

APPLICATION FOR CONSENT TO MODIFY THE CODE

"Revisions to the legal text for UNC Modification 0195AV"

Version 1.0

Reference: C031

Transporter Proposal

The Joint Office of Gas Transporters would like to request that the Authority grant permission to amend the legal text as contained within the Final Modification Report (v3.0) for UNC Modification 0195AV "Introduction of Enduring NTS Exit Capacity Arrangements".

As a result of ongoing work within the Joint Office of Gas Transporters and National Grid various anomalies within the proposed text have been identified. In the main, these relate to typographical errors and changes required following the impacts associated with the implementation of other UNC modifications in the time since the original text was prepared.

This list incorporates text changes arising from Modification Proposals implemented up to, and including, 24 March 2009. It does not incorporate any text changes that may arise from Modification Proposals which are implemented after 24 March 2009 and before the implementation date for Mod 0195AV (01 April 2009).

As a consequence, the following changes to the legal text as highlighted in appendix 1 and appendix 2 are proposed.

Nature of Modification

Please refer to appendix 1 and appendix 2 for further details of the proposed changes.

Transporter Application

This application contains the Transporters' proposal to modify the Uniform Network Code for which they now seek the consent of the Authority

Signed for and on behalf of Transporter.

Signature:

Tim Davis
Chief Executive Joint Office of Gas Transporters

Date:

Gas and Electricity Markets Authority Response:

In accordance with Standard Special Condition A11 'Network Code and the Uniform Network Code' of the Gas Transporters Licence, I hereby consent to the above modification to the Code.

Signed for and on Behalf of the Gas and Electricity Markets Authority.

Signature:

Date:

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
A	3.4 NTS Exit Points	3.4 NTS Exit Point	Typo. Current Code refers to 'Point' not 'Points'
B1	<i>Amend paragraph 1 to read as follows:</i>	<i>Delete existing text at paragraph 3 and insert new text to read as follows:</i>	Drafting correction. Should read as a replacement of paragraph B1, rather than amendment. No mark up is shown in this section because it has been rewritten rather than amended.
B1	1.2.3 (b) ... Connected System Exit Point the Total System) at that	1.2.3 (b) ... Connected System Exit Point the Total System) at that	Typo. Bracket should not be deleted
B1	1.2.3 (c) ... (i) ...which a User is treated	1.2.3 (c) ... (i) ...which a User is treated	Typo. Remove dash between 'a' and 'user'
B1	1.2.4 A DNO User may holdNTS Exit ...	1.2.4 A DNO User may hold NTS Exit ...	Typo. Insert space
B1	1.2.5 ... hold System Capacity at an LDZ/LDZ Offtake;	1.2.5 ... hold System Capacity at an LDZ/LDZ Offtake.	Typo. Full stop should not be deleted
B1	1.2.7 Where an Aggregate System Entry Point is on an LDZ:	1.2.7 Subject to Section I3.11.3(a) where an Aggregate System Entry Point is on an LDZ:	Subsequent Mod. Mod 154 inserts reference to TPD Section I 3.11.3(a)
B1	1.3.1 A User may use a System without holding ...	1.3.1 A User may use the System without holding ...	Typo. Replace 'a' with 'the' – corrects the existing text.

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
B1	<p>1.7.1 For the purposes of the Code:</p> <p>(a) “Transportation Charges” are charges (other than Energy Balancing Charges of Storage Charges) payable by a User in respect of a transportation arrangement under the Code, and (subject to paragraph 1.7.8) comprise Capacity Charges, Commodity Charges, Customer Charges and CSEP Charges;</p> <p>(b) “Metering Charges” are the prevailing charges payable by a User as contained in the Metering Charges Statement.</p>	<p>1.7.1 For the purposes of the Code:</p> <p>(a) “Transportation Charges” are</p> <p>(i) charges (other than Energy Balancing Charges of Storage Charges) payable by a User in respect of a transportation arrangement under the Code, and (subject to paragraph 1.7.8) comprise Capacity Charges, Commodity Charges, Customer Charges, CSEP Charges and User Pays Charges; and</p> <p>(ii) amounts payable by a DNO User in respect of DN Pensions Deficit Charges;</p> <p>(b) “Metering Charges” are the prevailing charges payable by a User as contained in the Metering Charges Statement.</p>	<p>Subsequent Mods. Mod 188 inserted references to User Pays. Mod 127 inserted references to DN Pensions Deficit Charges. 195 AV does not make any changes to this section of Code, but text has been submitted for B1 and so the 195AV legal text needs to be updated to reflect current Code</p>
B1	<p>1.7.3 A “Commodity Charge” is a charge in respect of use of a System, determined by reference to the quantity of the gas flow (or the part thereof attributable to a User) at a System Point, or a charge payable by reference to the arrangements in Special Condition C2B or E2B of the Transporter’s Licence.</p>	<p>1.7.3 A “Commodity Charge” is a charge in respect of use of a System, determined by reference to the quantity of the gas flow (or the part thereof attributable to a User) at a System Point, or a charge payable by reference to the arrangements in Special Condition C8B, C8C or E2B of the Transporter’s Licence.</p>	<p>Licence change. Current Code refers to C8B, C8C and E2B as a result of Consent to Modify C18.</p>
B1	<p>1.7.8 The further provisions of the Code set out the basis on which Transportation Charges and Metering Charges are payable by Users; provided that (subject to paragraph 1.8.2) where:</p> <p>(a) the prevailing Transportation Statement or Metering Charges Statement provides for any charge which is not provided for in the Code; and</p> <p>(b) the amount payable by way of such charge in any case is capable of being determined by reference to the provisions of the Code prevailing at the time</p>	<p>1.7.8 The further provisions of the Code set out the basis on which Transportation Charges and Metering Charges are payable by Users; provided that (subject to paragraph 1.8.2) where:</p> <p>(a) the prevailing Transportation Statement, Metering Charges Statement or Agency Charging Statement provides for any charge which is not provided for in the Code; and</p> <p>(b) the amount payable by way of such charge in any case is capable of being determined by reference to the provisions of the Code prevailing at the time;</p>	<p>Subsequent Mod. Mod 188 inserted references to Agency Statement. 195 AV does not make any changes to this section of Code, but text has been submitted for B1 and so the 195AV legal text needs to be</p>

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
			updated to reflect current Code
B1	No B1.7.11 text provided with 195 AV	1.7.11 “Agency Charging Statement” is the statement prepared pursuant to Standard Special Condition a 15 (7) to (12) of the Gas Transporter’s Licence.	Subsequent Mod. B1.7.11 text was not submitted for 195AV as it was introduced by subsequent Mod 188. However it is now included in order to clarify that B1.7.11 will remain in Code NB there are no changes to this section, it is provided purely for completeness.
B1	No B1.7.12 text provided with 195 AV	1.7.12 A “User Pays Charge” is a charge determined in accordance with the methodology contained in the Agency Charging Statement as payable in respect of a User Pays Service.	Subsequent Mod. B1.7.12 text was not submitted for 195AV as it was introduced by subsequent Mod 188. However it is now included in order to clarify that B1.7.11 will remain in Code NB there are no changes to this section, it is provided purely for completeness.
B1	No B1.7.13 text provided with 195 AV	1.7.13 For the purposes of the Code, “User Pays Service” is a service of a type described as a Code service in Appendix 1 of the Agency Charging Statement.	Subsequent Mod. B1.7.13 text was not submitted for 195AV as it was introduced

