

# BUBBLING UNDER REPORT



Regulatory Reference	Status	Governance	Proposer/ Sponsor	Name	Proposed Implementation Date	Change Type	Work Around Feasibility	System Impact(s)	Brief description of System Impact(s)	Candidate release	Comments
SPAA CP 17/411	Approved by SPAA Change Board	SPAA	Supplier led initiative supported by Xoserve	Amendments to Meter Schedule 22 of SPAA to meet Supplier reporting requirements	Nov-2018	Reporting & New Process	NA	No system impact. Report based on existing data	NA	NA	CDSP required to report centrally on RGMA and MAM performance. Change to mandate a MAM portfolio reconciliation activity. Updates and information detailed to SPAA Schedule 22. Developed by SPAA Expert Group and approved within SPAA Change Board on 13 February 2018. Third party contract is being established with SPAA Ltd and the Contract Managers have been advised. Proposed for removal from Bubbling Under, updates will be provided within the SPAA arena.
N/A	N/A	N/A	All DNs	Smart DCC Demand Data	TBC	Reporting	NA	UK Link and SAP BW	New data items to be created between SAP ISU and SAP BW. Brand new reports required.	TBC	Reporting requirement in the future following the roll-out of smart in order to use smart information rather than demand data. No change since last meeting.
Mod 0621	With Workgroup	UNC - NTSCMF	National Grid	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	R5	Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Currently 6 alternates to Modification 0621 have been raised and will follow the same route as 0621. Joint Workgroup report for 0621 and the alternates expected for 15 March 2018 Panel.
Mod 0621A	With Workgroup	UNC - NTSCMF	Storengy UK Ltd	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	R5	This Modification is an alternate to 0621 and the difference is the consideration of revenue recovery charges.
Mod 0621B	With Workgroup	UNC - NTSCMF	SSE	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	R5	This Modification is an alternate to 0621 and the difference is the consideration of forecasted contracted capacity.
Mod 0621C	With Workgroup	UNC - NTSCMF	Centrica	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	R5	<b>This Modification is an alternate to 0621 and differs in 4 ways: 1. Introduction of a new method of calculating an NTS optional charge which will effectively be an NTS Optional Capacity Charge (not commodity – based). 2. Historical contracts will not be subject to a Transmission Services Revenue Recovery Charge where such a charge is capacity-based. 3. Where Transmission Services Entry Revenue Recovery Charges are capacity-based, they will not apply to Historical Contracts. Transmission Services Revenue Recovery Charges will not apply to Storage Facilities except where the charges are flow-based and the flows are for own use gas. 4. Use of an 86% storage discount rather than a 50% storage discount.</b>
Mod 0621D	With Workgroup	UNC - NTSCMF	WWU	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	R5	<b>This Modification is an alternate and mirrors 0621 except for removing the option of the 'optional commodity tariff' on the grounds that the tariff is not cost reflective and therefore cannot be justified under the Gas Act on grounds of efficiency.</b>
Mod 0621E	With Workgroup	UNC - NTSCMF	Uniper	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Currently undertaking impact analysis	R5	<b>This Modification is an alternate and seeks to amend TPD Section Y, Part A (The Gas Transmission Transportation Charging Methodology) of the UNC, by changing the methodology for the calculation of gas transmission transportation charges. Changes to TPD Sections B (System Use and Capacity) and Annex S-1 (Invoice Types and Invoice Items), and European Interconnection Document (EID) Section B (Capacity).  In addition, it is proposed that full capacity-based charging is introduced with effect from 01 October 2022 (rather than 2021) and that Historical Contracts (i.e. Existing Entry Capacity bookings) are not subject to capacity-based revenue recovery charges (but rather will continue to be subject to a commodity charge).</b>

