

**Introduction to Modifications:
0863 Modification - Erroneous Transfers
Exception Process
0862 Modification – Amendments to the
current Unidentified Gas Reconciliation
Period arrangements**

November 2023

0863 Modification - Erroneous Transfers Exception Process

Summary: To provide a remedy for Erroneous Transfers that have failed to be progressed (exceptions) within a reasonable period to be proactively managed by the Central Data Services Provider (CDSP)

Key Points:

➤ Introduces an exception management process as per UNC 0811- Shipper Agreed Read (SAR) exceptions process

➤ Solution

5 Solution

Both Shippers should attempt to resolve the Erroneous Transfer (ET) within 2 months after it was agreed. If this has not occurred, then the CDSP can be contacted for resolution.

BR1. The relevant User can request that the Agreed Erroneous Transfer is completed within a specified period of time [30] Supply Point System Business Days (SPSBDs) from the point of the CDSP notification and if it is not completed successfully i.e. the relevant charges have not been paid or rejected as per BR2 then Xoserve (CDSP) would intervene and issue an invoice to the relevant User and upon payment pass that on to relevant User thus ensuring the Erroneous Transfer is fulfilled.

BR2. The relevant non-requesting User will be given [20] Supply Point System Business Days (SPSBDs) from the point of the CDSP notification to reject the Proposed Erroneous Transfer. For the avoidance of doubt, the only valid reason to reject the Proposed Erroneous Transfer is where the non-requesting User believes they have not previously agreed to the Erroneous Transfer.

BR3: Where a valid rejection is raised i.e. the non-submitting User believes they have not agreed the Erroneous Transfer, within the agreed timescale, the Proposed Erroneous Transfer should not be progressed

Guidance for BR3: For the avoidance of doubt, in this circumstance, any further resolution should be managed outside of UNC between the relevant Users.

➤ Pre-Modification discussions held with CDSP and at Distribution Workstream

- No questions raised at this stage

0862 Modification – Amendments to the current Unidentified Gas Reconciliation Period arrangements (instead of smear to the last 12 months).

Summary: This Modification proposes amendments to the current Unidentified Gas Reconciliation Period arrangements to reconcile UIG to the same months that the energy originated from (instead of smear over the previous 12 months).

Key Points

- Simple proposal that is agnostic to any of the current AUGER related Modifications.
- Simple Solution

5 Solution

The Business Rule(s) (BRs) are set out below:

BR1: Reconcile UIG to the same months that the energy originated from.

BR1 Note 1: The solution would not expect invoicing to be at Meter Point Level and the current invoicing format would be simply extended to cover the additional months.

BR1 Note 2: The solution expects that UIG would continue to be reconciled back to Line in the Sand to ensure that no UIG is left unaccounted for.

BR1: Note 3: For the avoidance of doubt other than an amendment to the UIG reconciliation period as set out in BR1, all other processes associated with UIG reconciliation are to remain the same.

- Pre-Modification discussions held with CDSP and at Distribution Workstream
- Suggested Panel Question(s)
- WG to consider an implementation approach for this change including what transitional arrangements are required?
- On UIG, understanding the full end-to-end impact and costs? Will there be impacts resulting in additional costs for the network to be passed to shipper/suppliers to accommodate this? How will it flow through?