

Northern Gas Networks SRZ report for June 2009 Interruption Auctions.

Bids based on Aggregated Capacity Offered

LDZ	No of Valid Interruptible offers Received	No of Valid Interruptible offers Accepted	Aggregate Capacity Offered (kWh/day)	Aggregate Capacity Accepted (kWh/day)	Unsuccessful Bids	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
2012-2013									
NE	-	-	-	-	-	-	-	-	-
NO	7	6	7,394,413	5,594,413	1	0.7992	0.1251	0.7992	0.3751
2013-2014									
NE	-	-	-	-	-	-	-	-	-
NO	1	-	1,800,000	-	1	0.1251	0.1251	-	-
2013-2014									
NE	-	-	-	-	-	-	-	-	-
NO	1	-	1,800,000	-	1	0.1251	0.1251	-	-
2015-2016									
NE	-	-	-	-	-	-	-	-	-
NO	1	-	1,800,000	-	1	0.1251	0.1251	-	-
2016-2017									
NE	-	-	-	-	-	-	-	-	-
NO	1	-	1,800,000	-	1	0.1251	0.1251	-	-

Bids based on Disaggregated Capacity Offered

LDZ	No of Valid Interruptible offers Received	No of Valid Interruptible offers Accepted	Disaggregate Capacity Offered (kWh/day)	Disaggregate Capacity Accepted (kWh/day)	Unsuccessful Bids	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
2012-2013									
NE	-	-	-	-	-	-	-	-	-
NO	7	6	7,394,413	5,594,413	1	0.79920	0.12510	0.79920	0.37510
2013-2014									
NE	-	-	-	-	-	-	-	-	-
NO	1	-	1,800,000	-	1	0.12510	0.12510	-	-
2013-2014									
NE	-	-	-	-	-	-	-	-	-
NO	1	-	1,800,000	-	1	0.12510	0.12510	-	-
2015-2016									
NE	-	-	-	-	-	-	-	-	-
NO	1	-	1,800,000	-	1	0.12510	0.12510	-	-
2016-2017									
NE	-	-	-	-	-	-	-	-	-
NO	1	-	1,800,000	-	1	0.12510	0.12510	-	-