

Summary of Key Messages from Extraordinary DESC on 13th February 2023

Agenda Item Outcomes

Agenda Item 2.0: UNC TPD – Section H – 1.6 NDM Sampling

- The CDSP on behalf of Cadent, Wales & West Utilities and Northern Gas Networks provided an update on its procurement activities in relation to [XRN 5143](#) (Discharge of Cadent, WWU and NGN NDM sampling obligations by the CDSP)

The CDSP explained that the procurement exercise may prove to be unsuccessful or fail to complete within the necessary timescales.

- The CDSP clarified that this presents a risk to the industry with respect to ensuring a continuous flow of daily gas consumption data from the existing sample supply meter points.

It was confirmed that the EUC demand modelling which is to take place in 2023 is not at risk and so updated profiles for Gas Year 2023/24 should be completed as normal. However, DESC's demand modelling activities in late 2023 and 2024 will potentially be impacted, particularly for the higher I&C EUC Bands where the DN's sample provides most of the data.

To mitigate the risk, DESC Shipper members and the wider I&C Shipper sector were asked to consider whether they could support DESC's future modelling obligations by providing daily gas consumption data (continuous) for Bands 3 and above (AQ Range 293 MWh pa to 58.6m MWh pa).

- The CDSP clarified that if this were to be supported, associated data would be needed in the correct format from gas day 24th September 2022 onwards, submitted in line with the defined timescales set out in DESC's [Third Party Supplied NDM Sample Data Guidance](#) document.

Note: This topic will be a standing agenda item at DESC until the procurement exercise has completed and so future key messages from DESC will remind the industry when and what data is needed.

Material presented to DESC on the above item is available [here](#)