

## UNC Independent Gas Transporter Arrangements Document (IGTAD)

### Committee Agenda

10:00 Monday 22 January 2024

Via Microsoft Teams

<b>Attendees</b>		
Helen Bennett (Chair)	(HB)	Joint Office
Tanaka Tizirai (Secretary)	(TT)	Joint Office
<b>IGT Representatives (Voting)</b>		
Cher Harris	(CH)	Indigo Pipelines
Jenny Rawlinson for Charlotte Gilbert	(JR)	BUUK
Peter Olsen	(PO)	Energy Assets
Tom Jenkins	(TJ)	ESP Utilities Group
<b>Transporter Representatives (Voting)</b>		
David Mitchell	(DM)	SGN
Tracey Saunders	(TS)	Northern Gas Networks
<b>Observers (Non-Voting)</b>		
Aidan Lo	(AL)	Joint Office
<p><i>IGTAD meetings will be quorate with at least six Voting Members, of which at least two shall be Independent Gas Transporters (IGTs) and two Transporters.</i></p> <p><i>Please note these minutes do not replicate/include detailed content provided within the meeting papers. It is recommended that the published material is reviewed in conjunction with these minutes. Copies of all papers are available at: <a href="https://www.gasgovernance.co.uk/igtad/220124">https://www.gasgovernance.co.uk/igtad/220124</a></i></p>		

#### 1. Introduction

The Chair (Helen Bennett (HB)) welcomed delegates to the meeting.

#### 2. Confirmation of Membership, Apologies for Absence & Record of Alternate

##### 2.1. Apologies for absence

Apologies from Charlotte Gilbert (CG)

##### 2.2. Note of Alternates

Jenny Rawlinson for Charlotte Gilbert

##### 2.3. Quoracy Status

The meeting was confirmed quorate with 4 Voting IGT members, and 2 Voting Transport members present.

#### 3. Review & Approval of Minutes (23 October 2023)

The minutes from the October 2023 meeting were approved.

#### 4. IGT Market Entrants and Withdrawals

Jenny Rawlinson (JR) informed the Committee that CNG has obtained its IGT licence.

No other known IGT applications or withdrawals were noted.

**5. IGTAD Subsidiary Document(s)**

None to consider.

**6. UNC / IGT UNC Cross Code Impacts**

The Chair presented the list of Live Modifications to the Committee for discussion and for the purpose of reviewing the IGTAD Live Modifications Tracker which is published here: <https://www.gasgovernance.co.uk/igtad/220124>

To summarise, the following was notable items were noted:

**6.1. Modifications with potential IGT Impacts**

**0836S – Resolution of Missing Messages following Central Switching Service**

<https://www.gasgovernance.co.uk/0836>

The Committee noted that this UNC Modification and its related IGT170 have been implemented. It was agreed that this Modification can be removed from the Live Modification Tracker.

**0853S – CDSP permissions to facilitate implementation of UNC0701**

<https://www.gasgovernance.co.uk/0853>

Tracey Saunders (TS) acknowledged that whilst this Modification has been implemented it is related to IGT169 which has not yet been implemented. Therefore, she has requested for this entry to still be retained on the Live Modification Tracker until the IGT equivalent is implemented.

The Committee was content to retain this Modification on the tracker for reminder purposes.

**0808 – Reverse Compression**

<https://www.gasgovernance.co.uk/0808>

The Chair informed the Committee that a note had been advising that this Modification may have IGT impacts but this will depend on the legal text. She asked the Committee members as to whether there is an IGT impact.

JR confirmed that the Modification was deemed to not require an IGT equivalent Modification.

**0855 – Settlement Adjustment for SMP impact by the Central Switching System**

<https://www.gasgovernance.co.uk/0855>

Cher Harris (CH) confirmed that this Modification received authority approval, however, it is still awaiting implementation.

**0819 – Establishing / Amending a Gas Vacant Site Process**

<https://www.gasgovernance.co.uk/0819>

The Chair informed the Committee that the Modification Panel recommended this Modification for implementation and it is now with Ofgem for approval. The IGT equivalent Modification, IGT168, is presumed to be under the same status.

**0835R – Review of Gas Demand Side Response Arrangement**

<https://www.gasgovernance.co.uk/0835>

JR and CH confirmed that the IGT equivalent Modification, IGT167, was implemented in August 2023.

The revised list will be published here: <https://www.gasgovernance.co.uk/igtad/220424> in readiness for the next meeting.

