

David O'Neill
Head of Gas Systems
Ofgem
10 South Colonnade
Canary Wharf
London
E14 4PU

Steve Fisher
Commercial Operations Manager

steve.r.fisher@nationalgrid.com
Mobile tel +44(0)7769 281040

www.nationalgrid.com

28th May 2021

Dear David,

RE: Notice of Revised Final NTS Exit (Flat) Capacity Charges effective from 1st October 2021, and Indicative NTS Exit (Flat) Capacity Charges for the 2021 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity

This notice is issued in accordance with National Grid Gas ("National Grid") Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code (UNC) in relation to changes to the transportation charges and to the annual application for Enduring Annual NTS Exit (Flat) Capacity. Contained in this notice are:

- i. **Final NTS Exit (Flat) Capacity Charges applying from 1st October 2021.**
- ii. **Indicative NTS Exit (Flat) Capacity Charges** for Annual NTS Exit (Flat) Capacity for Gas Years **2022/23 to 2025/26.**

1. Final NTS Exit (Flat) Capacity Charges for 1st October 2021 (Gas Year 2021/22)

The Final NTS Exit (Flat) Capacity Charges for 1st October 2021 are detailed in column A of Appendix 1.

Daily Off-Peak NTS Exit (Flat) Capacity is priced at a 10% discount from the published reserve prices for Gas Year 2021/22 in line with UNC Section Y (as of 1st October 2020 following the decision to implement UNC0678A).

2. Indicative Exit Capacity Charges for Gas Year 2022/23 to Gas Year 2025/26

National Grid's RIIO-T2 price control took effect from 1st April 2021 and runs to 2025/26. The Indicative NTS Exit (Flat) Capacity charges for the period 2022/23 to 2025/26 have been prepared using the Price Control Financial Model (PCFM) as at February 2021. The Indicative Exit Capacity Charges for Gas Year 2022/23 to Gas Year 2025/26 are detailed in columns B-E of Appendix 1.

3. NTS Exit Capacity charges relating to Interconnection Points (IPs)

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from

1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

The NTS Exit Capacity charges relating to Interconnection Points (IPs) are detailed in Appendix 2.

The Transmission Services Entry and Exit revenues used to calculate the published rates can be found on the NTS Charging Supporting Information section here: <https://www.nationalgrid.com/uk/gas-transmission/charging/transmission-system-charges>

The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2021. In the meantime, National Grid will be looking to host a webinar that will provide an opportunity for National Grid to talk through the charges, including the revenue values that underpin them along with an update on key changes to how specific inputs have been calculated. We will communicate more details on this in June. A short presentation is also available providing some context to the deferral is also available here.

If you have any questions about this notice, or require any further assistance, please contact our charging team at box.NTSGasCharges@nationalgrid.com.

