJUSTMENT (2009/10 PRICES) TRUE 0.0 0.0 0.0 0.0 0.0 UPUET TO NOMINAL PRICES USING RPIFE 0.0	DESCRIPTION	LICENCE TERM	2017/18	2018/19	2019/20	2020/21	2021/22
ASSUMED ANNUAL INFLATION FOR PRICE SETTING (RPIFT as a %) 0.0% 0.0% 0.1% 0.0% ACTUAL / FORECAST ANNUAL INFLATION 0.0% <th>TABLE 1: TOTAL CHARGE ELEMENTS (LDZ + CUSTOMER + ECN)</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	TABLE 1: TOTAL CHARGE ELEMENTS (LDZ + CUSTOMER + ECN)						
ACTUAL / FORECAST ANNUAL INFLATION 0.0% 0.1% 0.0% 0.0% 0.0% OPENING BASE REVENUE ALLOWANCE (2009/10 PRICES) PUL 0.0 0.0 0.0 0.0 0.0 PRICE CONTROL FINANCIAL MODEL ITERATION ADJUSTMENT (2009/10 PRICES) MODT 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 RPI TRUE UP (2009/10 PRICES) TRUE 0.0 0.0 0.0 0.0 0.0 0.0 UPUFT TO NOMINAL PRICES USING RPIFt BASE REVENUE (NOMINAL) BRt 0.0 0.0 0.0 0.2 0.1 UCENSE FRES ADJUSTMENT PRIT PBt 0.0 <td>FORECAST RPI FACTOR</td> <td>RPIFt</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td></td>	FORECAST RPI FACTOR	RPIFt	0.00	0.00	0.00	0.00	
OPENING BASE REVENUE ALLOWANCE (2009/10 PRICES) PUt 0PRICE CONTROL FINANCIAL MODEL ITERATION ADJUSTMENT (2009/10 PRICES) MODt RPI TRUE UP (2009/10 PRICES) TRUE 0.0 0.0 0.1 0.3 0.0 UPUIT TO NOMINAL PRICES USING RPIFE 0.0 0.0 0.0 0.0 0.0 BASE REVENUE (MOMINAL) BRt 0.0 0.0 0.0 0.0 0.0 BUSINESS RATES ADJUSTMENT ERT 0.0 0.0 0.0 0.0 0.0 0.0 UPLET TO NOMINAL BRt 0.0 0.0 0.0 0.0 0.0 0.0 BASE REVENUE (MOMINAL) BRt 0.0	ASSUMED ANNUAL INFLATION FOR PRICE SETTING (RPIFT as a %)		0.0%	0.0%	-0.1%	0.0%	
PRICE CONTROL FINANCIAL MODEL ITERATION ADJUSTMENT (2009/10 PRICES) MODT RPI TRUE UP (2009/10 PRICES) TRUT UPLIFT TO NOMINAL PRICES USING RPIFT 0.0 BASE REVENUE (NOMINAL) BRT BUSINESS RATES ADJUSTMENT BRT UCENSE FEES ADJUSTMENT PPT DUSINESS RATES ADJUSTMENT PPT O.0 0.0 0.0 UCENSE FEES ADJUSTMENT PPT O.0 0.0 0.0 UPLITY DRANGE & WATER INGRESS, THEFT OF GAS, MISC PASS THROUGH PPT O.0 0.0 0.0 PASS THROUGH PT NTS EXIT CAPACITY INCENTIVE REVENUE ADJUSTMENT PT O.0 0.0 0.0 NTS EXIT CAPACITY REVENUE ADJUSTMENT EXT O.0 0.0 0.0 NTS EXIT CAPACITY REVENUE ADJUSTMENT SHRAT SHRINKAGE INCENTIVE REVENU	ACTUAL / FORECAST ANNUAL INFLATION		0.0%	-0.1%	0.0%	0.0%	
RPI TRUE UP (2009/10 PRICES) TRUE 0.0 0.0 0.1 -0.3 0.0 UPLIFT TO NOMINAL PRICES USING RPIFt BASE REVENUE (NOMINAL) BRt 0.0 0.0 -0.8 -0.3 0.0 BASE REVENUE (NOMINAL) BRt 0.0 0.0 -0.0 -0.6 0.0 0.0 -0.1 -0.3 0.0 BUSINESS RATES ADJUSTMENT BRt 0.0 0.0 0.0 -0.6 0.0	OPENING BASE REVENUE ALLOWANCE (2009/10 PRICES)	PUt	0.0	0.0	0.0	0.0	