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
			by subsequent Mod 188. However it is now included in order to clarify that B1.7.11 will remain in Code NB there are no changes to this section, it is provided purely for completeness.
B1	1.8.5 ... (d) for the purposes of paragraph 3.5.3 3.12.5, the Applicable Commodity Rate may be the rate determined in accordance with the Transportation Statement by reference to the distance between the Specified Exit Point and the capacity of the Specified Exit Point, determined in accordance with paragraph 3.12.8 (the “ NTS Optional Commodity Rate ”)	1.8.5 ... (d) for the purposes of paragraph 3 .12.5, the Applicable Commodity Rate may be the rate determined in accordance with the Transportation Statement by reference to the distance between the Specified Exit Point and the capacity of the Specified Exit Point, determined in accordance with paragraph 3.12.8 (the “ NTS Optional Commodity Rate ”)	Typo. Erroneous mark up which is not required as the whole of Section B1 has been rewritten rather than modified.
B1	1.10 (a)(ii) the Transporter may agree, notwithstanding Section G5.5.3 or 5.5.4, to accept the User’s application for particular Supply Point Capacity; and	1.10 (a)(ii) the Transporter may agree, notwithstanding Section G5.5.3 or 5.5.4, to accept the User’s application for particular Supply Point Capacity;	Typo. Delete extra ‘and’ as (b) is distinct from (a) and so there should not be a link
B1	1.12 In this Section B references to Users shall, except in paragraphs 1.2.3(a), (d) and (e), 1.2.5, 2 and , include DNO Users.	1.12 In this Section B references to Users shall, except in paragraphs 1.2.3(a), (d) and (e), 2 and 4 , include DNO Users.	Drafting Correction. Paragraph 1.2.5 needs to be deleted from this ‘exclusion’ list in order to align with the principle included in current UNC. Current UNC excludes DNO Users from paragraph B4 and this should

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			continue under 195AV and so the reference to '4' is added back in.
B3	<p>1.2.3 ...</p> <p>(c) NTS Exit Capacity comprises:</p> <p>(i) NTS Exit (Flat) Capacity which is capacity which a User is treated as utilising in offtaking gas from the NTS at a rate which (for a given Daily Quantity) is even over the course of a Day; and</p> <p>(ii) NTS Exit (Flexibility) Capacity, which is capacity which a DNO User is treated as utilising, in offtaking gas from the NTS to the extent that (for a given Daily Quantity) the rate of offtake or flow is not even over the course of a Day;</p>	<p>1.2.3 ...</p> <p>(c) NTS Exit Capacity comprises:</p> <p>(i) "NTS Exit (Flat) Capacity" which is capacity which a User is treated as utilising in offtaking gas from the NTS at a rate which (for a given Daily Quantity) is even over the course of a Day; and</p> <p>(ii) "NTS Exit (Flexibility) Capacity", which is capacity which a DNO User is treated as utilising, in offtaking gas from the NTS to the extent that (for a given Daily Quantity) the rate of offtake or flow is not even over the course of a Day;</p>	<p>Typo</p> <p>Space between 'a' and 'User' in (i) is struck out in error.</p> <p>NTS Exit (Flat) Capacity and NTS Exit (Flexibility) Capacity should be defined terms.</p>
B3	<p>3.1.4 A User may not apply for, bid, or offer to surrender NTS Exit (Flat) Capacity at an NTS Exit Point in an amount less than 100,000kWh (the "the minimum eligible amount")</p>	<p>3.1.4 A User may not apply for, bid, or offer to surrender NTS Exit (Flat) Capacity at an NTS Exit Point in an amount less than 100,000kWh per day (the "the minimum eligible amount")</p>	<p>Clarification.</p> <p>Add 'per day' to clarify that minimum amount applies per day.</p>
B3	<p>3.1.5 (c)(iii) any Sytem Capacity Assignment;</p>	<p>3.1.5 (c)(iii) any System Capacity Assignment;</p>	<p>Typo.</p> <p>Replace 'Sytem' with 'System'.</p>
B3	<p>3.1.6 ...</p> <p>(b) ...</p> <p>(i) the "Baseline NTS Exit (Flat) Capacity" is the amount of NTS Exit (Flat) Capacity which National Grid NTS is required to make available to Users in relation to each Day in that Gas Year (or part thereof) pursuant to National Grid NTS's Transporter's Licence as set out in National Grid NTS's Exit Capacity Baseline Statement;</p>	<p>3.1.6 ...</p> <p>(b) ...</p> <p>(i) the "Baseline NTS Exit (Flat) Capacity" is the amount of NTS Exit (Flat) Capacity which National Grid NTS is required to make available to Users in relation to each Day in that Gas Year (or part thereof) pursuant to National Grid NTS's Transporter's Licence and as set out in National Grid NTS's Exit Capacity Baseline Statement;</p>	<p>Clarification.</p> <p>Inclusion of 'and' to make clear that reference should be made to both the licence and the baseline statement.</p>
B3	<p>3.2.1 In each Gas Year (Y) Users may apply for Enduring Annual NTS Exit (Flat) Capacity to be registered as held with</p>	<p>3.2.1 In each Gas Year (Y) Users may apply for Enduring Annual NTS Exit (Flat) Capacity to be registered as held with</p>	<p>Omission.</p> <p>This currently ties</p>

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	effect from Gas Year Y+4, Y+5 or Y+6, at each NTS Exit Point, in accordance with the further provisions of this paragraph 3.2	effect from Gas Year Y+4, Y+5 or Y+6 or in accordance with the provisions of 3.2.3(b), at each NTS Exit Point, in accordance with the further provisions of this paragraph 3.2	Enduring capacity in to a 1 st October start date – which is inconsistent with the Mod (which allows non October start dates for ad hoc applications) and so text is included to take account of ad hoc applications.
B3	3.2.1 In each Gas Year (Y) Users may apply for Enduring Annual NTS Exit (Flat) Capacity to be registered as held with effect from Gas Year Y+4, Y+5 or Y+6, at each NTS Exit Point, in accordance with the further provisions of this paragraph 3.2	3.2.1 In each Gas Year (Y) Users may apply for Enduring Annual NTS Exit (Flat) Capacity to be registered as held with effect from Gas Year Y+4, Y+5 or Y+6 or in accordance with the provisions of 3.2.3(b), at each NTS Exit Point, in accordance with the further provisions of this paragraph 3.2 and having regard to the Exit Capacity Release Methodology Statement.	Omission. This section refers to applications for registration of Capacity in relation to para 3.2, but also needs to refer to the ExCR for completeness as the 195AV legal text refers the reader to the ExCR for certain elements of the allocation rules.
B3	3.2.2 Where a User is for the time being registered as holding any amount of Enduring Annual NTS Exit (Flat) Capacity in respect of an NTS Exit Point, the User shall continue to be registered as holding such amount of Enduring Annual NTS Exit (Flat) Capacity until and unless the amount is increased by the User making a further application in a Gas Year following Gas Year Y in accordance with paragraph 3.2.4 or reduced by the User in accordance with paragraph 3.2.14.	3.2.2 Where a User is for the time being registered as holding any amount of Enduring Annual NTS Exit (Flat) Capacity in respect of an NTS Exit Point, the User shall continue to be registered as holding such amount of Enduring Annual NTS Exit (Flat) Capacity until and unless the amount is increased by the User making a further application in a Gas Year following Gas Year Y in accordance with paragraph 3.2.4 or reduced by the User in accordance with paragraph 3.2.14 or paragraph B6.	Omission. Text needs to take account of assignment as well as reductions.
B3	3.2.3 (a) during an the Annual Application Window may be for	3.2.3 (a) during an Annual Application Window may be for an	Typo.