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Mod 0619	Issued for Consultation	UNC - DWG	Gazprom	Application of proportionate ratchet to daily read sites	Oct-2018	Rule and System Change	Yes	UK Link	Impacts to invoicing	R4	Change to UK Link to implement a new solution. Modification proposes to remove ratchet charges on Class 1 and 2 Supply Points. An amended ROM response has been provided. Issued for Consultation with a close out date of 01 March 2018. The Final Modification Report will be considered at Panel in March 2018.
Mod 0619A	Issued for Consultation	UNC - DWG	SGN	Protection from ratchet charges for daily read customer with an AQ of 73,200kWh and below	Oct-2018	Rule and System Change	Yes	UK Link	Impacts to invoicing - further complexity compared with 0619 and 0619B due to the different rules between Supplier Meter Points above 73,200kWh and below.	R4	Seeks to restrict the current charging regime to sites with an AQ of 73,200kWh and above. System change to implement the restrictions of the regime. A ROM response has been provided. Issued for Consultation with a close out date of 01 March 2018. The Final Modification Report will be considered at Panel in March 2018.
Mod 0619B	Issued for Consultation	UNC - DWG	British Gas	Application of proportionate ratchet charges to daily read sites	Oct-2018	Rule and System Change	Yes	UK Link and SAP BW	Impacts to invoicing and the introduction of a new report	R4	Modification will change the current ratchet regime so that the charge levied will reflect the costs avoided by the customer by understating its peak daily offtake. A ROM response has been provided. Issued for Consultation with a close out date of 01 March 2018. The Final Modification Report will be considered at Panel in March 2018.
Mod 0642 (Urgent)	Awaiting Authority Decision	UNC	Corona Energy	(Urgent) - Changes to settlement regime to address Unidentified Gas issues	Apr-2018	System Change	No	UK Link and Gemini	Significant impacts to both systems. Impacts to allocation and invoicing. Estimated delivery time - 46 weeks	R4	This Modification implements the proposal set out by the DNV GL on 31 October 2017 to utilise a top-up down allocation and nomination approach for NDM allocation, with resulting volatility reconciled to unread meters. Ofgem confirmed urgent status for this Modification. Panel did not recommend implementation. Final Workgroup Report has been submitted to Ofgem for a decision.
Mod 0642A	Awaiting Authority Decision	UNC	Cadent	Changes to settlement regime to address Unidentified Gas issues	Oct-2018	System Change	TBC	UK Link and Gemini	Impacts to both UK Link and Gemini, volume of changes not as great as 0642. Estimated delivery time - 35 weeks.	R4	This modification seeks to introduce a fixed unidentified gas (UIG) value per category across all Shippers and also to introduce a Balancing Quantity to act as an equal/opposite leveller. This alternative proposal to the original Modification 0642 would not seek to roll-back to the pre-Nexus approach, as that methodology has already been superseded and was deemed a necessary progressive move. Panel did not recommend implementation. Final Workgroup Report has been submitted to Ofgem for a decision.
Mod 0643 (Urgent)	Awaiting Authority Decision	UNC	Orsted	(Urgent) - Changes to settlement regime to address Unidentified Gas issues including retrospective correction	Retrospective Jun-2017	System Change	No	UK Link and Gemini	Significant impacts to both systems. Impacts to allocation and invoicing. Estimated delivery time - 50 weeks	R4	This purpose of this modification mirrors 0642 however looks to backdate the proposal to 01 June 2017. Panel did not recommend implementation. Final Workgroup Report has been submitted to Ofgem for a decision.
Mod 0630R	With Workgroup	UNC	Cadent Gas	Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme	Any Modifications as a result of 0630R will be impact assessed and system implications considered. Should a Modification be raised, there are potential impacts to both UK Link and Gemini.						Workgroup convened on 21 February 2018. The Change of Supplier required information was discussed. The lists of data items included and excluded from the switch were mentioned with particular focus on the billable attributes excluded from the file flows. A number of options were proposed, the preferred option was a 'Shell record' - UNC flows outside of CSS containing the relevant details. Where not provided, the default values will be used. The next meeting is scheduled for 23 March 2018.
Mod 0631R	With Workgroup	UIG Workgroup	Corona Energy	Review of NDM algorithm post-Nexus	Any Modifications as a result of 0631R will be impact assessed and system implications considered. Should Modifications be raised, there are potential impacts to both UK Link and Gemini.						Review to assess the NDM algorithms (gas flow nominations and allocations) for NDMA (meter aggregates) and UIG. Intention for the Workgroup Report to be completed for the next meeting scheduled for 20 March 2018.