UPUET TO NOMINAL PRICES USING RPIFt 0.0 0.0 -0.8 -0.3 BASE REVENUE (NOMINAL) BRt 0.0 0.0 -0.8 -0.3 BASE REVENUE (NOMINAL) BRt 0.0 0.0 -0.8 -0.3 BUSINESS RATES ADJUSTMENT RBt 0.0 0.0 0.0 -0.6 BUSINESS RATES ADJUSTMENT LPT 0.0 0.0 0.0 0.0 0.2 0.1 UCRNSE FEES ADJUSTMENT LPT 0.0	PRICE CONTROL FINANCIAL MODEL ITERATION ADJUSTMENT (2009/10 PRICES)	MODt	0.0	0.0	-1.3	0.0	0.0
BASE REVENUE (NOMINAL) BRt 0.0 0.0 -2.1 -0.6 BUSINESS RATES ADJUSTMENT RBt 0.0 0.0 0.0 0.2 0.1 LICENSE FEES ADJUSTMENT LFt 0.0 0.0 0.0 0.0 0.0 0.0 PENSION DEFICIT ADJUSTMENT PDt 0.0	RPI TRUE UP (2009/10 PRICES)	TRUt	0.0	0.0	-0.1	-0.3	0.0
BUSINESS RATES ADJUSTMENT RBt 0.0 0.0 0.2 0.1 LICENSE FEES ADJUSTMENT LFt PDT 0.0	UPLIFT TO NOMINAL PRICES USING RPIFt		0.0	0.0	-0.8	-0.3	
LICENSE FEES ADJUSTMENT LFt 0.0 0.0 0.0 0.0 0.0 PENSION DEFICIT ADJUSTMENT PDT 0.0	BASE REVENUE (NOMINAL)	BRt	0.0	0.0	-2.1	-0.6	
PENSION DEFICIT ADJUSTMENT PDt OTHER PASS THROUGH: THIRD PASS THROUGH TPWIL + TGT + MPT PASS THROUGH TPWIL + TGT + MPT PASS THROUGH PTt O.0 0.0 NTS EXIT CAPACITY INCENTIVE REVENUE ADJUSTMENT EIt NTS EXIT CAPACITY REVENUE ADJUSTMENT EXIT NTS EXIT CAPACITY REVENUE ADJUSTMENT EXIT NTS EXIT CAPACITY REVENUE ADJUSTMENT EXIt 0.0 0.0 0.0 0.0 NTS EXIT CAPACITY REVENUE ADJUSTMENT EXIt 0.0 0.0 0.0 NTS EXIT CAPACITY REVENUE ADJUSTMENT EXIt 0.0 0.0 0.0 0.0 SHRINKAGE INCENTIVE REVENUE ADJUSTMENT SHRRI 0.0 0.0 0.0 0.0 SHRINKAGE ENCENTIVE REVENUE ADJUSTMENT SHRRI 0.0 0.0 0.0 0.0 SHRINKAGE INCENTIVE REVENUE ADJUSTMENT SHRRI 0.0 0.0 0.0 0.0 SHRINKAGE INCOMER SATISFACTION REVENUE ADJUSTMENT BMt 0.0 0.0 0.0 0.0 BROAD MEASURE OF CUSTOMER SATISFACTION REVENUE A	BUSINESS RATES ADJUSTMENT	RBt	0.0	0.0	0.0	0.2	0.1
OTHER PASS THROUGH: THIRD PARTY DAMAGE & WATER INGRESS, THEFT OF GAS, MISC PASS THROUGH TPWIt + TGt + MPt 0.0	LICENSE FEES ADJUSTMENT	-	0.0	0.0	0.0		0.0
THIRD PARTY DAMAGE & WATER INGRESS, THEFT OF GAS, MISC PASS THROUGH MPt 0.0		-	0.0	0.0	0.0	0.0	0.0
PASS THROUGH PTt 0.0 0.0 0.2 0.1 NTS EXIT CAPACITY INCENTIVE REVENUE ADJUSTMENT Eit 0.0 0.0 0.0 0.0 0.0 NTS EXIT CAPACITY INCENTIVE REVENUE ADJUSTMENT Eit 0.0 0.0 0.0 0.0 0.0 NTS EXIT CAPACITY REVENUE ADJUSTMENT EXt 0.0			0.0	0.0	0.0	0.0	0.0
NTS EXIT CAPACITY COST ADJUSTMENT 0.0 <t< td=""><td></td><td>PTt</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.2</td><td>0.1</td></t<>		PTt	0.0	0.0	0.0	0.2	0.1
NTS EXIT CAPACITY REVENUE ADJUSTMENT EXt 0.0 0.0 0.0 -0.2 SHRINKAGE INCENTIVE REVENUE ADJUSTMENT SHRRt 0.0 0	NTS EXIT CAPACITY INCENTIVE REVENUE ADJUSTMENT	Elt	0.0	0.0	0.0	0.0	0.0