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	an amount of Enduring Annual NTS Exit (Flat) Capacity equal to:	amount of Enduring Annual NTS Exit (Flat) Capacity equal to:	Deletion of extra 'an'.
B3	3.2.10 ... (c) ... not later than 1 October in the Gas Y + 4; and	3.2.10 ... (c) ... not later than 1 October in the Gas Year Y + 4; and	Typo. Add 'year'.
B3	3.2.12 A User may accept an offer made under paragraph 3.2.10 within thirty (30) days of the date on which the offer was made by National Grid NTS; and where the User accepts an offer the User will be registered as holding the Enduring Annual NTS Exit (Flat) Capacity at the NTS Exit Point with effect from the date(s) specified in the offer (in accordance with paragraph 3.2.10(c)) (the " Registration Date(s) ").	3.2.12 A User may accept an offer made under paragraph 3.2.10 within thirty (30) days of the date on which the offer was made by National Grid NTS or within such other greater period as agreed between National Grid NTS and the User ; and where the User accepts an offer the User will be registered as holding the Enduring Annual NTS Exit (Flat) Capacity at the NTS Exit Point with effect from the date(s) specified in the offer (in accordance with paragraph 3.2.10(c)) (the " Registration Date(s) ").	Drafting Correction. Mod provides for User to respond within 30 days or a longer period as agreed so legal text has been updated to facilitate this.
B3	3.3.5(a)(iii) and in either the case, is expected to be able to progress to completion;	3.3.5(a)(iii) and in either case , is expected to be able to progress to completion;	Typo. Removal of extra 'the'
B3	3.5.2 ... (c) the amount of Daily NTS Exit (Flat) Capacity subject to such capacity invitation in respect of each NTS Exit Point shall be: (i) the Remaining Available Daily NTS Exit (Flat) Capacity on Day D and such additional amount, if any, of Daily NTS Exit (Flat) Capacity as National Grid NTS may....	3.5.2 ... (c) the amount of Daily NTS Exit (Flat) Capacity subject to such capacity invitation in respect of each NTS Exit Point shall be: (i) the Remaining Available NTS Exit (Flat) Capacity on Day D and such additional amount, if any, of Daily NTS Exit (Flat) Capacity as National Grid NTS may....	Drafting Correction. Removal of the word 'daily' as Remaining Available NTS Exit (Flat) Capacity is the defined term.
B3	3.6 Release of Interruptible Daily NTS Exit (Flat) Capacity	3.6 Release of Off-Peak Daily NTS Exit (Flat) Capacity	Typo. Change 'interruptible' to 'off-peak'
B3	3.6.4 where at 13:30 hours on Day D-1 the prevailing Forecast Total System Demand for Day (D) is less than 80% of the 1-in20 peak day demand, the Maximum NTS Exit Point Offtake Rate multiplied by 24, less the aggregate amount of Firm NTS Exit (Flat) capacity held by Users.	3.6.4 For the purposes of this paragraph 3.6, National Grid NTS shall, in respect of each Day, by not later than 13:30 hours on the Preceding Day notify Users of the prevailing Forecast Total System Demand expressed as a percentage of the 1-in-20 peak day demand.	Typo. The para currently included is a direct repetition of 3.6.2 (b)(ii) – has been replaced with correct para

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B3	<p>3.7.5 ...</p> <p>(a)...</p> <p>(i) ... 1 June to 24 July in Gas Year Y-1 (the “Application Window”);</p> <p>(ii) ...</p> <p>(b) ... 1 June to 24 July in Gas Year Y-4.</p>	<p>3.7.5 ...</p> <p>(a)...</p> <p>(i) ... 1 July to 31 July in Gas Year Y-1 (the “Application Window”);</p> <p>(ii) ...</p> <p>(b) ... 1 July to 31 July in Gas Year Y-5.</p>	<p>Typo.</p> <p>Mod 195AV legal text should not have changed ‘5’ to ‘4’ as Mod does not specify this so text has been changed back to reflect current Code.</p> <p>Drafting Correction.</p> <p>Change 1 June to 1 July. Currently OCS process runs from 1 June to 24 July, explaining why 1 June and 24 July are mistakenly used in AV text. However AV mod and business rules clearly state that pressures and flex should be applied for in the application window / July so needs changing to 1 July – 31 July.</p>
B3	<p>3.7.9 ... (b) ... no later than 15 September provide an indicative statement notifying the DNO User ...</p>	<p>3.7.9 ...</p> <p>(b) ... no later than 15 September provide an indicative statement notifying the DNO User ...</p>	<p>Typo.</p> <p>Remove dash.</p>
B3	<p>3.7.10 A DNO User may decrease the amount of its NTS Exit (Flexibility) Capacity at a NTS/LDZ Offtake in relation to any relevant Gas Year (year Y)...</p>	<p>3.7.10 A DNO User may decrease the amount of its NTS Exit (Flexibility) Capacity at a NTS/LDZ Offtake in relation to any relevant Gas Year (Year Y)...</p>	<p>Typo.</p> <p>Capitalise Year.</p>

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B3	3.7.13 The Ten Year Statement to be prepared and published by National Grid NTS in accordance with TPD Section O4 may include details of the amount of NTS Exit (Flexibility) Capacity held by DNO Users at NTS/LDZ Offtakes.	3.7.13 The Ten Year Statement to be prepared and published by National Grid NTS in accordance with TPD Section O4 may include details of the amount of NTS Exit (Flexibility) Capacity held by DNO Users at NTS/LDZ Offtakes.	Typo. DNO Users wrongly struck out.
B3	3.12.1 ... (b) Commodity Charges (“ NTS Exit Commodity Charges ”) in respect of its use of the NTS on any Day, or a charge payable by reference to the arrangements in Standard Special Condition C8B of the National Grid NTS’s Transporter’s Licence.	3.12.1 ... (b) Commodity Charges (“ NTS Exit Commodity Charges ”) in respect of its use of the NTS on any Day, or a charge payable by reference to the arrangements in Standard Special Condition C8B and C8C of the National Grid NTS’s Transporter’s Licence.	Licence Change. Current code refers to C8B and C8C so AV needs to be updated to reflect this
B3	3.13.3 The NTS Exit (Flat) Overrun Charge payable by a relevant User shall be calculated as the User’s NTS Exit (Flat) Overrun multiplied by whichever is the greatest of:	3.13.3 The NTS Exit (Flat) Overrun Charge payable by a relevant User shall be calculated as the User’s individual flat overrun multiplied by whichever is the greatest of:	Drafting correction. Text has been altered to refer to a User’s individual flat overrun, because the previous text (NTS Exit (Flat) Overrun) is not defined in Code.
B3	3.13.13 National Grid NTS may publish revised information previously published pursuant to paragraphs 3.2.11 and 3.2.12 in respect of a Day (D) where following D+6 more accurate information becomes available.	3.13.13 National Grid NTS may publish revised information previously published pursuant to paragraphs 3.13.11 and 3.13.12 in respect of a Day (D) where following D+6 more accurate information becomes available.	Drafting correction. Correcting cross references.
B4	4.1.2 Nothing in this paragraph 4 shall apply in respect of an <u>NTS Exit Point</u> .	4.1.2 Nothing in this paragraph 4 shall apply in respect of an <u>NTS Exit Point or an NTS CSEP</u> .	Clarification. Include CSEP for completeness.
B5	5.5.1 ... (a) the User is a Transferor User in respect of a System Capacity Transfer under which the Transferred System Capacity exceeds the Transferor User’s Available System Capacity (in the case of Firm NTS Entry Capacity, on a Fully	5.5.1 ... (a) the User is a Transferor User in respect of a System Capacity Transfer under which the Transferred System Capacity exceeds the Transferor User’s Available System Capacity (on a Fully Adjusted basis) at the Transfer System	Drafting Correction. Removal of reference to entry capacity as should take account of both entry and exit

