



## REC Change

# Introduction

The following 9 slides have been included in this months ChMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:

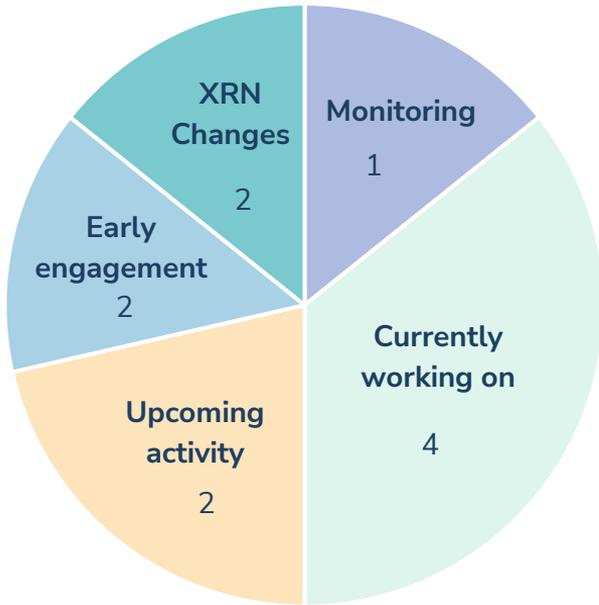
- In progress – we are currently progressing through the Change journey
- Early engagement – Changes in Initial Review that we are having discussions around with the Code Managers
- Expected incoming Impact Assessments
- Under Prioritisation Review by REC Code Managers – due to CM workload/prioritisation

**Note: We are currently undertaking a review of all REC Change and have began removing Changes which we have confirmed have no impact to Gas services. In the coming months, we will continue to monitor the Changes listed and add/remove from this pack as required.**

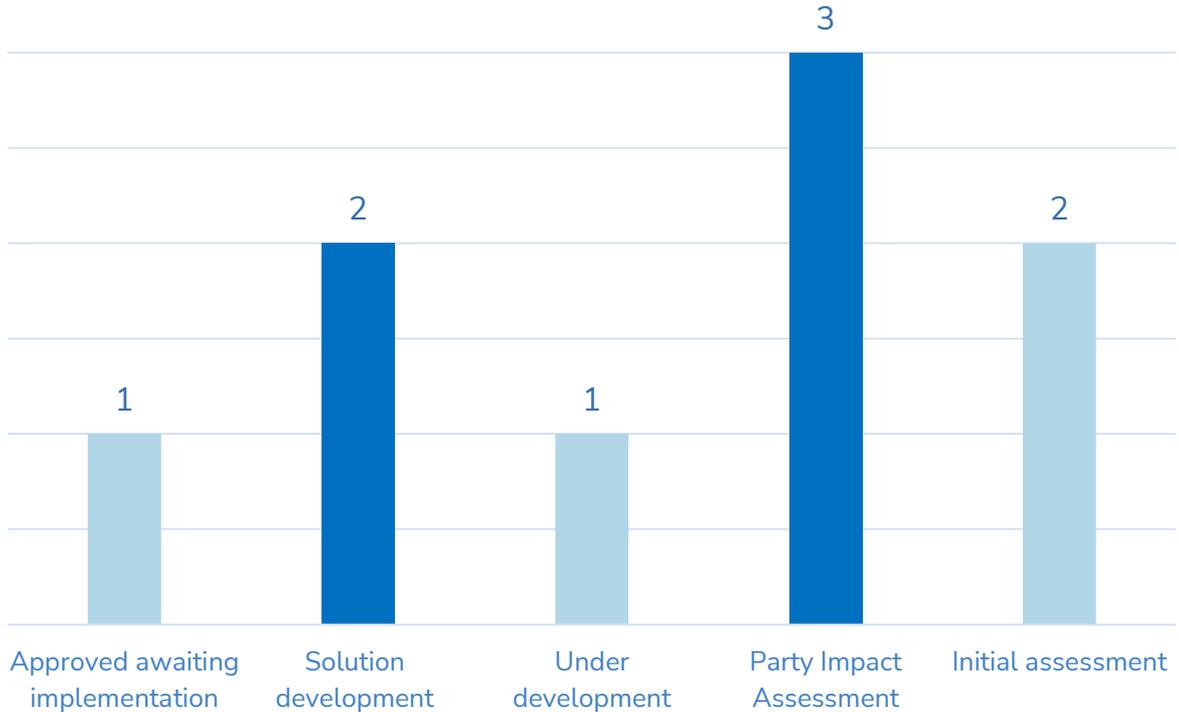
Further information on the Changes can be found on the [REC Portal](#)