SHRINKAGE INCENTIVE REVENUE ADJUSTMENT SHRRt 0.0 0.0 0.0 0.0 0.0 SHRINKAGE COST ADJUSTMENT SHRAt 0.0 0.0 0.1 1.0 0.5 SHRINKAGE REVENUE ADJUSTMENT SHRAt 0.0 0.0 0.1 1.0 0.5 SHRINKAGE REVENUE ADJUSTMENT SHRt 0.0 0.0 0.1 1.0 0.5 BROAD MEASURE OF CUSTOMER SATISFACTION REVENUE ADJUSTMENT BMt 0.0 0.0 0.0 0.0 0.0 ENVIRONMENTAL EMISSIONS INCENTIVE REVENUE ADJUSTMENT EEIt 0.0 0.0 0.0 0.0 0.0 DISCRETIONARY REWARD SCHEME REVENUE ADJUSTMENT DRSt 0.0 0.0 0.0 0.0 0.0 NETWORK INNOVATION ALLOWANCE REVENUE ADJUSTMENT NIAt 0.0 0.0 0.0 0.0 0.0 CORRECTION TERM REVENUE ADJUSTMENT -Kt 0.0 0.0 0.0 0.0 0.0 MAXIMUM ALLOWED REVENUE ARt 0.0 0.0 -2.9 0.6 -2.9 0.6	NTS EXIT CAPACITY COST ADJUSTMENT		0.0	0.0	0.0	0.0	-0.2
SHRINKAGE COST ADJUSTMENT SHRAt 0.0 0.0 0.1 1.0 0.5 SHRINKAGE REVENUE ADJUSTMENT SHRt 0.0 0.0 0.1 1.0 0.5 BROAD MEASURE OF CUSTOMER SATISFACTION REVENUE ADJUSTMENT BMt 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 ENVIRONMENTAL EMISSIONS INCENTIVE REVENUE ADJUSTMENT BMt 0.0 <td>NTS EXIT CAPACITY REVENUE ADJUSTMENT</td> <td>EXt</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>-0.2</td>	NTS EXIT CAPACITY REVENUE ADJUSTMENT	EXt	0.0	0.0	0.0	0.0	-0.2
SHRINKAGE REVENUE ADJUSTMENTSHRt0.00.00.11.00.6BROAD MEASURE OF CUSTOMER SATISFACTION REVENUE ADJUSTMENTBMt0.00.00.00.00.0ENVIRONMENTAL EMISSIONS INCENTIVE REVENUE ADJUSTMENTEEIt0.00.00.00.00.0DISCRETIONARY REWARD SCHEME REVENUE ADJUSTMENTDRSt0.00.00.00.00.0NETWORK INNOVATION ALLOWANCE REVENUE ADJUSTMENTNIAt0.00.00.00.00.0CORRECTION TERM REVENUE ADJUSTMENT-Kt0.00.0-0.80.00.0MAXIMUM ALLOWED REVENUEARt0.00.0-2.90.6	SHRINKAGE INCENTIVE REVENUE ADJUSTMENT	SHRRt	0.0	0.0	0.0	0.0	0.0
BROAD MEASURE OF CUSTOMER SATISFACTION REVENUE ADJUSTMENT BMt 0.0 0.0 0.0 0.0 0.0 ENVIRONMENTAL EMISSIONS INCENTIVE REVENUE ADJUSTMENT EEIt 0.0 0.0 -0.1 0.0 0.0 DISCRETIONARY REWARD SCHEME REVENUE ADJUSTMENT DRSt 0.0 0.0 0.0 0.0 0.0 NETWORK INNOVATION ALLOWANCE REVENUE ADJUSTMENT NIAt 0.0 0.0 0.0 0.0 0.0 CORRECTION TERM REVENUE ADJUSTMENT NIAt 0.0 0.0 0.0 0.0 0.0 MAXIMUM ALLOWED REVENUE ARt 0.0 0.0 -2.9 0.6	SHRINKAGE COST ADJUSTMENT	SHRAt	0.0	0.0	0.1	1.0	0.5
ENVIRONMENTAL EMISSIONS INCENTIVE REVENUE ADJUSTMENT ERIt 0.0 0.0 -0.1 0.0 0.0 DISCRETIONARY REWARD SCHEME REVENUE ADJUSTMENT DRSt 0.0 <t< td=""><td>SHRINKAGE REVENUE ADJUSTMENT</td><td>SHRt</td><td>0.0</td><td>0.0</td><td>0.1</td><td>1.0</td><td>0.6</td></t<>	SHRINKAGE REVENUE ADJUSTMENT	SHRt	0.0	0.0	0.1	1.0	0.6