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
	Adjusted basis) at the Transfer System Point; or	Point; or	'fully adjusted' capacity.
B5	5.5.1 (c)... (ii) the first System Capacity Transfer lapses pursuant to paragraph 5.4.1	5.5.1 (c)... (ii) the first System Capacity Transfer lapses pursuant to paragraph 5.4.1	Typo. Text error – need to remove mark up.
B6	6.3.4 Where a System Capacity Assignment is made which comprises Enduring Annual NTS Exit (Flat) Capacity the Assignee User shall be deemed to have been allocated theEnduring Annual ...	6.3.4 Where a System Capacity Assignment is made which comprises Enduring Annual NTS Exit (Flat) Capacity the Assignee User shall be deemed to have been allocated the Enduring Annual ...	Typo. Insert space.
B6	6.3.5 A System Capacity Assignment shall be without prejudice to the operation of paragraphs 3.2.14 to 3.2.24 (inclusive) in respect of any reduction in the amount of Enduring Annual NTS Exit (NTS) Capacity held ...	6.3.5 A System Capacity Assignment shall be without prejudice to the operation of paragraphs 3.2.14 to 3.2.24 (inclusive) in respect of any reduction in the amount of Enduring Annual NTS Exit (Flat) Capacity held ...	Typo. Change 'NTS' to 'Flat'.
B	No B7 text provided with 195AV legal text	B7 DN Pensions Deficit Charge 7.1 DNO Users shall pay National Grid NTS a transportation charge (the “DN Pensions Deficit Charge”) in respect of pension deficits. The amount of such DN Pensions Deficit Charge shall be determined in accordance with the Transportation Statement of National Grid NTS. Such DN Pensions Deficit Charges shall be invoiced and payable in accordance with Section S.	Omission. B7 text has not been submitted for 195AV as it is not impacted by 195AV. However it is now included in order to clarify that current B7.1.1 will form new section B7 NB there are no changes to this section, it is provided purely for completeness.
B-1	1.5 (c) an “capacity offer” or “offer” is an offer to surrender NTS Exit (Flat) Capacity;	1.5 (c) a “capacity offer” or “offer” is an offer to surrender NTS Exit (Flat) Capacity;	Typo. Change ‘an’ to ‘a’

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
B-1	1.6 ... and for a particular NTS Exit Point.	1.6 ... and for a particular NTS Exit Point.	Typo. Reinstate full stop
B-1	3.4 ... (c) a daily capacity bid for Interruptible Daily NTS Exit (Flat) Capacity at any time up to but not after 14:00 hours on the Day preceding the relevant date).	3.4 ... (c) a daily capacity bid for Interruptible Daily NTS Exit (Flat) Capacity at any time up to but not after 14:00 hours on the Day preceding the relevant date.	Typo. Delete extra closed bracket
B-1	3.9 ... (e) ... EH is the number of hours from the the earliest effective time of such bid or offer until the end of the Day if the bid or offer were to be accepted:	3.9 ... (e) ... EH is the number of hours from the earliest effective time of such bid or offer until the end of the Day if the bid or offer were to be accepted:	Typo. Delete extra 'the'
B-1	4.2 (f) where the amount to be allocated in respect of any capacity bid or capacity offer would be less than the minimum eligible amount, no allocation shall be made to that bid (and no further allocation shall be made).	4.2 (f) where the amount to be allocated in respect of any capacity bid or capacity offer would be less than the minimum eligible amount, no allocation shall be made to that bid or offer (and no further allocation shall be made).	Typo. Addition of 'or offer'
B-1	Table B-1: INFORMATION TO BE PUBLISHED IN RESPECT OF CAPACITY INVITATIONS AND APPLICATIONS	Table B-1: INFORMATION TO BE PUBLISHED IN RESPECT OF CAPACITY INVITATIONS AND APPLICATIONS	Typo. Correct spelling of applications. Refer to Appendix 2
B-1	Table B-1 Type of capacity invitation / invitation date	Table B-1 Type of capacity invitation / invitation date / notification	Drafting Correction. Needs to capture notification as well. Refer to Appendix 2.
B-1	Table B-1 Highest successful bid/offer	Table B-1 Highest successful bid/offer (price and volume)	Drafting Correction. Mod states that column heading should specify price and volume. Refer to Appendix 2.
B-1	Table B-1 Lowest successful bid/offer	Table B-1 Lowest successful bid/offer (price and volume)	Drafting Correction. Mod states that column heading should specify price and volume. Refer to

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
			Appendix 2.
B-1	Table B-1 Enduring Annual NTS Exit (Flat) Capacity – October – June Reductions Y	Table B-1 Enduring Annual NTS Exit (Flat) Capacity – October – June Reductions N	Typo. ‘Reductions’ column for Enduring Annual Oct-June should be marked ‘N’ and not ‘Y’. Refer to Appendix 2.
B-1	Table B-1 Daily Off-peak NTS Exit (Flat) Capacity Total bid/offer/application volume N	Table B-1 Daily Off-peak NTS Exit (Flat) Capacity Total bid/offer/application volume Y	Typo. ‘Total bid/offer/application volume’ column for Daily Off-peak should be marked ‘Y’ and not ‘N’. Refer to Appendix 2.
G	1.7.7 ... (b) in the case of an NTS Supply Point, or LDZ Supply Point <u>where</u> none of the Supply Points in which the Shared Supply Meter Point is comprised is Interruptible, in percentages (Aggregating 1005) specified in such notification.	1.7.7 ... (b) in the case of an NTS Supply Point, or LDZ Supply Point <u>where</u> none of the Supply Points in which the Shared Supply Meter Point is comprised is Interruptible, in percentages (Aggregating 1005) specified in such notification.	Typo. Mark up should show deletion of ‘if’.
G	1.7.9... (e) if the Supply Meter Point Daily Quantity is allocated pursuant to paragraph (d) in respect of more than 12 Days in any Gas Year, the charges are payable pursuant to paragraph paragraph 1.7.18 in respect of that Gas Year by the Sharing Registered Users shall be determined (in accordance with the Transportation Statement) as though the Shared Supply Meter Point Notification were under paragraph 1.7.6(a).	1.7.9... (e) if the Supply Meter Point Daily Quantity is allocated pursuant to paragraph (c) in respect of more than 12 Days in any Gas Year, the charges are payable pursuant to paragraph paragraph 1.7.18 in respect of that Gas Year by the Sharing Registered Users shall be determined (in accordance with the Transportation Statement) as though the Shared Supply Meter Point Notification were under paragraph 1.7.6(a).	Typo. Cross reference should be to ‘c’ not ‘d’.
G	2.4.2 ... (k) where a User has made a Supply Point Nomination in accordance with paragraph 2.3.2(h) or 2.3.9(c), the distance	2.4.2 ... (k) where a User has made a Supply Point Nomination in accordance with paragraph 2.3.2(h) or 2.3.9(c)(i), the distance	Typo. Reference to ‘i’ missing.

