

Gas Customer Forum

Project Nexus
xoserve update
(as of 19th April 2010)
26th April 2010

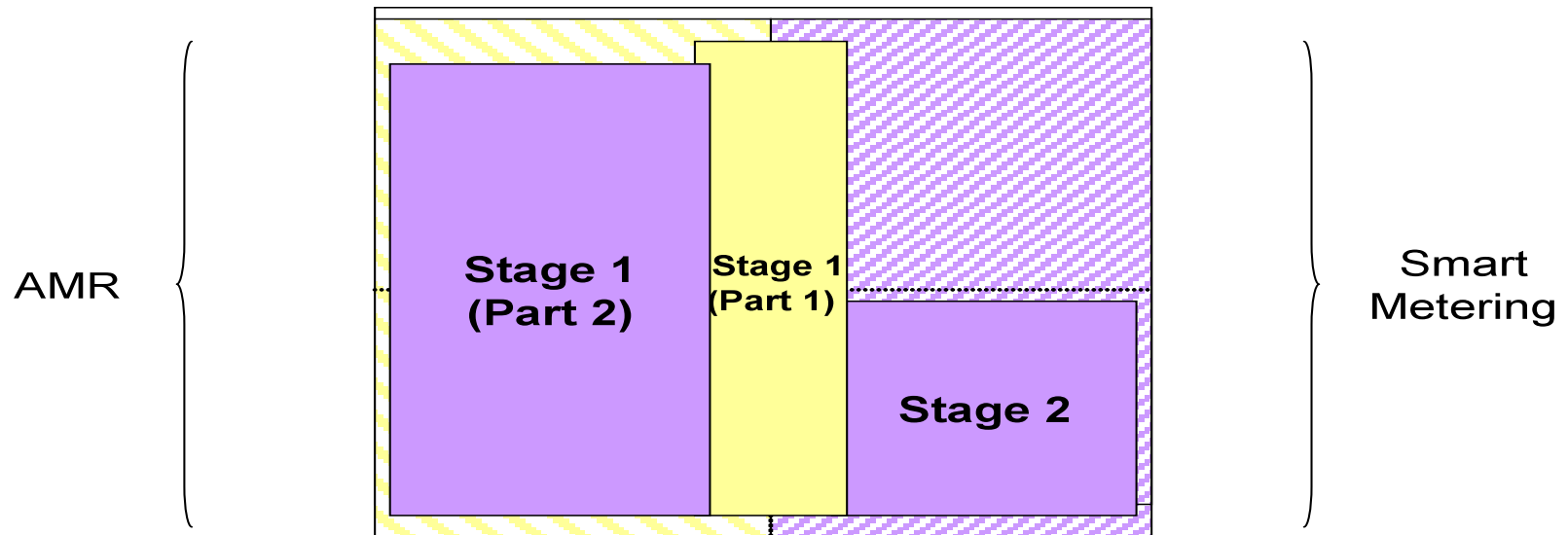
Project Nexus

Topics fall into two categories (revisited)

Category	Topic	Industry Framework
Within prevailing scope of agency services	<ul style="list-style-type: none"> • Supplier Switching • Market Differentiation • New Connections Process • Increased Reads • Reconciliation • AQ Management • Volume Capture • Invoicing Rules • Retrospective Updates • Non-functional • Data management (non-Smart) 	Uniform Network Code
Outside prevailing scope of agency services	• iGT Services	iGT Uniform Network Code and iGT / GT licence
	• Data Management (including central store for smart metering data)	Smart Metering aspects covered under Smart Metering Implementation Programme