# Overview of In Progress REC Changes (high level)

## All Change



## In Progress Change



# REC Change Pipeline – In progress

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
<a href="#">R0063</a>	Addition of key information to all Service Now tickets	N/A	St Clements Ltd (on behalf of DNOs)	-	Party Impact assessment	14/06/2023 – Service Provider IA closeout	TBC	Medium	N/A

This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.

<a href="#">R0067</a>	Introduction of CSS refresh functionality	<a href="#">XRN 5567 / MOD 0836</a>	Capgemini (RTS)	GRDS	Party Impact Assessment	24/05/23 – Preliminary design discussion with RTS and DCC attended, PIA initiated	Legal text – TBC Technical Change - TBC	High	 <b>Microsoft Word Document</b>
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This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully. **The change of design by the DCC requires new IAs to be conducted by the GRDA - and in all probability will amend the approved funding which has already been provided by ChMC for XRN5567.**

Key:

	Currently working on		Upcoming		Monitoring		Early Engagement
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Please note that we have provided our view of the Change summary and impacts however we recommend that DSC Customers monitor the REC Portal to form their own opinion regarding the impact to their organisation

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
<a href="#">R0074</a>	Release of Community View Data Items to MEMs in GES	N/A	Xoserve	GES	Approved – awaiting implementation	27/03/2023 – Change moved to in delivery	Changes to the DAM – Feb 23  Functional Change – 02/06/2023	High	 <b>Microsoft Word Document</b>

This Change was raised to enable MEMs to ‘Community View’ access to a limited set of data in the GES, for sites where they are not the appointed MEM. As the GES Provider we are heavily involved in the planning and delivery of this Change.

<a href="#">R0088</a>	Make Shipper NExA values available on the GES portal	<a href="#">XRN 5186</a> MOD 0701	Xoserve	XRN 5186	Party Impact Assessment	31/05/2023 – Party Impact Assessments closeout (Xoserve IA provided on 24/04)	Major, November 23	Medium	
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XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs makes additional information available to GES Users which require reflection in the REC. Although all of the technical change has already been developed.

**Key:**

	Currently working on		Upcoming		Monitoring		Early Engagement
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Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release Type	REC Priority	Attachments
<a href="#">R0071</a>	DCC access to EES and GES	N/A	DCC	GES	Initial Assessment	25/05/2023 – Early engagement meeting w/ RPS, Xoserve & DCC attended.  12/06/2023 – Follow up meeting arranged	TBC	TBC	

This Change was raised to enable DCC to have access to both the Gas Enquiry Service and Electricity Enquiry Service. From a Gas perspective, we would like to understand what data items DCC are requesting access to and what their user case is for the request. Until these questions have been answered, there will be ongoing conversations between the proposer, the Code Managers and ourselves to establish the best way forward.

**Key:**

- Currently working on
- Upcoming
- Monitoring
- Early Engagement

# REC IA Demand

Title	Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority	Attachments
<a href="#">R0048</a>	DCC Service Organisation Control 2 (SOC2) Assessments	N/A	DCC	-	Solution development	<b>On Hold</b> – No current date to restart process, additional data requested from DCC	TBC	Low	

Currently, the CSS Provider is obligated to undertake system organisation control type 2 (SOC2) assessments on the CSS's cloud-based infrastructure. This Change was raised to assess if the SOC2 assessment provides a proportionate level of assurance or the best value for money and if it should be change to 'independently assessed'. We are monitoring to determine whether there are impacts to GRDS / GES.

<a href="#">R0070</a>	Provision of Enduring Test Environments	N/A	Capgemini	GRDS, GES	Solution Development	06/2023 – DCC completing 2 DIAs, expected output 07/2023, IA to follow	Standalone	High	N/A
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This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.

