#### **UNC Modification**

# At what stage is this document in the process?

# **UNC 0XXX:**

# Adding AQ reporting to the PARR reporting suite (PAC modification)



#### **Purpose of Modification:**

This modification adds AQ reporting to the Performance Assurance suite of reports that was introduced through Mod 520A.



The Proposer recommends that this modification should be:

assessed by a Workgroup

This modification will be presented by the Proposer to the Panel on dd mmm yyyy The Panel will consider the Proposer's recommendation and determine the appropriate route.



High Impact:

None



Medium Impact:

**Shippers** 



Low Impact:

**Transporters** 

Contents		<b>3</b> <sub>Any</sub>
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9 Legal Text 10 Recommendations	5	iohn wolch@nnowe
Timetable  The Proposer recommends the following timeta	ble:	07557 170816  Transporter: Insert name  email address
Initial consideration by Workgroup	dd month year	
Amended Modification considered by Workgroup	dd month year	Systems Provider:
Workgroup Report presented to Panel	dd month year	Xoserve
Draft Modification Report issued for consultation	dd month year	
Consultation Close-out for representations	dd month year	UKLink@xoserve.c
Variation Request presented to Panel	dd month year	<u>om</u>
Final Modification Report available for Panel	dd month year	Other:
Modification Panel decision	dd month year	James Rigby
		james.rigby@npow er.com  telephone 07557 198020

#### 1 Summary

#### What

Modification 520A introduced named reporting for the Performance Assurance Committee on a number of measures, the post Nexus content of which is due to be delivered imminently. Modification 520A did not introduce any reporting that detailed the movement of AQs on a monthly basis by shipper. This modification looks to address that omission by adding named AQ reporting to the PARR (Performance Assurance Report Register) suite of reports.

#### Why

Given the industry wide issues experienced in relation to unidentified gas, and the potential importance of rolling AQ movements to unidentified gas levels at the allocation stage of energy balancing, it is important that the PAC are able to review AQ movements to be able to focus activity on this area as and when required.

#### How

This modification would introduce a report / reports based on the pre-Nexus mod 81 style reports, with permissions for these to be seen by the PAC as a set of named, non-anonymous reports. They would also mirror the reports introduced through change order proposal xxxx to be sent to the industry on an anonymous basis.

#### 2 Governance

#### Justification for [Fast Track] Self-Governance, Authority Direction or Urgency

As these reports could have indirect impact on competition, it is proposed that this modification is sent for Authority Direction.

#### **Requested Next Steps**

This modification should:

be assessed by a Workgroup

## 3 Why Change?

The current suite of Performance Assurance Reports (due to be delivered in the near future) does not contain a set of AQ movement reports. This is an important omission which needs to be rectified to allow the PAC to gain additional understanding of industry behaviours in the post Nexus regime.

This modification allows a set of AQ reports, named by shipper, to be added to the PAAR and therefore delivered to the PAC on a monthly basis.

# 4 Code Specific Matters

#### **Reference Documents**

The Performance Assurance Report Register details the named reports to be sent to PAC on a monthly basis.

https://www.gasgovernance.co.uk/sites/default/files/ggf/PAC%20Document%201%20Performance%20Assurance%20Framework%20Report%20Register%20v1.0 0.pdf

#### 5 Solution

It is proposed that the PARR is updated to add the AQ reports.

UNC Section V notes in 16.1.2 that "Any amendment to the Performance Assurance Report Registers shall be made in accordance with the Modification Rules and for such purposes the Performance Assurance Report Registers shall be deemed to be a part of the Code."

Reports to be based on the specifications below.

#### By Class and by MRF (where applicable)

Percentage Portfolio Calculated in month								
AQ Band	1	2	3	4	5	6	7	8
Shipper A								
Shipper B								
Shipper C								
Industry								

	Percentage Increased in month							
AQ Band	1	2	3	4	5	6	7	8
Shipper A								
Shipper B Shipper C								
Industry								

	Percentage Decreased in month							
AQ Band	1	2	3	4	5	6	7	8
Shipper A								
Shipper B								
Shipper C								
Industry								

	Percentag	e of portfol	io with AQ	calculation	1 month, 4	4 months, 1	12 months,	12 months p	)lu
Month	1	2	3	4	5	6	7	8 etc.	
Shipper A									
Shipper B									
Shipper C									
Industry									

	Total Percentage Portfolio Calculated by Month (12 mths rolling)							
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Shipper A								
Shipper B								
Shipper C								
Industry								

	Percentage Increased by rolling 12 months (total AQ)							
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Shipper A								
Shipper B								
Shipper C								
Industry								

	Percentage Decreased by rolling 12 months (total AQ)							
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Shipper A								
Shipper B								
Shipper C								
Industry								

	Failure to	calulate by	rejection o	odes				
Rejection Code	1	2	3	4	5	6	7	8
Shipper A								
Shipper B								
Shipper C								
Industry								

# 6 Impacts & Other Considerations

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

None identified.

#### **Consumer Impacts**

None identified.

#### **Cross Code Impacts**

IGT mod potentially required.

#### **EU Code Impacts**

None identified.

#### **Central Systems Impacts**

There should be a limited impact as based on reports already being created.

# 7 Relevant Objectives

Impact of the modification on the Relevant Objectives:	
Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	None
b) Coordinated, efficient and economic operation of	None
(i) the combined pipe-line system, and/ or	
(ii) the pipe-line system of one or more other relevant gas transporters.	
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition:	Positive
(i) between relevant shippers;	
(ii) between relevant suppliers; and/or	
(iii) between DN operators (who have entered into transportation	
arrangements with other relevant gas transporters) and relevant shippers.	
e) Provision of reasonable economic incentives for relevant suppliers to	None
secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers.	
f) Promotion of efficiency in the implementation and administration of the Code.	Positive
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

## 8 Implementation

No implementation timescales are proposed, but as these reports are a named version of the reports being created through DSC change XRN4525 Transparency of the AQ Process, it is proposed that implementation would mirror that change.

# 9 Legal Text

#### **Text Commentary**

This modification should only require an update to the PARR document.

#### **Text**

Existing section V 16.1.2 text should already allow amendment to the PARR by modification:

# Joint Office of Gas Transporters

"Any amendment to the Performance Assurance Report Registers shall be made in accordance with the Modification Rules and for such purposes the Performance Assurance Report Registers shall be deemed to be a part of the Code."

# 10 Recommendations

### **Proposer's Recommendation to Panel**

Panel is asked to:

• Refer this proposal to a Workgroup for assessment.