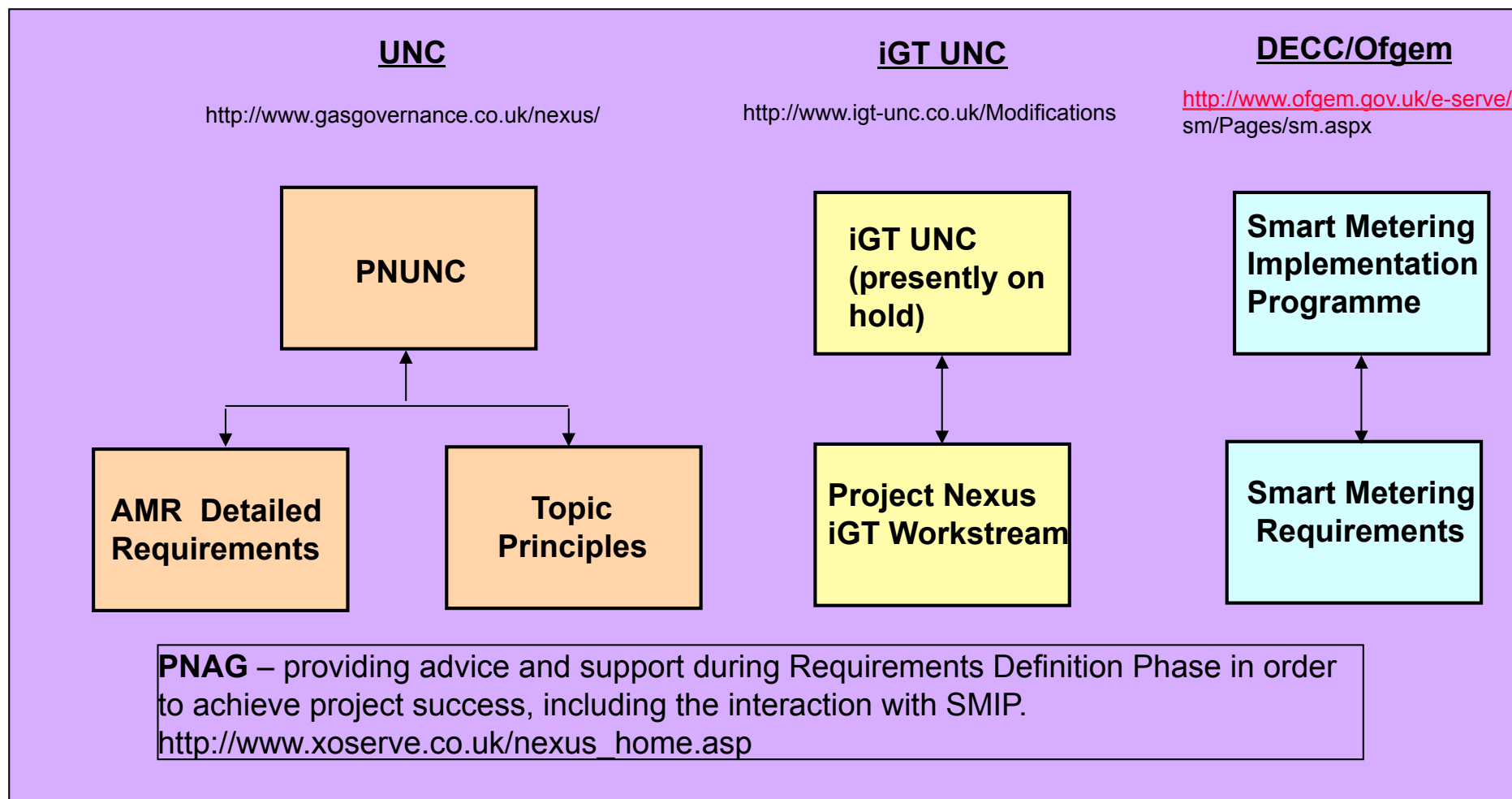
Project Nexus – Approach (in order to ‘dovetail’ with SMIP)

Define Principles & AMR Requirements



Project Nexus Original Scope

Project Nexus and its interaction with Industry Groups



Progress since the last meeting (January 2010)

- Project Nexus Workstream (PNUNC)
 - Principle Topic Workgroups (Stage 1 - Part 1)
 - All but Retrospective Updates are reaching their conclusions on preferred options for the future
 - Includes potential transitional arrangements
 - Period between first Smart Meter installed and the 'last'
 - All options from Allocations, Reconciliation & AQ to be consolidated
 - To be discussed at PNUNC May meeting
 - All high-level business rule options are subject to detailed analysis and a viable business case
 - Allocations
 - Preference for daily readings/consumption to be used in the daily energy allocation process
 - Energy balancing settlement for all sites to be based on their actual consumption. (Estimated consumption will be used as an exception).
 - <http://www.gasgovernance.co.uk/nexus/300310>

Progress since the last meeting (January 2010)

- PNUNC Principle Topic Workgroups (Stage 1 - Part 1 Continued)
 - AQ
 - Preference for 'No AQ' from a Shipper/Supplier perspective
 - Would need some form of capacity data for GT/DNs
 - Would still need some form/method of estimation
 - Fallback preference is Rolling AQ (also for transition), calculated monthly
 - <http://www.gasgovernance.co.uk/nexus/160410>
 - Reconciliation
 - Preference for 'Daily Reconciliation' for all sites, ie remove the need for RbD
 - If 'daily allocation' based on actual reads/consumption then this would reduce the need for reconciliation. (Reconciliation would become the exception)
 - <http://www.gasgovernance.co.uk/nexus/270410>
 - Retrospective Updates
 - Discussion to take place at PNUNC on the 8th June 2010

Progress since the last meeting (January 2010)

- PNUNC Principle Topic Workgroups (Stage 1 - Part 2)
 - AMR Detailed Requirements Workgroup
 - Agreed approach and scope
 - Based on additional requirements over and above Daily Metering Elective
 - Initial Timetable 10 Workgroups, due for completion in August 2010
 - First area to discuss in detail is the unbundling of DM services – 20th April 2010
 - <http://www.gasgovernance.co.uk/nexus/310310>

Progress since the last meeting (January 2010)

- Project Nexus Advisory Group (PNAG)
 - CCP (SMIP) Interface Scenario Assessment
 - Project Brief – Project Nexus Development of Requirements
 - Describes methodology and approach to be adopted
 - Version 3.0 realised to the industry 1st March

Next Steps – The way forward

- PNUNC
 - Continue with agreed PNUNC timetable
 - Will take to middle of August 2010
 - Align/reconcile with the SMIP prospectus, due late summer
 - Define scope of Stage 2 Project Nexus activities

- PNAG
 - Continue seeking advice from the industry on stakeholder involvement, including the interaction with the SMIP
 - Next meeting June 2010

Gas Customer Forum - Involvement

- Gas Customer Forum Meeting in July 2009
 - Nominated Peter Thompson as Project Nexus representative
 - Customer Representative has been attending PNUNC and its topic workgroups
 - Customer Representative attended PNAG meeting