<a href="#">R0110</a>	A review of Supplier access to data on GES	N/A	Scottish Power	GES	Initial Assessment	02/06/23 – Impact Assessment expected	TBC	TBC	
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There has been an issue raised by Scottish Power which is affecting certain customer impacting processes. This Change is to review the Data Items that Suppliers and Shippers have access to within GES and assess/determine which additional Data Items would be appropriate for Suppliers to have access to (that are currently only available to Shippers).

## Key:

	Currently working on		Upcoming		Monitoring		Early Engagement
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# REC Related XRN Changes

Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority
Resolution of Address Interactions between DCC and CDSP	<a href="#">XRN 5546</a>	Xoserve	GRDS	Under development	26/05/2023 – Bi Lateral meetings arranged with DCC.	TBC	Medium

Key:

-  Currently working on
-  Upcoming
-  Monitoring
-  Early Engagement

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0049</a>	Intellectual Property Rights and Services Data Main Body changes	Initial Assessment
<a href="#">R0051</a>	Switch Request Objections (Change of Occupier)	Initial Assessment
<a href="#">R0056</a>	EES/GES additional service request for Housing Associations to be added to the Matrix	Initial Assessment
<a href="#">R0068</a>	REC Data Protection Changes	Initial Assessment
<a href="#">R0069</a>	Amendments to Sample Access Agreement	Initial Assessment
<b><a href="#">R0071</a></b>	<b>DCC access to EES and GES</b>	<b>Initial Assessment</b>
<a href="#">R0075</a>	Enabling Software Product Qualification	Initial Assessment
<a href="#">R0080</a>	Improvements to "Failed to deliver" CSS messages	Initial Assessment
<a href="#">R0081</a>	CSS Market message retry strategy	Initial Assessment
<a href="#">R0082</a>	Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files	Initial Assessment
<a href="#">R0085</a>	Switching Programme Designation of the Steady State Commencement Date	Initial Assessment
<a href="#">R0087</a>	MAP GES data access	Initial Assessment
<a href="#">R0089</a>	Removal of Pre-COVID AQ Value from Data Access Matrix	Initial Assessment
<a href="#">R0092</a>	DCC Service Level Agreements for the Switching Incentive Regime	Initial Assessment
<a href="#">R0094</a>	Clarify obligations on gas meter exchanges that occur close to CoS	Initial Assessment

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0095</a>	Changes to allow DNOs to reinstate disconnected MPANs	Initial Assessment
<a href="#">R0096</a>	CSS Message Regeneration Functionality	Initial Assessment
<a href="#">R0099</a>	CSS End User Obligations	Initial Assessment
<a href="#">R0100</a>	Update to Error Handling Documents	Initial Assessment
<a href="#">R0103</a>	Central provision of DCC Technical Contacts for requesting test certificates	Initial Assessment
<a href="#">R0104</a>	Clarifying requirement for continuous billing following an Erroneous Switch	Initial Assessment
<a href="#">R0105</a>	Review of ONAGE SLAs	Initial Assessment
<a href="#">R0106</a>	Performance Assurance Report Catalogue V5.1	Initial Assessment
<a href="#">R0107</a>	CSS Message Time Stamping	Initial Assessment
<a href="#">R0109</a>	Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information	Initial Assessment
<a href="#">R0110</a>	A review of Supplier access to data on GES	Initial Assessment
<a href="#">R0111</a>	Provision of Grid Supply Point Group ID from a Postcode search	Initial Assessment
<a href="#">R0112</a>	Supplier compensation for Network Party driven MPXN or GSP Group changes	Initial Assessment
<a href="#">R0113</a>	Data Specification Housekeeping and Clarifications	Initial Assessment
<a href="#">R0114</a>	Housekeeping amendments	Initial Assessment

## (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0115</a>	Frequency and content of CSS reports on switching via the DCC portal	Initial Assessment
<a href="#">R0116</a>	TPI access to the Meter Asset Manager data via the GES	Initial Assessment
<a href="#">R0117</a>	Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383	Initial Assessment
<a href="#">R0018</a>	Review of Schedule 12 and processes to manage access to data	Initial Assessment
<a href="#">R0119</a>	Annulment Definition	Initial Assessment
<a href="#">R0120</a>	Search GES API using Meter Serial Number	Initial Assessment