ENVIRONMENTAL EMISSIONS INCENTIVE REVENUE ADJUSTMENT EEIt 0.0 0.0 -0.1 0.0 0.0 DISCRETIONARY REWARD SCHEME REVENUE ADJUSTMENT DRSt 0.0 <t< td=""><td>BROAD MEASURE OF CUSTOMER SATISFACTION REVENUE ADJUSTMENT</td><td>BMt</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td></t<>	BROAD MEASURE OF CUSTOMER SATISFACTION REVENUE ADJUSTMENT	BMt	0.0	0.0	0.0	0.0	0.0
DISCRETIONARY REWARD SCHEME REVENUE ADJUSTMENT DRSt 0.0 </td <td></td> <td>FEIt</td> <td></td> <td></td> <td>-0.1</td> <td>0.0</td> <td>0.0</td>		FEIt			-0.1	0.0	0.0
NETWORK INNOVATION ALLOWANCE REVENUE ADJUSTMENT NIAt 0.0 0.0 0.0 0.0 0.0 CORRECTION TERM REVENUE ADJUSTMENT -Kt 0.0 0.0 -0.8 0.0 0.0 MAXIMUM ALLOWED REVENUE ARt 0.0 0.0 -2.9 0.6		-			_		
MAXIMUM ALLOWED REVENUE ARt 0.0 0.0 -2.9 0.6							
	CORRECTION TERM REVENUE ADJUSTMENT	-Kt	0.0	0.0	-0.8	0.0	0.0
	MAXIMUM ALLOWED REVENUE	ARt	0.0	0.0	-2.9	0.6	
	TOTAL DISTRIBUTION CHARGES ARITHMETICAL PRICE CHANGE		_	-	(0.9%)	+1.1%	

TOTAL DISTRIBUTION CHARGES ARITHMETICAL PRICE CHANGE	-	-	(0.9%)	+1.1%	
TABLE 6: RISKS AND SENSITIVITIES					
SGN VOLUNTARY CONTRIBUTION	0.0%	0.0%	0.0%	0.0%	
ASSUMES TRUE UP OF 2018/19 COST OF DEBT IN 2019/20 VIA ANNUAL ITTERATION PROCESS	0.0%	0.0%	0.4%	0.0%	



Mod 0621-Amendments to Gas Transmission Charging Regime



SGN - UNC Modification 0621 Illustrative Impact on TO Exit Capacity (ECN) and Exit Commodity Charge Levels

Action 050	1/1														
TO NTS	Exit Capacity and Commodity	Scotland							Southern						
	ive Bill Impact	SOQ (kWh)	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24	SOQ (kWh)	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
0-73.2	Exit Capacity Minimum	113	£0.08	£0.04	£0.04	£8	£11	£7	132	£7	£7	£6	£5	£5	£9
0-73.2	Exit Capacity Maximum		£0.12	£0.08	£0.04	£11	£15	£9		£14	£15	£11	£8	£10	£15
73.2-732	Exit Capacity Minimum	1,540	£1.1	£0.6	£D.6	£104	£152	£90	1,709	£88	£97	£83	£61	£79	£117
73.2-732	Exit Capacity Maximum		£1.7	£1.1	£D.6	£155	£211	£125		£185	£199	£140	£102	£132	£195
732-5,861		11,536	£B	£4	£4	£779	£1,137	£676	13,325	£686	£756	£547	£477	£613	£912
732-5,861	Exit Capacity Maximum		£13	£8	£4	£1,158	£1,579	£987		£1,444	£1,551	£1,094	£798	£1,026	£1,526
>5,861	Exit Capacity Minimum	186,124	£136	£68	£68	£12,568	£18,343	£10,899	152,436	£7,845	£8,648	£7,400	£5,453	£7,011	£10,433
>5,861	Exit Capacity Maximum		£204	£136	£68	£18,682	£25,476	£15,123		£16,525	£17,742	£12,519	£9,125	£11,740	£17,463
0-73.2	Exit Commodity		ß	£3	£3	£3	£1	£D		B	£3	£3	£3	£1	£D
73.2-732	Exit Commodity		£48	£41	£43	£45	£13	£D		£44	£38	£39	£41	£12	£D
	- N 15														