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
	between the Specified Entry Point and the Proposed Supply Point, the six figure grid references, the capacity of the Proposed Supply Point and the NTS Optional Commodity Rate; or	between the Specified Entry Point and the Proposed Supply Point, the six figure grid references, the capacity of the Proposed Supply Point and the NTS Optional Commodity Rate; or	
G	2.5.1(c) (ii) at ... 2200 pressure	(ii) at ... 2200 pressure;	Typo. Addition of semi colon
G	7.4.1 ... following such Siteworks. †	7.4.1 ... following such Siteworks.†	Typo. Remove footnote
I	No Section I text provided with 195AV text	3.11.3 In respect of an LDZ System Entry Point: (a) Section B1.2.7, Section B2 and paragraphs 3.7, 3.8 and 3.9 shall not apply; (b) an LDZ System Entry Point User will pay the relevant transportation charge (if any) as set out in the Transportation Statement.	Omission. Section I text was not submitted for 195AV. However it is now included because B1.2.8 is renumbered to B1.2.7 by the 195AV text and so the cross reference needs to reflect this.
J	Amend paragraphs 2.5, 3.5, 3.8, 3.9, 3.10, 4.3, 4.5, 6.7 and 7	Amend paragraphs 2.5, 3.5, 3.8, 3.9, 3.10, 4.3.3, 4.5, 6.7 and 7	Subsequent Mod. Change 4.3 to 4.3.3 Mod 165V added paragraphs 4.3.6 and 4.3.7 which are not changed by Mod 195AV, without this change it will be necessary to include paragraphs 4.3.6 and

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
			4.3.7 into the text for completeness.
J	2.5.1 ... (ii) at all other times is not less than the 2200 pressure comprised in the Assured Offtake Pressures.	2.5.1 ... (ii) at all other times is not less than the 2200 pressure; (iii) comprised in the Assured Offtake Pressures.	Typo. Need to add in a semi colon and also change mark deletion of 'iii'.
J	2.5.6 A DNO User may apply for a permanent increase in the Assured Offtake Pressures in relation to an NTS/LDZ Offtake during the period 1 June to 24 July (inclusive) in a Gas Year for Gas Years Y+1 to Y+6.	2.5.6 A DNO User may apply for a permanent increase in the Assured Offtake Pressures in relation to an NTS/LDZ Offtake during the period 1 July to 31 July (inclusive) in a Gas Year for Gas Years Y+1 to Y+6.	Drafting Correction. Change 1 June to 1 July. Currently OCS process runs from 1 June to 24 July, explaining why 1 June and 24 July are mistakenly used in AV text. However AV mod and business rules clearly state that pressures and flex should be applied for in the application window / July so needs changing to 1 July – 31 July.
J	3.5.3 P (ii) in the case of an LDZ Supply Point, is the LDZ Capacity Charge; and	3.5.3 P (ii) in the case of an LDZ Supply Point, is the LDZ Capacity Charge; and	Typo. Text error – 'is' should be struck out
J	3.8.2... (b) in the Transporter's reasonable judgment the security of the relevant System may be prejudiced as a result	3.8.2... (b) in the Transporter's reasonable judgement the security of the relevant System may be prejudiced as a result	Typo. Correct spelling of judgement.
J	3.9.2 ... (b) in the Transporter's reasonable judgement judgment the	3.9.2 ... (b) in the Transporter's reasonable judgement the security of	Typo. Reinstate correctly

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
	security of the relevant System may be prejudiced as a result,	the relevant System may be prejudiced as a result,	spelt 'judgement'
J	3.10.2 ... C(M) FLEX FLEX is the magnitude of the DNO User's NTS Offtake Exit (Flexibility)	3.10.2 ... C(M) FLEX FLEX is the magnitude of the DNO User's NTS Offtake Exit (Flexibility)	Typo. Reinstate deleted close bracket
J	3.10.4 ... (b) in the upstream Transporter's reasonable judgment the security of the upstream System may be prejudiced as a result; and	3.10.4 ... (b) in the upstream Transporter's reasonable judgement the security of the upstream System may be prejudiced as a result; and	Typo. Correct spelling of judgement.
J	No text included for J4.3.6 and J4.3.7	4.3.6 The Transporter will not agree to a modification of the Network Exit Provisions applicable to a System Exit Point except: (a) in relation to increases to any Permitted Ranges contained in the Network Exit Provisions: (i) where, within (5) Business Days of the Transporter notifying the proposed increases to the Permitted Ranges, none of the Registered Users or CSEP Users (as the case may be) at the System Exit Point object to the proposed increases to the Permitted Ranges; or (ii) in accordance with paragraph 4.3.7; (b) in relation to the Network Exit Provisions (other than increases to the Permitted Ranges): (i) with the consent in writing of all Users who are the Registered Users or CSEP Users (as the case may be) at the date when such amendment is to take effect at the System Exit Point; or (ii) in accordance with paragraph 4.3.7. For the purposes of this paragraph 4.3.6, " Permitted Ranges " means the minimum and/or maximum ranges (as specified in the Network Exit Provisions) for each part of the metering, sampling, analysis and other equipment required by the Network Exit Provisions to be installed in respect of the relevant NExA Supply Meter Point.	Omission. Paragraph 4.3.6 and 4.3.7 were not included as part of the 195AV text as they were not impacted by modification 195AV. However they are now included in order to clarify that they remain in Code. NB there is no change to these paragraphs, they are included for completeness only.