Yours sincerely

Steve Fisher
Commercial Operations Manager

Appendix 1: NTS Exit Capacity Charges for July 2021 Application Window

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2021/22 (A)	2022/23 (B)	2023/24 (C)	2024/25 (D)	2025/26 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Bacton	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Brisley	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Cambridge	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Peterborough Eye (Tee)	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Great Wilbraham	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Matching Green	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Roudham Heath	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Royston	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
West Winch	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Whitwell	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Yelverton	GDN (EA)	0.0211	0.0274	0.0226	0.0246	0.0238
Alrewas(EM)	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Blaby	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Blyborough	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Caldecott	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Drointon	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Gosberton	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Kirkstead	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Market Harborough	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
SilkWilloughby	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Sutton Bridge	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Thomton Curtis(DN)	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Tur Langton	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Walesby	GDN (EM)	0.0211	0.0274	0.0226	0.0246	0.0238
Asselby	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Baldersby	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Burley Bank	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Ganstead	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Pannal	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2021/22 (A)	2022/23 (B)	2023/24 (C)	2024/25 (D)	2025/26 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Paull	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Pickering	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Rawcliffe	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Towton	GDN (NE)	0.0211	0.0274	0.0226	0.0246	0.0238
Bishop Auckland	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Coldstream	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Corbridge	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Cowpen Bewley	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Elton	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Guyzance	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Humbleton	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Keld	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Little Burdon	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Melkinthorpe	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Saltwick Pressure Controlled	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Saltwick Volumetric Controlled	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Thrintoft	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Towlaw	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Wetheral	GDN (NO)	0.0211	0.0274	0.0226	0.0246	0.0238
Horndon	GDN (NT)	0.0211	0.0274	0.0226	0.0246	0.0238
Luxborough Lane	GDN (NT)	0.0211	0.0274	0.0226	0.0246	0.0238
Peters Green	GDN (NT)	0.0211	0.0274	0.0226	0.0246	0.0238
Peters Green South Mimms	GDN (NT)	0.0211	0.0274	0.0226	0.0246	0.0238
Winkfield (NT)	GDN (NT)	0.0211	0.0274	0.0226	0.0246	0.0238
Audley (NW)	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Blackrod	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Ecclestone	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Holmes Chapel	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Lupton	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2021/22 (A)	2022/23 (B)	2023/24 (C)	2024/25 (D)	2025/26 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Malpas	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Mickle Trafford	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Partington	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Samlesbury	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Warburton	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Weston Point	GDN (NW)	0.0211	0.0274	0.0226	0.0246	0.0238
Aberdeen	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Armadale	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Balgray	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Bathgate	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Broxburn	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Burnhervie	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Careston	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Drum	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Glenmavis	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Hume	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Kinknockie	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Langholm	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Lauderhill	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Lockerbie	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Netherhowcleugh	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Pitcairngreen	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Soutra	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
St Fergus	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Stranraer	GDN (SC)	0.0211	0.0274	0.0226	0.0246	0.0238
Farningham	GDN (SE)	0.0211	0.0274	0.0226	0.0246	0.0238
Farningham B	GDN (SE)	0.0211	0.0274	0.0226	0.0246	0.0238
Shome	GDN (SE)	0.0211	0.0274	0.0226	0.0246	0.0238
Tatsfield	GDN (SE)	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2021/22 (A)	2022/23 (B)	2023/24 (C)	2024/25 (D)	2025/26 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Winkfield (SE)	GDN (SE)	0.0211	0.0274	0.0226	0.0246	0.0238
Braishfield A	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Braishfield B	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Crawley Down	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Hardwick	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Ipsden	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Ipsden 2	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Mappowder	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Winkfield (SO)	GDN (SO)	0.0211	0.0274	0.0226	0.0246	0.0238
Aylesbeare	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Lyneham (Choakford)	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Cirencester	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Coffinswell	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Easton Grey	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Evesham	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Fiddington	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Ilchester	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Kenn	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Littleton Drew	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Pucklechurch	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Ross (SW)	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Seabank(DN)	GDN (SW)	0.0211	0.0274	0.0226	0.0246	0.0238
Alrewas(WM)	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Aspley	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Audley (WM)	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Austrey	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Leamington	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Lower Quinton	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Milwich	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2021/22 (A)	2022/23 (B)	2023/24 (C)	2024/25 (D)	2025/26 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Ross (WM)	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Rugby	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Shustoke	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Stratford-upon-Avon	GDN (WM)	0.0211	0.0274	0.0226	0.0246	0.0238
