

## Interruption Auction – June 2008

# Summary of Results - NGN

Tony Pearson Network Planning Manager





### Results of June 2008 Bids – Northern Gas Networks

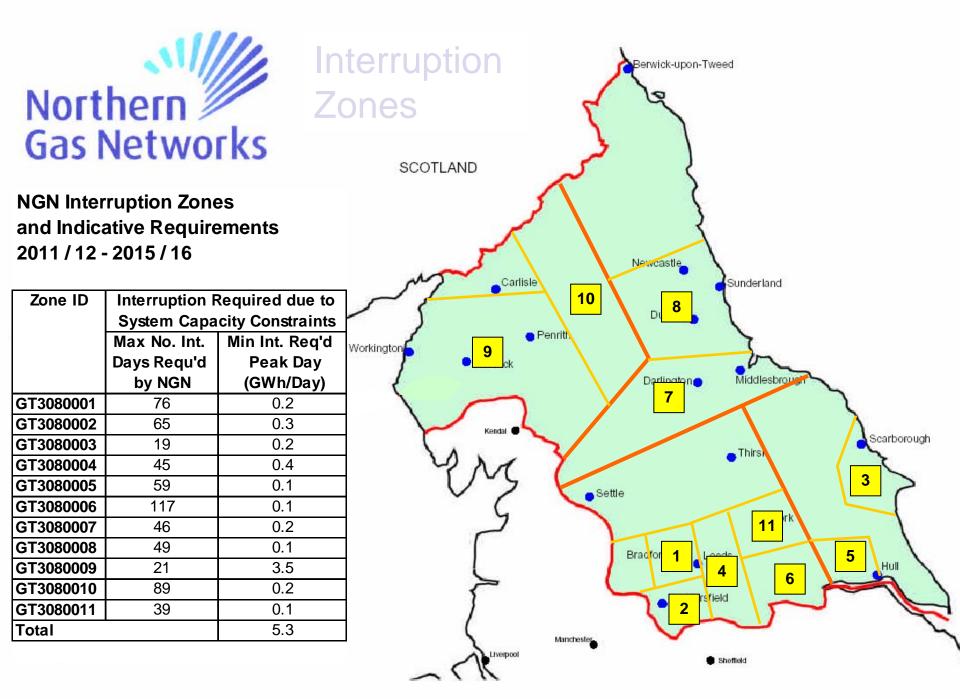
- 51 valid offers received.
- 42 of the offers were for 5 years, one was for 3 years, one was for 2 years and seven were for 1 year
- No offers were accepted. Reasons for rejection were :-
  - Insufficient offers were received to fully address a constraint (volume or duration) OR
  - Where fully effective for a constraint, the offer (or offers) were not economic OR
  - Where partially effective, a combined solution (partial reinforcement) was not possible / economic





#### Next Steps – Ad-Hoc Auction 13 to 24 October 2008

- Rationale for holding an ad-hoc auction
  - New interruption regime desire to ensure maximum opportunity for interested shippers / end users to bid at a price that is economic to them. Strongly encourage eligible sites to consider if making an offer would be beneficial for them.
  - Sufficient time exists before 30 September 2011 to design, plan and construct reinforcements if required.
  - Once reinforcements are constructed, no requirement for interruption for that constraint in the foreseeable future.
- Updated Volume / Duration requirements
  - Taken the opportunity to use the latest Demand Forecasts
  - System constraints in 11 of the 16 zones
  - Requirements are still indicative confirmed figures to be published in September
- Keen to discuss further with shippers / end users





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