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
		4.3.7 Where the Transporter and the relevant consumer or Connected System Operator (as the case may be) have agreed (subject to a Code Modification) upon an amendment to any such Network Exit Provisions, such Network Exit Provisions may be amended for the purposes of the Code by way of Code Modification pursuant to the Modification Rules.	
J	4.5.1 In relation to a relevant System Exit Point <u>or NTS/LDZ Offtake</u> , a notification (“ Offtake Profile Notice ”) shall be provided to the Transporter, not later than: (a) the time specified in paragraph 2 of OAD Section I of the Offtake Arrangements Document 2 in respect of an NTS/LDZ Offtake Point; (b) 12:00 hours on the Preceding Day in respect of any other System Exit Point; setting out rates of offtake throughout the Gas Flow Date.	4.5.1 In relation to a relevant System Exit Point or NTS/LDZ Offtake: (a) a notification (“ Offtake Profile Notice ”) shall be provided to the Transporter, not later than the time on the Preceding Day specified in the Network Exit Provisions, setting out rates of offtake throughout the Gas Flow Day, and (b) a notification (“ End of Day Demand Forecast Notice ”) shall: (i) not later than 13:00 hours on the Preceding Day, be provided by the DNO User in respect on the NTS/LDZ Offtakes into each LDZ, and submitted to National Grid NTS setting out the aggregate Forecast LDZ Demand for that LDZ; and (ii) not later than 12:00 hours on the Preceding Day, be secured by the Shipper User in respect of any other relevant System Exit Point, and submitted to the Transporter setting out the estimated total amount of gas to be offtaken at that System Exit Point during the Gas Flow Day.	Subsequent Mod. This paragraph has been modified by Mod 123 and so the changes should be reflected in the AV legal text.
J	4.5.6 Where, upon a request to that effect, the Transporter determines that it is feasible, consistently (so far as the Transporter can judge in the circumstances) with the expectation in paragraph 4.5.7, and in the case of National Grid NTS, in accordance with paragraph 7.3.2, to 4.5.7 make gas available for offtake:	4.5.6 Where, upon a request to that effect, the Transporter determines that it is feasible, consistently (so far as the Transporter can judge in the circumstances) with the expectation in paragraph 4.5.7, and in the case of National Grid NTS, in accordance with paragraph 7.3.2, to 4.5.7 to make gas available for offtake:	Typo. Need to insert ‘to’.
J	7.4 Liability of downstream DN Operator Users	7.4 Liability of downstream DN Operator Users	Typo. Remove footnote
J	7.4.1 ... (a) there is an NTS OfftakeExit (Flat) Overrun or an NTS OfftakeExit (Flexibility) Overrun;	7.4.1 ... (a) there is a Chargeable NTS OfftakeExit (Flat) Overrun or an NTS OfftakeExit (Flexibility) Overrun;	Drafting Correction. Needs to state ‘chargeable’ in order

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
			to tie in to definition in B3.13.1.
J	7.4.1 ... (b) ... NTS Offtake Exit (Flat) Overrun....	7.4.1 ... (b) ... Chargeable NTS Offtake Exit (Flat) Overrun....	Drafting Correction. Needs to state 'chargeable' in order to tie in to definition in B3.13.1.
J	7.4.1 ... (c) ... NTS Offtake Exit (Flat) Overrun...	7.4.1 ... (c) ... Chargeable NTS Offtake Exit (Flat) Overrun...	Drafting Correction. Needs to state 'chargeable' in order to tie in to definition in B3.13.1.
J	7.4.1... then the DN-Operator relevant User shall be liable to National Grid NTS for all amount (if any) <u>incurred by National Grid NTS as a result of any Exit Constraint Management Action taken by National Grid NTS as a consequence of the NTS Exit (Flat) Overrun or an NTS Exit (Flexibility) Overrun for which National Grid NTS was liable (pursuant to the provisions of paragraph 3.5) to any Shipper User or any other DNO User or any other person in consequence of the upstream failure to make gas available for offtake (as referred to in paragraph (b)).</u>	7.4.1... then the DN-Operator relevant User(s) at the NTS Exit Point at which a Chargeable NTS Exit (Flat) Overrun or an NTS Exit (Flexibility) Overrun has occurred shall be liable to National Grid NTS for all amount (if any) <u>incurred by National Grid NTS as a result of any Exit Constraint Management Action taken by National Grid NTS at any other NTS Exit Point where National Grid NTS has failed to make gas available for offtake as a consequence of such Chargeable NTS Exit (Flat) Overrun or an NTS Exit (Flexibility) Overrun for which National Grid NTS was liable (pursuant to the provisions of paragraph 3.5) to any Shipper User or any other DNO User or any other person in consequence of the upstream Transporter's failure to make gas available for offtake (as referred to in paragraph (b)).</u>	Drafting Correction. Clarified to reflect intent of Mod where Users that have overrun and affected the offtake of gas elsewhere will be liable for actions taken by National Grid. Needs to state 'chargeable' in order to tie in to definition in B3.13.1.
J	No J7.4.3 text provided	7.4.3 Where there is more than one User at the NTS Exit Point at which such Chargeable NTS Exit (Flat) Overrun or an NTS Exit (Flexibility) Overrun has occurred, each User's proportion of the aggregate liability in accordance with paragraph 7.4.1 shall be equal to the User's individual flat overrun as a proportion of the aggregate flat overrun at such NTS Exit Point.	Drafting Correction. Inserted in order to clarify that the means by which the aggregate overrun that has led to a failure to make gas available for offtake

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
			elsewhere will be proportioned to each overrunning user.
Q	4.1 In respect ...	4.1.1 In respect ...	Typo. Correct Numbering
Q	4.1 ... (ii) ... as to Daily NTS Entry Capacity, Offpeak NTS Entry Capacity, surrender of NTS Entry Capacity ...	4.1 ... (ii) ... as to Daily NTS Entry Capacity, Interruptible NTS Entry Capacity, surrender of NTS Entry Capacity ...	Typo. 'Offpeak' needs changing to 'Interruptible' as there is no such thing as Offpeak Entry Capacity.
R	<i>Amend paragraphs 3 and 4 to read as follows</i>	<i>Amend paragraphs 1.3, 3 and 4 to read as follows</i>	Drafting correction. A cross reference in 1.3 needs updating and so note at top of legal text needs to clarify that 1.3 needs amending.
R	No R1.3 text provided with 195AV legal text	1.3 Storage Connection Agreement 1.3.1 A “ Storage Connection Agreement ” is a single document constituting (as contemplated by Section J1.4.6) the Network Entry Agreement and the Network Exit Provisions in respect of a Storage Facility. 1.3.2 A Storage Connection Agreement in respect of a Storage Facility: (a) will provide that , as a condition to such agreement having effect and continuing to have effect, the Storage Operator has an agreement with one of more Users whereby the User(s) have responsibility for storage user gas;	Omission. R1.3 text was not provided with 195AV text, but a cross reference in R1.3.2(b) needs updating so text is now provided.

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
		(b) will provide that for the purposes of Section B3.5.3 <u>B3.12.5</u> , the Storage Operator shall notify the Transporter, by not later than the fifth Business Day of each calendar month: <ul style="list-style-type: none"> (i) the quantity of storage use gas; and (ii) the identity of each storage use gas provider and where there is more than one storage use gas provider, the Storage Operator will in addition notify the Transporter of the quantities of storage use gas attributable to each storage use gas provider (and the quantities so attributed shall in aggregate equal the quantity notified under paragraph (i)); <ul style="list-style-type: none"> (c) will specify the procedures, methods and standards by which the quantity of storage use gas in relation to a calendar month is to be calculated; and (d) will provide the Transporter with a right to review the Storage Operator's calculations of quantities of storage use gas and will contain procedures for the resolution of any dispute between the Transporter and the Storage Operator as to the proper calculation of a quantity of a quantity of storage use gas. 	
R	3.1.1 4.1.1 The Storage Facilities for which National Grid LNG Storage is the Storage Operator at Dynevor Arms and Avonmouth are each a “Constrained Storage Facility” in relation to a Storage Year for the purposes of this paragraph 4.3 .	<u>3.1.1 4.1.1</u> The National Grid LNG Storage Facility at Avonmouth is a “Constrained Storage Facility” in relation to a Storage Year for the purposes of this paragraph <u>4.3</u> .	Subsequent Mod. Change made to paragraph 3.1.1 in order to reflect implementation of Mod Proposal 0237.
V	3.1.5 In this paragraph 3 references to: <ul style="list-style-type: none"> (a) Users exclude <u>include</u> DNO Users; (b) National Grid NTS and National Grid plc as DN Operator shall be construed as a reference to a single Transporter. 	Delete	Subsequent Mod. Change has already been put in code by Mod 127
V	4.1.6 In this paragraph 4 references to: <ul style="list-style-type: none"> (a) Users exclude <u>include</u> DNO Users; (b) (b) National Grid NTS and National Grid plc as DN Operator shall be construed as a reference to a single Transporter. 	Delete	Subsequent Mod. Change has already been put in code by Mod 127