Maelor	GDN (WN)	0.0211	0.0274	0.0226	0.0246	0.0238
Dowlais	GDN (WS)	0.0211	0.0274	0.0226	0.0246	0.0238
Dyffryn Clydach	GDN (WS)	0.0211	0.0274	0.0226	0.0246	0.0238
Gilwern	GDN (WS)	0.0211	0.0274	0.0226	0.0246	0.0238
Air Products (Teesside)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Ferny Knoll (AM Paper)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Apache (Sage Black Start)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Tonna (Baglan Bay)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Barking (Horndon)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Barrow (Black Start)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Billingham ICI (Terra Billingham)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Bishop Auckland (test facility)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Blackness (BP Grangemouth)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Kinneil CHP	DC	0.0211	0.0274	0.0226	0.0246	0.0238
BP Saltend HP	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Shotwick (Bridgewater Paper)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Blyborough (Brigg)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Brine Field (Teesside) Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Carrington (Partington) Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Centrax Industrial	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Cockenzie Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Burton Point (Connahs Quay)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Caldecott (Corby Power Station)	DC	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2021/22 (A)	2022/23 (B)	2023/24 (C)	2024/25 (D)	2025/26 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Stanford Le Hope (Coryton)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Coryton 2 (ThamesHaven) Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Blyborough (Cottam)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Deeside	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Didcot PS	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Drakelow Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Eggborough PS	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Enron Billingham	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Fordoun CNG Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Glasgowforest	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Goole (Guardian Glass)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Grain Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Grain North Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Bacton (Great Yarmouth)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Hatfield Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Hollingsgreen (HaysChemicals)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Weston Point (Castner Kelner, aka ICI Runcom)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Thomton Curtis (Humber Refinery, aka Immingham)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Eastoft (Keadby Blackstart)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Eastoft (Keadby)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Keadby 2	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Saddle Bow (KingsLynn)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Langage Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
St. Neots (Little Barford)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Gowkhall (Longannet)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Marchwood Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2021/22 (A)	2022/23 (B)	2023/24 (C)	2024/25 (D)	2025/26 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Murrow Commissioning	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Upper Neeston (Milford Haven Refinery)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Palm Paper	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Blackbridge (Pembroke PS)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Peterborough (Peterborough Power Station)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
St. Fergus (Peterhead)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Phillips Petroleum, Teesside	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Weston Point (Rocksavage)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Roosecote (Roosecote Power Station)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Ryehouse	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Rosehill (Saltend Power Station)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Seabank (Seabank Power Station phase II)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Abson (Seabank Power Station phase I)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Seal Sands TGPP	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Sellafield Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Terra Nitrogen (aka ICI, Terra Sevenside)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Harwarden (Shotton, aka Shotton Paper)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Wragg Marsh (Spalding)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Spalding 2 (South Holland Power Station)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
St. Fergus (Shell Blackstart)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
St. Fergus Segal	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Stallingborough (phase 1 and 2)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Staythorpe PH1 and PH2	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Sutton Bridge Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Teesside (BASF, aka BASF Teesside)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Teesside Hydrogen	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Thomton Curtis (Killingholme)	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Tilbury Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2021/22 (A)	2022/23 (B)	2023/24 (C)	2024/25 (D)	2025/26 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Trafford Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
West Burton PS	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Willington Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Wyre Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Saltholme Power Station	DC	0.0211	0.0274	0.0226	0.0246	0.0238
Avonmouth Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Bacton (Baird)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Deborah Storage (Bacton)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Barrow (Bains)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Barrow (Gateway)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Caythorpe	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Cheshire (Holford)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Dynevor Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Rough Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Glenmavis Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Hatfield Moor Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Hole House Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Hornsea Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Partington Max Refill	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048
Stublach (Cheshire)	STORAGE SITE	0.0042	0.0055	0.0045	0.0049	0.0048

Appendix 2 NTS Exit Capacity charges relating to Interconnection Points (IPs)

In accordance with CAM, effective from the 1st November 2015, the following prices are applicable for the Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

Offtake Point	Type of Offtake	IP Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2021/22 (A) Final	2022/23 (B) Indicative	2023/24 (C) Indicative	2024/25 (D) Indicative	2025/26 (E) Indicative
Bacton IUK	INTERCONNECTOR	0.0211	0.0274	0.0226	0.0246	0.0238
Bacton BBL	INTERCONNECTOR	0.0211	0.0274	0.0226	0.0246	0.0238
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0211	0.0274	0.0226	0.0246	0.0238

For the Ascending Clock Auctions, the NTS Large Price Step shall be the greater of 5% of the reserve price or 0.0001p/kWh/day. A Small Price Step will be one fifth of the Large Price Step.