732-5,861	Exit Commodity		£384	£331	£342	£357	£115	£D		£368	£317	£328	£342	£115	£D
	- 1 - 11														
>5,861	Exit Commodity		£7,693	£6,625	£6,807	£7,100	£3,292	£D		£6,190	£5,331	£5,477	£5,712	£2,652	£D
														_	
0-73.2	Combined Minimum		8	£3	£3	£11	£12	£7		£10	£10	£9	£8	£7	£9
0-73.2	Combined Maximum		ß	£3	£3	£14	£16	£9		£18	£18	£14	£11	£11	£15
72 7 777	Combined Minimum		£49	647	£43	51.40	01.05	£90		5422	61.75	61.72	61.02	204	5447
73.2-732				£42		£149	£165			£132	£135	£122	£102	£91	£117
73.2-732	Combined Maximum		£50	£42	£43	£199	£224	£125		£229	£237	£179	£143	£144	£195
72.7 5.054	Combined Minimum		6202	6225	67 A6	£1,136	61.252	6676		£1.054	£1.073	20.74	2040	£727	5012
732-5,861			£393	£335	£345		£1,252	£676 £937				£974	£818 £1.139	£/2/ £1.141	£912
732-5,861	Combined Maximum		£397	£339	1040	£1,515	£1,694	ERD /		£1,813	£1,858	£1,422	ET'T28	E1,141	£1,526
VE 004	Combined Minimum		27 020	55 60 A	22.075	£10.669	571 574	£10 000		£1.4.02.5	£12 070	213 077	£11.1.5F	ED 6.67	£10.422
>5,861			£7,829	£6,694	£6,875	£19,668	£21,634	£10,899		£14,085	£13,979	£12,877	£11,165	£9,663	£10,433
>5,861	Combined Maximum		£7,897	£6,762	£6,875	£25,782	£28,768	£15,123		£22,715	£23,073	£17,996	£14,837	£14,392	£17,463



Mod 0621-Amendments to Gas Transmission Charging Regime

Assumptions used to illustrate figures on page 6:-

- The analysis reflects the impact on Transmission Services only Transmission Services CWD Model V2.2 has been used to determine the firm exit capacity prices by offtake;
- The forecasted impact of the change in GDN exit capacity (ECN) and NTS exit commodity charge levels,
- GDN's have used best endeavours to accurately reflect the exit commodity impact using the rates as published and advised by NTS in the 0621 analysis workbook (Exit Prices tab);
- The current level of GDN bookings as at October 2017;
- That there are no changes to the revenue mechanisms currently in place for GD1, cost v allowance variance reflected on a two year lagged basis;
- That Ofgem will re-set allowances at the start of GD2 to reflect NTS forecasted costs;
- The impacts shown reflect the charging period April to March;
- Charges which comprise the current LRMC levied cost do not reflect any updated view published on 1 May 2018 by the NTS.

Note: DN's have no control as to how the impacts of the ECN charge will be passed through to end consumers. Without changes to charging methodology or DNs absorbing some cash flow impact, then changes to ECN will flow through to customers in line with their use of DN capacity.