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
Z	<p><i>*No Section Z text provided with 195AV*</i> <i>Current UNC text as follows:</i></p> <p>5.8 National Grid NTS Interruption of Injection</p> <p>5.8.1 In respect of a National Grid LNG Storage Facility, where National Grid NTS notified National Grid LNG Storage that it requires the interruption of the offtake of gas at a Storage Connection Point pursuant to Section R3.2, National Grid LNG Storage may in respect of the Day in relation to which National Grid NTS so notified National Grid LNG Storage cancel injection or reduce the quantities injected by Users to such facility for the purposes of avoiding or limiting a Transportation Constraint which National Grid NTS anticipates would otherwise arise.</p> <p>5.8.2 Where National Grid LNG Storage cancels injection or reduces injection quantities under paragraph 5.8.1, National Grid LNG Storage will revise of behalf of Users their Storage Injection Nominations and notify such revised Storage Nomination Quantities as soon as reasonably practicable after the requirement for interruption was known.</p> <p>5.8.3 Where in respect of a National Grid LNG Storage Facility National Grid LNG Storage is in receipt of a notice from National Grid NTS pursuant to Section R3.2 in respect of the interruption of the offtake of gas at the Storage Connection Point, National Grid LNG Storage will indemnify the User and hold it harmless against any charges payable by the User to National Grid NTS pursuant to Section G6 in respect of the failure by the User to interrupt the offtake of gas at the relevant Storage Connection Point.</p>	<p>5.8 National Grid NTS Curtailment of Injection</p> <p>5.8.1 In respect of a National Grid LNG Storage Facility, where National Grid NTS notified National Grid LNG Storage that it requires the curtailment of the offtake of gas at a Storage Connection Point pursuant to Section B3, National Grid LNG Storage may in respect of the Day in relation to which National Grid NTS so notified National Grid LNG Storage cancel injection or reduce the quantities injected by Users to such facility for the purposes of avoiding or limiting a Transportation Constraint which National Grid NTS anticipates would otherwise arise.</p> <p>5.8.2 Where National Grid LNG Storage cancels injection or reduces injection quantities under paragraph 5.8.1, National Grid LNG Storage will revise of behalf of Users their Storage Injection Nominations and notify such revised Storage Nomination Quantities as soon as reasonably practicable after the requirement for curtailment was known.</p> <p>5.8.3 Where in respect of a National Grid LNG Storage Facility National Grid LNG Storage is in receipt of a notice from National Grid NTS pursuant to Section B3 in respect of the curtailment of the offtake of gas at the Storage Connection Point, National Grid LNG Storage will indemnify the User and hold it harmless against any charges payable by the User to National Grid NTS pursuant to Section B3 in respect of the failure by the User to curtail the offtake of gas at the relevant Storage Connection Point.</p>	<p>Drafting Correction. Section Z text was not provided with 195AV text, however changes need to be made in order to change references from ‘interruptible’ to ‘curtailment’ and also to update cross references in order to reflect changes introduced by 195AV.</p>

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
OAD	Section I 2.2.1 For the purposes of TPD Section J4.5.1 ... 12:30 hours ... Day	2.2.1 For the purposes of TPD Section J4.5.1 ... 18:00 hours ... Day	Subsequent Mod. Change 12:30 to 18:00 Mod 123
TD	<i>Insert text at paragraphs 8,9,10,11 and 12 to read as follows:¹</i>	<i>Insert text at paragraphs 8,9,10,11 and 12 to read as follows</i>	Subsequent Consent to Modify. Remove footnote as CtoM 22 implemented
TD	8.2.4 (a) the amount of its Registered Enduring Annual NTS Exit (Flat) Capacity in accordance with paragraphs 8.2.1 and 8.2.2 and the prevailing Maximum Supply ...	8.2.4 (a) the prevailing Maximum Supply....	Typo. The first sentence can be deleted as it is a duplicate of paragraph (b)
TD	8.2.5 ... for which purposes TPD Sections B3.2.3 to 3.2.13 (inclusive), [B3.3.4 to 3.3.9 (inclusive)] ..	8.2.5 ... for which purposes TPD Sections B3.2.3 to 3.2.13 (inclusive), B3.3.4 to 3.3.9 (inclusive) ..	Subsequent Consent to Modify. Remove square brackets as CtoM 22 implemented.
TD	8.2.6 National Grid NTS may reject the notice in the event it is unable to re-allocate the amount of NTS Exit (Flexibility) Capacity in respect...	8.2.6 National Grid NTS may reject the notice in the event it is unable to re-allocate the amount of NTS Exit (Flat) Capacity in respect...	Typo. Replace 'Flexibility' with 'Flat'.
TD	8.2.11 (c) for each relevant User, an allocation of Enduring NTS Exit (Flat) Capacity (which may be zero), which in total is equal to the relevant aggregate quantity	8.2.11 (c) for each relevant User, an allocation of Enduring Annual NTS Exit (Flat) Capacity (which may be zero), which in total is equal to the relevant aggregate quantity	Typo. Addition of 'annual' after 'enduring'
TD	8.3 Initialisation: Annual and Daily NTS Exit Capacity	8.3 Annual and Daily NTS Exit Capacity and Pressures	Typo. Update title so it is more appropriate
TD	8.3.8 A DNO User may apply for a permanent increase in the Assured Offtake Pressures at an NTS/LDZ Offtake from: (a) 1 June to 24 July 2009 in respect of Gas Years 2012/2013 to 2014/2015 (inclusive);	8.3.8 A DNO User may apply for a permanent increase in the Assured Offtake Pressures at an NTS/LDZ Offtake from: (a) 1 July to 31 July 2009 in respect of Gas Years 2012/2013 to 2014/2015 (inclusive);	Drafting Correction. Change 1 June to 1 July. Currently OCS process runs from 1

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
	(b) 1 June to 24 July 2010 in respect of Gas Years 2012/2013 to 2015/2016 (inclusive); (c) 1 June to 24 July 2011 in respect of Gas Years 2012/2013 to 2016/2017 (inclusive); and (d) 1 June to 24 July 2012 in respect of Gas Years 2012/2013 to 2016/2017 (inclusive) for which purposes the relevant provisions of TPD Section J2.5 shall be deemed to apply.	(b) 1 July to 31 July 2010 in respect of Gas Years 2012/2013 to 2015/2016 (inclusive); (c) 1 July to 31 July 2011 in respect of Gas Years 2012/2013 to 2016/2017 (inclusive); and (d) 1 July to 31 July 2012 in respect of Gas Years 2012/2013 to 2016/2017 (inclusive) for which purposes the relevant provisions of TPD Section J2.5 shall be deemed to apply.	June to 24 July, explaining why 1 June and 24 July are mistakenly used in AV text. However AV mod and business rules clearly state that pressures and flex should be applied for in the application window / July so needs changing to 1 July – 31 July.
TD	9.5.1 (b) Commodity Charges ... Special Condition C8B ... Licence	(b) Commodity Charges ... Special Condition C8B and C8C... Licence	Licence Change Change C8B to C8B and C8C Licence reference changed CO 18
TD	9.5.5 ... (c) ... (ii) ... [6.1.3] ²	9.5.5 ... (c) ... (ii) ... 6.1.3	Subsequent Consent to Modify. Remove square brackets and footnote, now CtoM 22 implemented
TD	9.5.5 ... (g) ... [5.5.4]	9.5.5 ... (g) ... 5.5.4	Subsequent Consent to Modify. Remove square brackets now CtoM 22 implemented
TD	9.9.1 ... (d) ... [5]	9.9.1 ... (d) ... 5	Subsequent Consent to Modify. Remove square

