



UK Link - Programme Impact Assessment Process Templates

To be authorised by a minimum level of a XM1 manager

All fields are mandatory. IA Requests without sufficient information will be rejected & returned to the originator.

Section 1: Completed by Requestor (page1-2)

Section 2: Completed by Flash Validators (page 3)

Section 3: Completed by Supplier of Change / UAT Testing Team (page 4)

Section 4: Completed by Impact Assessment Approvers (page 5)

Section 5: Completed by Development Team

Section 6: Completed by SIT Team

Section 7: Completed by UAT Team

Please submit this form to: .box.xoserve.UKLinkProgramme

Guidance notes in blue are to be deleted before submission

Section 1: To be completed by the IA requestor:

UK Link Programme Impact Assessment Form	
**Impact Assessment ID:	UKLP IADBI281
XRN log Number (if applicable):	Assigned by UK Link Programme management Office (PMO)
Change Title:	<i>Impact Assessment of DN Sales (Outbound Services) Requirements for UKLP</i>
XM2 Owner	<i>Linda Whitcroft</i>
Fast Track IA (Y/N):	<i>N</i>
Date Raised:	<i>16/12/2016</i>
Raised By:	<i>Yvonne McHugh</i>
Originator:	<i>Tranche 3</i>
Source of Change:	<i>National Grid Gas' announcement of intended Network Sale</i>
Date Approval Required By:	<i>June 17</i>
Portfolio Impact (Yes/No):	<i>No</i>
Portfolio Impact Details:	
Required in Legacy (Yes/No):	<i>N/A</i>
Priority (1-Critical, 2-High, 3-Medium, 4 - Low):	<i>1</i>
Requested Implementation By Date:	<i>1 year post UK Link Implementation date</i>



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Change Description:

In November 2015, National Grid announced that it planned to sell a majority stake in its UK Gas Distribution Network business. National Grid is targeting this sale in the first quarter of 2017. To achieve this, it was agreed with OFGEM that National Grid Gas Distribution needed to be separated into a new company (NewCo).

An interim solution was developed and implemented for Nexus go live date, however it was agreed that an enduring solution to split invoicing automated without manual intervention would be required by 1 year after go live.

A Transitional Solution for new UK Link has subsequently been agreed which allows all NewCo invoices to be issued correctly (TGT). However, for combined invoices and National Grid Transmission only invoices (NTS), a credit and re-bill operation will need to be performed. The Transitional Solution is a manual process that utilises existing functionality and workflows in new UK Link.

A new network was set-up (NTS) and updates (for example, bank address) are made to TGT, was completed as part of the interim solution.

This change outlines the set-up requirements needed in order for Xoserve to submit invoices on behalf of NTS and TGT to shippers via an automated system processes.

Reason for Change / Justification:

Xoserve will have implemented an interim solution in new UK Link and will be providing the invoicing service to both NGGT and NewCo. It is not feasible to continue with manual intervention on an enduring basis and therefore an enduring solution is required

Requirement relevant to the Request:

end interim manual solution and implement an automated process to generate and issue separate invoices without the need to raise manual credit/debits.

Impacted System(s):

To Be UK Link, Gemini, EFT, IX