**6.2. Modifications under Workgroup Review – IGT to Note**

**0841/A – Introduction of cost efficiency and transparency requirements for the CDSP**

<https://www.gasgovernance.co.uk/0841>

The Chair informed the Committee that Modifications 0841 and 0841A are still ongoing and the report to the Panel had been further extended to April 2024. She confirmed that the Modifications have potential IGT impacts.

JR further confirmed that there is an expectation that there should be an IGT equivalent Modification, and it is on the IGT's radar.

**0842 – Gas Entry onto the Total system via an Independent Gas Transporter**

<https://www.gasgovernance.co.uk/0842>

The Chair noted that the consultation closed on 26 January 2024 and asked the Committee as to whether the IGT Modification had been implemented.

CH confirmed that this Modification is still within the IGT Workstream.

**0849R – Commercial Framework Review to Enable Hydrogen Blending**

<https://www.gasgovernance.co.uk/0849>

The Chair advised that this Modification is due to report to the panel in September 2024 and it has been determined that it may have potential IGT impacts.

**0851R – Extending the Annual Read PC4 Supply Meter Point read submission window**

<https://www.gasgovernance.co.uk/0851>

Similarly, it has been determined that this Modification may have potential IGT impacts.

**0852 – Shipper notification in relation to option exercise for Customer Demand Side Response**

<https://www.gasgovernance.co.uk/0852>

The Chair informed the Committee that this Modification went to the Panel last week and has now been issued to Consultation which will end on 22 February 2024. She further noted that it was determined that no IGT equivalent Modification was required since the IGT elements point to the UNC.

**0854 – Revision of Virtual Last Report User and Contingent Procurement**

<https://www.gasgovernance.co.uk/0854>

The Chair advised the Committee that the consultation will end on 22 February 2024 and it is likely to present IGT impacts. The Committee noted that it may have been a Modification where the legal text or further information is required to determine whether an IGT equivalent Modification is necessary.

## **7. Matters for Committee Attention**

### **7.1. Removal of the Condition 16 demand offer for new CSEP Connections.**

David Mitchell (DM) provided an update to the Committee on the removal of Condition 16 for the New CSEPs. He explained the reasons for why a decision has been made to remove Condition 16 i.e. the justification for its removal is because it is essentially an assumption, and it is not guaranteed demand. This presents an issue in that Condition 16 gets accepted into their network models, and as a result, the networks are modelled in such a way that this type of demand is expected to arise. Consequently, it then prevents people from coming along for other connections to get demand as quickly and subsequently leading to reinforcement projects needing to be undertaken.

JR noted that the information is useful, and she will feedback it back to their operations teams regarding the proposal to remove Condition 16.

CH supported the idea of removing it and explained that she has been partitioning for years, within her organisation, for the designers not to include Condition 16 since there is no guarantee that the developers will build what that said they are going to build over the 10-year period. She further highlighted an issue in that if you are booking future load, you may not win that future load; and it might go to a different IGT, which then creates a danger of double booking.

DM confirmed that the Committee should contact him directly should they have any questions or any reasons why Condition 16 must be retained.

The Chair asked DM whether it would be beneficial for a period of time to be set for feedback to be received.

The Committee confirmed that 3 weeks is sufficient, and a deadline for any concerns and feedback agreed to be **12 February 2024**.

For further details, please refer to the "Removal of the Condition 16 demand" presentation pack published: [IGTAD Sub-Committee 22 January 2024 | Joint Office of Gas Transporters \(gasgovernance.co.uk\)](https://www.gasgovernance.co.uk/IGTAD-Sub-Committee-22-January-2024)

## **8. Communication of Key Messages**

There were no key messages to communicate to the Committee.

## **9. Review of Outstanding Actions**

None.

## **10. Any Other Business**

None.

## **11. Diary Planning**

Further details of planned meetings are available at: [www.gasgovernance.co.uk/events-calendar/month](https://www.gasgovernance.co.uk/events-calendar/month)

Workgroup meetings will take place as follows:

Time/Date	Paper Publication Deadline	Venue	Workgroup Programme
10am Monday 22 April 2024	5pm 12 April 2024	Microsoft Teams	Standard Agenda
10am Monday 22 July 2024	5pm 12 July 2024	Microsoft Teams	Standard Agenda
10am Monday 21 October 2024	5pm 11 October 2024	Microsoft Teams	Standard Agenda

IGTAD Action Table						
Action Ref	Meeting Date	Min Ref	Action	Reporting Month	Owner	Status Update
<b>No outstanding actions</b>						