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
			brackets now CtoM 22 implemented
TD	11 INTERIM NTS EXIT CAPACITY REGIME: TPD MISCELLANEOUS	11 TRANSITIONAL NTS EXIT CAPACITY REGIME: TPD MISCELLANEOUS	Typo. Change 'interim' to 'transitional'
TD	No text provided.	11.11.5 In TPD Section J7.4 references to a Chargeable NTS Exit (Flat) Overrun shall be treated as a reference to an NTS Offtake (Flat) Overrun and references to an NTS Exit (Flex) Overrun shall be treated as a reference to an NTS Offtake (Flex) Overrun.	Drafting correction. No 11.11.5 text provided with 195AV but now included to take account of other changes made in Section J in this consent.
TD	No text provided.	11.11.6 TPD Section J7.4.3 shall have no effect.	Drafting correction. No 11.11.5 text provided with 195AV but now included to take account of other changes made in Section J in this consent.
TD	11.15.2 ... [5.6.3] ... [5.6.3(b)]	11.15.2 ... 5.6.3 ... 5.6.3(b))	Subsequent Consent to Modify. Remove square brackets now CtoM 22 implemented
TD	11.16.1 ... [5.7.5]	11.16.1 ... 5.7.5	Subsequent Consent to Modify. Remove square brackets as CtoM 22 implemented
TD	11.16.2 ... [5.5] ... [5.5.6] ... [5.5.8]	11.16.2 ... 5.5 ... 5.5.6 ... 5.5.8	Subsequent Consent

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
			to Modify. Remove square brackets as CtoM 22 implemented
TD	11.17.1 ... [5.5] ... [5.5.6]	11.17.1 ... 5.5 ... 5.5.6	Subsequent Consent to Modify. Remove square brackets as CtoM 22 implemented
TD	11.17.2 ... [5.9.2(b)(i)]	11.17.2 ... 5.9.2(b)(i)	Subsequent Consent to Modify. Remove square brackets as CtoM 22 implemented
TD	11.17.3 ... [5.9.2(b)(ii)]	11.17.2 ... 5.9.2(b)(i)	Subsequent Consent to Modify. Remove square brackets as CtoM 22 implemented
TD	11.17.4 ... [5.9.8] ... [5.9.7]	11.17.4 ... 5.9.8 ... 5.9.7	Subsequent Consent to Modify. Remove square brackets as CtoM 22 implemented
TD	11.18.2 ... [5] ... [5]	11.18.2 ... 5 ... 5	Subsequent Consent to Modify. Remove square brackets as CtoM 22 implemented
TD	11.18.2 *Table* TD Part IIC, paragraph [5]	11.18.2 *Table* TD Part IIC, paragraph 5	Subsequent Consent to Modify. Remove square brackets as CtoM 22 implemented

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
TD	11.18.2 *Table* [5.7.2(b)]	11.18.2 *Table* 5.7.2(b)	Subsequent Consent to Modify. Remove square brackets as CtoM 22 implemented
TD	11.18.2 *Table* A Storage Connection Point subject to a designation by the Transporter pursuant to paragraph [5.5.1]	11.18.2 *Table* A Storage Connection Point subject to a designation by the Transporter pursuant to paragraph 5.5.1	Subsequent Consent to Modify. Remove square brackets as CtoM 22 implemented
TD	11.22 No text	<p>11.22 National Grid NTS Interruption of Injection</p> <p>11.22.1 In respect of a National Grid LNG Storage Facility, where National Grid NTS notified National Grid LNG Storage that it requires the interruption of the offtake of gas at a Storage Connection Point pursuant to Section R3.2, National Grid LNG Storage may in respect of the Day in relation to which National Grid NTS so notified National Grid LNG Storage cancel injection or reduce the quantities injected by Users to such facility for the purposes of avoiding or limiting a Transportation Constraint which National Grid NTS anticipates would otherwise arise.</p> <p>11.22.2 Where National Grid LNG Storage cancels injection or reduces injection quantities under paragraph 5.8.1, National Grid LNG Storage will revise of behalf of Users their Storage Injection Nominations and notify such revised Storage Nomination Quantities as soon as reasonably practicable after the requirement for interruption was known.</p> <p>11.22.3 Where in respect of a National Grid LNG Storage Facility National Grid LNG Storage is in receipt of a notice from National Grid NTS pursuant to Section R3.2 in respect of the interruption of the offtake of gas at the Storage Connection Point, National Grid LNG Storage will indemnify the User and</p>	Drafting correction. Text is included as interruption is possible in transitional period but has been replaced by curtailment in enduring period.

	195AV Legal Text as currently stands	195AV Legal Text as should now read	Reason
		hold it harmless against any charges payable by the User to National Grid NTS pursuant to Section G6 in respect of the failure by the User to interrupt the offtake of gas at the relevant Storage Connection Point.	
TD	12.3.2 ... [7.1] ... [7.2]	12.3.2 ... 7.1 ... 7.2	Subsequent Consent to Modify. Remove square brackets as CtoM 22 implemented

TABLE B-1: INFORMATION TO BE PUBLISHED IN RESPECT OF CAPACITY INVITATIONS AND APPLICATIONS

Type of capacity invitation/ invitation date / notification	Time information to be published following allocation	Total bid/off er/appl ication volume	Total successful bid/offer/appl ication volume	Highest successful bid/offer (price and volume)	Lowest successful bid/offer (price and volume)	Total number of Users who submitted bid/offer or application	Total number of successful Users who submitted bid/offer or application	Unsold capacity	Weighted average bid/offer price	Incremental quantity allocated	Reductions
Enduring Annual NTS Exit (Flat) Capacity - July	Within 24 hours	Y	Y	N	N	Y	Y	N	N	Y	<u>Y</u>
Enduring Annual NTS Exit (Flat) Capacity – October to June	Within 10 days	N	N	N	N	N	N	N	N	Y	<u>N</u>
Annual NTS Exit (Flat) Capacity - July	Within 24 hours	Y	Y	N	N	Y	Y	Y	N	N	<u>N</u>
Daily NTS Exit (Flat) Capacity	Within 1 hour	N	Y	Y	Y	Y	Y	Y	Y	N	<u>N</u>
Daily Off-peak NTS Exit (Flat) Capacity	Within 1 Hour	<u>Y</u>	Y	Y	Y	Y	Y	N	Y	N	<u>N</u>
Capacity Surrender and Offtake Reduction Invitations	Within 1 hour	N	Y	Y	N	N	N	N	N	N	<u>N</u>