

National Grid Gas Distribution 2010 DN Interruption Annual Tender Results

Bids Based on Aggregated Capacity Offered								
LDZ	No of Valid Interruptible Offers Received	No of Valid Interruptible Offers Accepted	Aggregate Capacity Offered (kWh/day)	Aggregate Capacity Accepted (kWh/day)	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
2013 - 2018								
EM	4	0	3243228		0.1853	0.0559		
NW	2	0	222238		0.2651	0.0501		
Bids are reported only at LDZ level. This is in line with the requirements of the Uniform Network Code (TPD section G para 6.4.3 and 6.4.4)								

The aggregate number of valid bids and volumes received includes the total of **all** conditionally linked bids

Bids Based on Disaggregated Capacity Offered								
LDZ	No of Valid Interruptible Offers Received	No of Valid Interruptible Offers Accepted	Disaggregate Capacity Offered (kWh/day)	Disaggregate Capacity Accepted (kWh/day)	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
2013 - 2018								
EM	2	0	1621614		0.1853	0.0559		
NW	2	0	222238		0.2651	0.0501		

The disaggregate number of bids and volumes includes only a single count of conditionally linked bids