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Mod 0636	With Workgroup	UNC	Vermillion Energy	Updating the parameters for the NTS Optional Commodity Charge	Oct-2018	System Change	Y	UK Link	Minimal system impact - this is BAU activity. New report will be required.	TBC	Amending the existing parameters used in the derivation of the Optional Commodity Charge tariff. The ROM response has been provided and minimal changes to CDSP systems has been confirmed. Next Workgroup meeting is scheduled for 28 February 2018.
Mod 0636A	With Workgroup	UNC	Vitol SA	Updating the parameters for the NTS Optional Commodity Charge	Oct-2018	System Change	Y	No system impact - Manual workaround has been identified.	NA	TBC	Update to the parameters used in the derivation of the Optional Commodity Charge tariff in order to limit the distance against which Users may apply the Optional Commodity Charge. Issued to Modification 0636 Workgroup. Agreed that a Workgroup Report will be considered at the 15 March 2018 Panel.
<b>Mod 0636B</b>	<b>With Workgroup</b>	<b>UNC</b>	<b>SSE</b>	<b>Updating the parameters for the NTS Optional Commodity Charge</b>	<b>Oct-2018</b>	<b>BAU Update</b>	<b>NA</b>	<b>No system impact - BAU activities</b>	<b>NA</b>	<b>TBC</b>	<b>The purpose of the Modification is to update the parameters used in the derivation of the Optional Commodity Charge tariff with RPI. In addition, to aid transparency of the solution, the methodology to determine the NTS Optional Commodity charge formula and the parameters in the formula will also be incorporated in the UNC. Recommendation to be assessed by Workgroup.</b>
Mod 0639R	With Workgroup	UNC	Gazprom Energy	Review of AUGÉ Framework and Arrangements	Any Modifications as a result of 0639R will be impact assessed and system implications considered. Should a Modification be raised, there are unlikely to be system impacts.						The AUGÉ framework and arrangements have been in place for some time and cover pre and post Nexus. The purpose of the review will be to determine if any changes to its arrangements are appropriate.
Mod 0640S	Issued for Consultation	UNC	Centrica	Provision of access to Domestic Consumer data for Suppliers	Apr-2018	Rule Change	NA	No system impact - Permissions only Modification - no system impacts	NA	NA	This is an enabling Modification, which seeks to create the necessary permissions in the UNC to permit the release of domestic consumer data to Suppliers. The release of data is subject to validations undertaken by the Transporter and would be pursuant to data protection principles. Agreed to be issued for Consultation which closes 08 March 2018
Mod 0641S	With Workgroup	UNC	Centrica	Amendments to Modification 0431 - Shipper/Transporter - Meter Point Portfolio Reconciliation rules and obligations	Apr-2018	Rule Change	NA	No system impact - Extension of the notice period from 30 to 90 days	NA	NA	This proposal seeks to amend the rules to extend the portfolio reconciliation notice period as and when the CDSP deem an Industry reconciliation exercise is necessary. Panel voted on the Modification and agreed it should return to Workgroup for further assessment.
Mod 0644	With Workgroup	UNC	EON Energy	Improvements to nomination and reconciliation through the introduction of new EUC bands and improvements in the CWV	Oct-2018	System Change	TBC	UK Link and SAP BW	Currently undertaking impact analysis, if EUC bands are parameterised, there will be less system impact. New data items to be taken into consideration for reporting purposes	R4	This Modification seeks to split the End User Categories (EUC) EUC01B and EUC02B into three and grouping by prepayment, market sector code of industrial and commercial and finally all remaining meter point reference numbers. It also seeks to amend the Composite Weather Variable (CWV) to include more than just wind speeds and temperature plus the creation of parameters to flex the Weather Correction Factor (WCF) and/or Daily Adjustment Factors (DAF) where they reach defined tolerances. These amendments would provide a more accurate profile to that which is in place today and would work towards improved nominations which in turn would reduce reconciliation and UIG. Aim for Workgroup report to be presented to 19 April 2018 Modification Panel.
Mod 0646R	With Workgroup	UNC	Cadent Gas	Review of the Offtake Arrangements Document	Any Modifications as a result of 0646R will be impact assessed and system implications considered. Should a Modification be raised, there are unlikely to be system impacts.						To conduct a review and assessment of the Rights and Obligations of Gas Transporters as defined under UNC Offtake Arrangements Document (OAD). Agreed that the Modification will be referred to Workgroup and return to Panel in July 2018.

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Mod 0647	With Workgroup	UNC	WWU	Opening Class 1 reads to Competition	Mar-2020	Rule Change	TBC	Potential impacts to UK Link and Gemini depending on agreed changes.	Impacts to file flows and validations for Shippers to be able to send in reads for Class 1. Dependent on the options, the allocation timings in Gemini may be impacted.	R5	Proposes to Open Class 1 reads to competition by introducing common arrangements for Class 1 and 2 by removing the DNO obligation to provide a Daily Read service to Shippers for non-telemetered Class 1 Supply Meter Points. The first Workgroup will be in March 2018 and is due to conclude in October 2018 putting the candidate release as R5.
Mod 0648	With Workgroup	UNC	Gazprom Energy	End dating the revised DM Read estimation process introduced by Modification 0634	May-2018	Rule Change	NA	No system impacts identified	NA	NA	This modification seeks to end date the revised estimation process introduced through the implementation of Modification 0634 (Urgent) - Revised estimation process for DM sites with D-7 zero consumption. Workgroup Report to be submitted to March Panel.
Mod 0649	Request for Workgroup	UNC	Gazprom Energy	Update to UNC to formalise the Data Enquiry Service Permissions Matrix	May-2018	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	This modification seeks to formalise the Data Enquiry Service (DES) Permissions Matrix within the Uniform Network Code (UNC) and set out the process for amending the data access permissions in the future. There are no system impacts, it simply formalises the matrix. Due to be discussed by Workgroup in March 2018.