

MODIFICATION PROPOSAL - 0239

SHORT TITLE: Creation of New Daily Metered Supply Points

DATE: 17/6/98

URGENCY: Non-Urgent

JUSTIFICATION:

In order to establish a new daily metered (DM) Supply Point, it is currently necessary to create a non-daily metered (NDM) firm Supply Point. This will attribute NDM demand to the proposing shipper based on the NDM algorithm. It may then be necessary to subsequently change the supply type via an appeal. The Supply Point will then require nomination and reconfirmation as DM.

The implications of this are that the confirming Shipper is reliant on the NDM algorithm for demand attribution rather than daily gas nominations in respect of a greenfield Supply Point, prior to the installation of the appropriate daily read equipment and renomination and confirmation of the Supply Point as DM.

CONSEQUENCE OF NOT MAKING THIS CHANGE:

Offers of transportation charges will continue to be inappropriate to the supply requested.

AREA OF NETWORK CODE CONCERNED:

Principal Document Section G Paragraph 1.5 and Section M Paragraphs 1.4 & 4.

NATURE OF PROPOSAL:

The principle obstacle to nominating a new Supply Point as DM is that on occasions it is not possible for Transco to arrange to install and deem a datalogger in time for the first gas flow day. This is frequently due to difficulties associated with installing land lines, for example obtaining wayleave, which are outside of Transco's control.

Following discussion of the issue within the SPA/Metering Workstream, Transco have developed procedures to facilitate the nomination and confirmation a new supply point as daily metered (DM).

These are based on Transco installing a cellular datalogger where a delay to the installation of a standard datalogger is anticipated. The procedures ensure in normal circumstances that a method of obtaining daily reads will be available from the first gas flow day.

It is possible in exceptional circumstances that a valid daily read may not be available to Transco's S&M database, for example where it has been inappropriate to install a cellular datalogger.

If this occurs it is proposed that Transco utilise a 7 day consumption profile for estimating purposes. This will be developed from 7 days actual meter readings which will be obtained by Transco as follows:

Transco will obtain a visual read on the Supply Point Registration Date and on each of the 6 consecutive days after to produce a gas consumption for each day of the week. Until the daily read equipment is in place, Transco will use the gas consumption profile to deem the gas consumption based on the consumption profile for the corresponding day of the week. Further check readings will be obtained by Transco on a monthly basis if required. Any differences between the estimated readings and the actual consumption will be corrected by manual adjustment. Shippers may also provide actual reads to Transco at any time if they so wish.

Datalogger charges will in addition be rebated for the period between SPRD and datalogger installation.

Proposed Network Code text - see appendix 1.

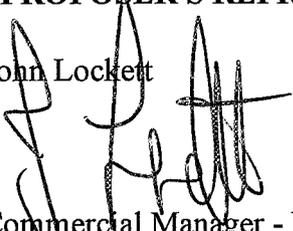
PURPOSE OF PROPOSAL:

This modification will limit Shippers exposure to imbalance charges caused by generalised NDM algorithms.

IDENTITY OF PROPOSER'S REPRESENTATIVE: Sharon McLaughlin

PROPOSER: John Lockett

SIGNATURE:



POSITION: Commercial Manager - Network Code

COMPANY: Transco

Modification Number:

Date Received: