

TRANSCO NETWORK CODE MODIFICATION PROPOSAL No. 0351

SHORT TITLE: Clarification of the timing dependency of meter point isolation on NDM demand attribution

DATE: 10 August 1999 **PROPOSED IMPLEMENTATION DATE:** September 1999

URGENCY: Non-urgent

NATURE OF PROPOSAL:

Modification of the Network Code is required to establish that for a period, (which is currently seven days), after the date of isolation of an NDM supply meter point, the shipper will continue to be required to balance for the gas demand attributed to such meter points. Commodity charges will continue to apply, although these, along with the allocated gas, will be reconciled.

PURPOSE OF PROPOSAL:

The purpose of the proposal is to ensure that shippers are fully aware of the operational requirement to continue to provide gas to balance the demand attributed to isolated NDM meter points for a short period following isolation.

The modification is required to acknowledge that isolations occur and become effective in “real time” whereas, due to the standard SPA processing timescales, seven days is required to update AT-Link with information from the sites and meters database.

Shippers and Transco will be able to execute their respective obligations more efficiently if each party is fully aware of the operational requirements of the Network Code and associated systems.

CONSEQUENCE OF NOT MAKING THIS CHANGE

The Network Code will not reflect that gas demand attributed to isolated meter points will continue to be included in shippers’ daily NDM demand attribution for a short period of time following physical isolation.

AREA OF NETWORK CODE CONCERNED:

Principal Document Section G3.2

IDENTITY OF PROPOSER'S REPRESENTATIVE: **Chris Warner**

PROPOSER: Tim Davis

SIGNATURE:

POSITION: Manager, Network Code

COMPANY: Transco

MODIFICATION PANEL SECRETARY'S USE ONLY

Reference Number: 0351

Date Received: