Change Management Committee

11th October 2023

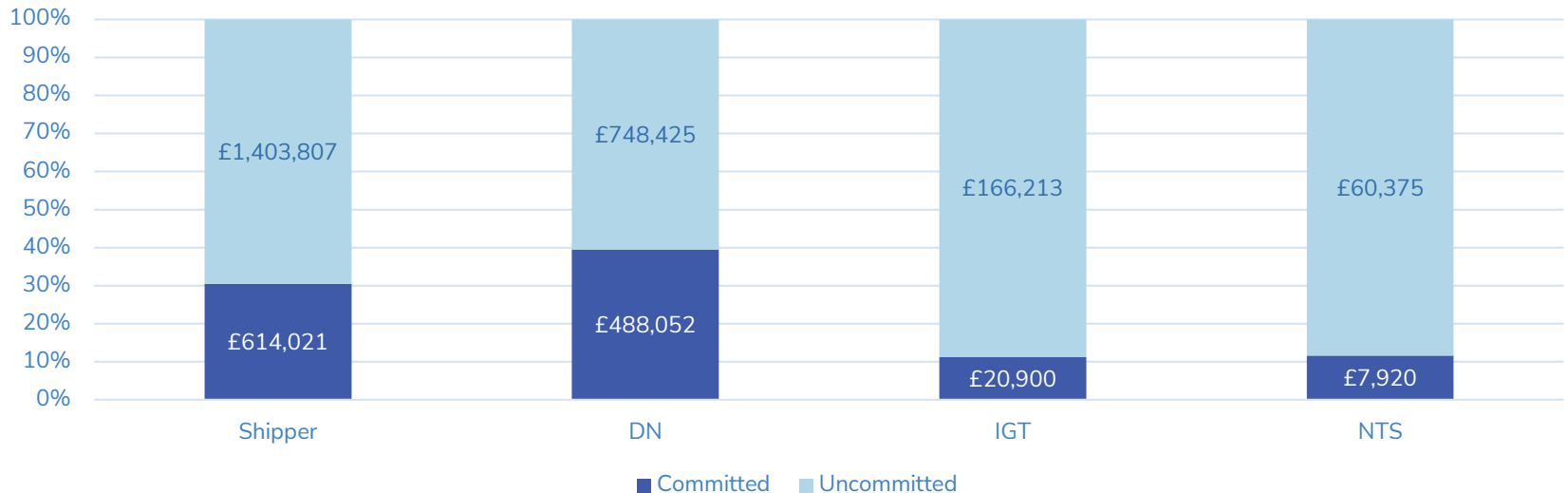# SECTION 2: DSC CHANGE BUDGET & HORIZON PLANNING

General Change Budget BP23

Forecasted Year End Spend (BP23)

- The graph below illustrates the current forecast for financial year-end utilisation of the General Change investment budget (BP23) – this is subject to change should ChMC approve further change delivery
- Total committed spend increased by £25K for Shippers from last months approvals. We have also now included the non XRN committed spend (Resource and Non Standard Data Items) from the business plan into the overall budget.
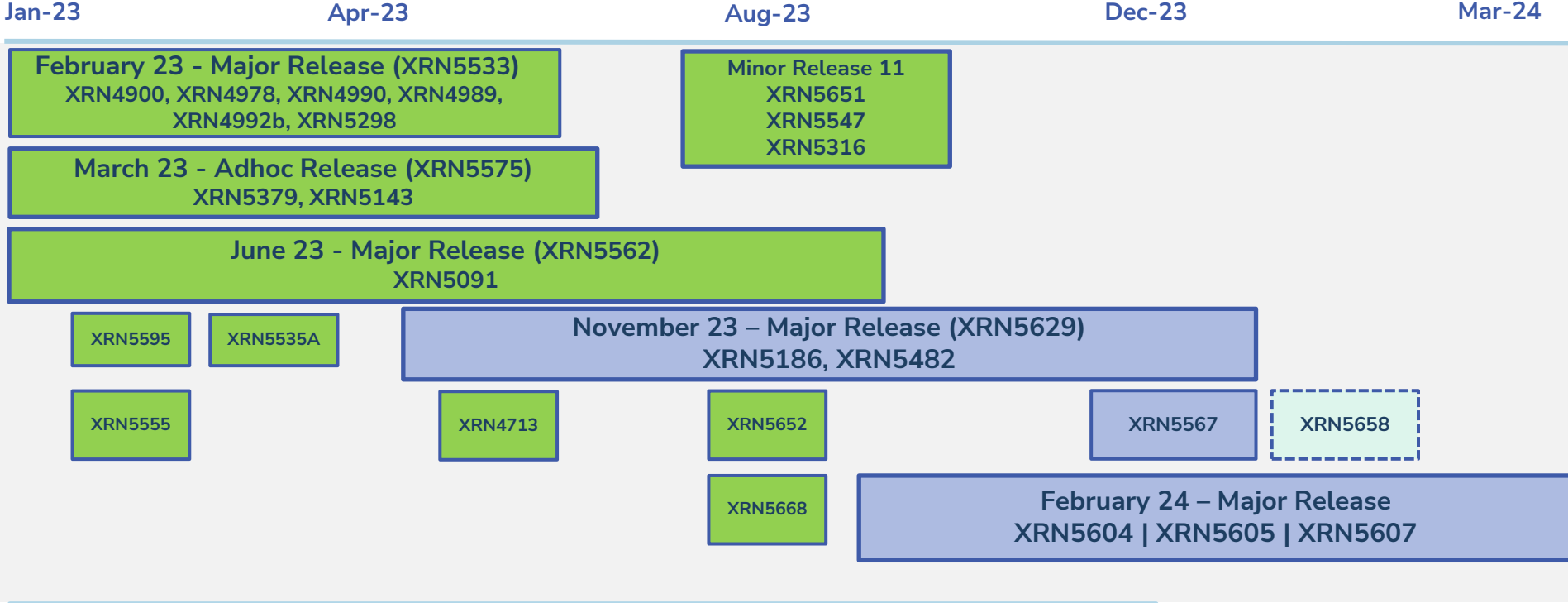- Link to ChMC Change Budget spreadsheet

Committed to date per constituency

Change Pipeline

Change Delivery Plan
January 23 – March 24

Jan-23 Apr-23 Aug-23 Dec-23 Mar-24

February 23 - Major Release (XRN5533)
XRN4900, XRN4978, XRN4990, XRN4989, XRN4992b, XRN5298

Minor Release 11
XRN5651
XRN5547
XRN5316

March 23 - Adhoc Release (XRN5575)
XRN5379, XRN5143

June 23 - Major Release (XRN5562)
XRN5091

XRN5595

XRN5535A

November 23 – Major Release (XRN5629)
XRN5186, XRN5482

XRN5555

XRN4713

XRN5652

XRN5567

XRN5658

XRN5668

February 24 – Major Release
XRN5604 | XRN5605 | XRN5607

Delivery Key

= *Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place*

= *Indicative Implementation Date – Changes are scoped for delivery – Funding and/or Implementation Date not yet approved by ChMC*

= *Delivered on Target Implementation Date*

Delivery Plan - January 2023 – August 2023 – CDSP Implemented Changes

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Delivered / Firm / Indicative
5555	Amend existing Large Load Site Reporting	SGN	DN	DN	N/A	31st January 2023	Adhoc	Delivered
4900	Biomethane/Propane Reduction	SGN	Shipper DN	DN Decarb	N/A	25th February 23	Major	Delivered
4978	Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)	British Gas	Shipper	Shipper	£90.6k	25th February 23	Major	Delivered
4990	Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 – MOD 0664	SSE	Shipper	Shipper	£232k	25th February 23	Major	Delivered
4989	Residual AMT activities	CDSP	Shipper	Shipper	N/A	25th February 23	Major	Delivered
4992	XRN4992 - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process	Total	Shipper DN	Shipper DNO	£108.7k	25th February 23	Major	Delivered
5298	H100 Fife Project – Hydrogen Network Trial	SGN	Shipper DN	DN Decarb	N/A	25th February 23	Major	Delivered
5595	Changes to the REC Switching Operator Outage Notification Lead Time (R0055)	Xoserve	Shipper	N/A	N/A	25th Feb 23	Major	Delivered
5535 A	Processing of CSS Switch Requests Received in 'Time Period 5'	Xoserve	All DSC Customers	Shipper	£44k	10th March 23	Adhoc	Delivered
5379	Class 1 Read Service Procurement Exercise - MOD0710	Xoserve	Shipper DN	Shipper	£150k	1st April 2023	Adhoc	Delivered
5143	Transfer of NDM sampling obligations from Cadent, WWU, and NGN to the CDSP	Cadent	DN	WWU, Cadent, NGN	£75k	1st April 2023	Adhoc	Delivered
5091	Deferral of creation of Class change reads at transfer of ownership	EDF	Shipper	Shipper	£200k	24th June 23	Major	Delivered
4713	Actual read following est. transfer read calculating AQ of 1	Npower	Shipper	Shipper	£7k	27th June 2023	Adhoc	Delivered
5652	Enabling Direct Contractual Arrangements with Consumers for Demand Side Response (Mod0844)	NGT	NGT Shipper DN / IGT	NGT	N/A	Immediately Following Ofgem Decision (expected August 23)	Adhoc	Delivered
5668	Production Data Back up	RTS	Shipper DN/IGT	Shipper	£24k	19th August 2023	Adhoc	Delivered

Change Delivery Plan – September 2023 – March 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5675	Implementation of 0836S and integration with REC Change R0067 and Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident	SEFE	Shipper	Shipper	£120k	17th August (ongoing)	Adhoc – In progress	Firm
5651	Updates to Class 3 & 4 Inner Tolerance Ranges used in Meter Read validation process	Centrica	Shipper	Shipper	N/A	22nd September 23	Minor (Drop 11)	Delivered
5316	Rejecting Pre LIS Replacement Reads	Xoserve	Shipper	N/A	N/A	22nd September 23	Minor (Drop 11)	Delivered
5547	Updating the Comprehensive Invoice Master List and INV template	Eon	Shipper DN	Shipper	N/A	22nd September 23	Minor (Drop 11)	Delivered
5641	Addition of Market Sector Code to specific Supply Point Data Reports	NGN	DN	DN	N/A	September - October 23	Adhoc – In progress	Firm
5482	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Scottish Power	Shipper	Shipper DN	£300k	4th November 23	Major	Firm
5186	*MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	NGN	Shipper DN	Shipper DN	£200k	4th November 23	Major	Firm
5567	Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)	Xoserve	All DSC Customers	Shipper	£93k	6th December 2023	Adhoc	Firm
5658	Allocation of LDZ UIG Based on Straight Throughput Method (Mod0831 / Mod0831A)	SSE Brook Green	Shipper	Shipper	N/A	*6 weeks following Ofgem Decision January 24	Adhoc	Indicative
5604	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	February 24	Major	*Firm (BER for approval)
5605	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£190k	February 24	Major	*Firm (BER for approval)
5607	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	£80k	February 24	Major	*Firm (BER for approval)

Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	October '23 - ChMC Update
5454	SoLR Reporting Suite	EDF	Shipper	Shipper	N/A	Tbc	Candidate for Minor (Drop 12)
5531	Hydrogen Village Trial	SGN	All DSC Customers	DN Decarb	£400k	Tbc	N/A – awaiting government decision on HVT
5546	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Tbc	Tbc	N/A – awaiting data from DCC to perform analysis
5569	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Tbc	Tbc	N/A - Proposed to progress from October
5573 B	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Tbc	£97k	Tbc	Solution Option Change Pack issued for Consultation in September – awaiting customer approval
5585	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	Tbc	Tbc	Solution Option Change Pack planned to be published in October for consultation with DNs
5614	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	Tbc	Tbc	Customer requirements handed over to Supplier for Solution Options – Change Pack planned to be published in November
5615	Establishing/Amending a Gas Vacant Site Process (Modification 0819)	Centrica	Shipper DN IGT	Shipper DN	Tbc	Tbc	Mod0819 drawing to conclusion – Customer Requirements being baselined before handing over to Supplier for Solution Options
5616	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	Tbc	Tbc	Awaiting agreement from DNs and IGTs on scope before baselining customer requirements
5635	H100 (UNC Mod799) Consequential Gemini Change	NGT	NGT DN	NGT DN	Tbc	Tbc	Options shared and agreed with NGT / DNs – progressing via Gemini Sustain Programme
5665	DN Annual Connection AQ Review Process	SGN	DN Shipper	DN	Tbc	Tbc	Requirements handed over to Supplier for Solution Options
5690	Billing Calendar CSV file for DSC Customers	E.ON	Shipper DN NGT	Shipper	Tbc	Tbc	New DSC Change Proposal raised by E.ON for approval into Change Development

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	October '23 ChMC Update
4914	*Mod0651 – Retrospective Data Update Provisions*	Cadent	Shipper DN	Tbc	£1.8m – £2.4m	Tbc	Following UNC Panel in September Mod0825 is now with Ofgem for Authority Decision
5144	Enabling Re-assignment of Supplier Short Codes to Implement Supplier of Last Resort Directions	Xoserve	Shipper DN IGT	Tbc	Tbc	Tbc	Expect Change Proposal to be withdrawn following clarification from REC
5187	MOD0696 - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs	Gazprom	Shipper DN	Shipper DN	Tbc	Tbc	N/A – awaiting Ofgem Decision on Mod0696
5345	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
5453	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Remains on hold – awaiting clarification from DNs before progressing
5471	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
5473	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Low Priority – CDSP raised Change Proposal

*Mod0651 : 29.09.23 - Change Status remains on hold and will be reviewed on a monthly basis with ChMC – in line with request from UNCC whilst Mod0825 is deliberated

DSC Change Pack Consultation Plan

(2 month view)

XRN5585 – Flow Weighted Average Calorific Value - Phase 2 Service Improvements

XRN5614 – Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations

XRN5665 – DN Annual Connection AQ Review Process

Delivery Key

= *Design Change Pack for Consultation*

= *Solution Option Change Pack for Consultation*

= *For Information Change Pack*

Document Classification: Public

REC Change

Introduction

The following 9 slides have been included in this months ChMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:

- In progress – we are currently progressing through the Change journey
- Under Prioritisation Review by REC Code Managers – due to CM workload/prioritisation
- Expected incoming Impact Assessments

Note: We are currently undertaking a review of all REC Change and have began removing Changes which we have confirmed have no impact to Gas services. In the coming months, we will continue to monitor the Changes listed and add/remove from this pack as required.

Further information on the Changes can be found on the REC Portal

REC Change Pipeline – In progress

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
R0056	EES/GES Additional Service Request for Housing Associations to be added to the Data Access Matrix	N/A	Correla	GES	Solution Development	TBC	TBC	Low	N/A
This Change was raised to allow Housing associations access to data in both GES and EES by adding them to the Data Access Matrix. As the GES provider, we need to monitor this Change and give input when needed to ensure that the correct data items are being provided to the appropriate parties.									
R0063	Addition of key information to all Service Now tickets	N/A	St Clements Ltd (on behalf of DNOs)	-	Consultation	12/04/24	12/04/23	Medium	N/A
This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.									
R0067	Introduction of CSS refresh functionality	XRN 5567 / UNC Mod 836	Capgemini (RTS)	GRDS	Approved – Awaiting Delivery	02/10/23 – Change build begins	09/12/23	High	Microsoft Word Document
This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully.									

Key:

Currently working on	Upcoming	Monitoring	Early Engagement

Please note that we have provided our view of the Change summary and impacts however we recommend that DSC Customers monitor the REC Portal to form their own opinion regarding the impact to their organisation

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
R0071	DCC access to EES and GES	N/A	DCC	GES	Preliminary assessment	06/10/2023 – Preliminary Change report issued	TBC	Medium	N/A
As the CSS Provider and Switching Operator, DCC have requested access to GES in order to help resolve Service Now tickets. This Change seeks to introduce a new Enquiry Service User Category to the Data Access Schedule and to reflect the required data item access in the Data Access Matrices. We are currently in early engagement with our Service Provider and the DCC to work through the scenarios that are impacting them to find the best resolution and required data items.									
R0080	Improvements to 'Failed to Deliver' CSS Messages	N/A	DCC	-	Service Provider Impact Assessment	TBC – IA currently with DCC	TBC	Medium	N/A
This Change Proposal has been raised to explore how and why, since CSS Go-Live, a number of messages have not been successfully delivered due to failures of CSS User's gateway. This results in CSS exhausting the 12-hour retry period. We are keen that we monitor this Change to ensure that there are no impacts to any current message related Change Requests or the way in which we send and receive messages from CSS.									
R0081	CSS Market Message Retry Strategy	N/A	DCC		Service Provider and Party Impact Assessment	18/09/23	TBC	Medium	N/A
This CP proposes a move to a principles-based obligation that allows for flexibility to ensure the CSS and CSS User are able to attempt retries but not have to follow specific timings or have a maximum number of retries.									

Key:

	Currently working on		Upcoming		Monitoring		Early Engagement

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
R0088	Make Shipper NExA values available on the GES portal	XRN 5186 MOD 0701	Xoserve	XRN 5186	Awaiting implementation	03/11/23 - Implementation	03/11/23	Medium	N/A
XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs makes additional information available to GES Users which require reflection in the REC. Although all of the technical change has already been developed.									
R0092	DCC Service Level Agreements for the Switching Incentive Regime	N/A	DCC	GES	Solution Development	Bi Weekly Working Group	N/A	Medium	N/A
This Change was raised to review the current Service Level Agreements (SLAs) that are outlined in the REC Service Definition. As the requirements for the Central Switching Service (CSS) were identified during the Design, Build and Test Phase of the Ofgem-led Switching Programme, DCC are proposing that an assessment takes place to ensure that the requirements are appropriate for the physical systems design and the actual behaviours of users, compared to the assumptions that were made in the early design phase.									

Key:

■ Currently working on   ■ Upcoming   ■ Monitoring   ■ Early Engagement

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
R0096	CSS Message Regeneration Functionality	N/A	RTS (Capgemini)	-	Service Provider Impact Assessment	TBC – IA currently with DCC	TBC	Medium	N/A
This Change was raised to identify and regenerate messages from CSS that failed initial generation, such that the message recipient is not impacted. We are keen that we monitor this Change to ensure that there are no impacts to any current message related Change Requests or the way in which we send and receive messages from CSS.									
R0110	A review of Supplier access to data on GES	N/A	Scottish Power	GES	Consultation	12/10/23 – Consultation period ends	November	Medium	N/A
This Change was raised in order to review the data items that can currently be viewed by Supplier in the Gas Enquiry Service. Scottish Power have come across some issues internally as they don't currently have access to some items in the Shipper portfolio. We have been assessing the data items that have been requested in the DAM and are working towards the DIA stage of the process.									

Key:

■ Currently working on ■ Upcoming ■ Monitoring ■ Early Engagement

REC IA Demand

Title	Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release	Priority	Attachments
R0048	DCC Service Organisation Control 2 (SOC2) Assessments	N/A	DCC	-	Solution development	TBC – Awaiting additional information from DCC	TBC	Low	
Currently, the CSS Provider is obligated to undertake system organisation control type 2 (SOC2) assessments on the CSS's cloud-based infrastructure. This Change was raised to assess if the SOC2 assessment provides a proportionate level of assurance or the best value for money and if it should be change to 'independently assessed'. We are monitoring to determine whether there are impacts to GRDS / GES.									
R0070	Provision of Enduring Test Environments	N/A	Capgemini	GRDS, GES	Solution Development	TBC- Awaiting Impact Assessment from Code Managers	Standalone	High	N/A
This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.									
R0118	Review of Schedule 12 and processes to manage access to data	N/A	REC	TBC	Initial Assessment	TBC- Awaiting Impact Assessment from Code Managers	TBC	Med	Microsoft Word Document
There have been an increasing number of access requests for market roles that are not reflected in Schedule 12 or the Data Access Matrix (DAM). As a result, it has become apparent there are restrictions on the access to data, and the granting of access to such users can be slow and time consuming. There is a need to therefore limit ambiguity and reduce number of use cases where judgement is required. This CP will take forward the review of Schedule 12 and any identified changes.									

Key:

	Currently working on		Upcoming		Monitoring		Early Engagement

REC Related XRN Changes

Description	XRN	Proposer	Impact/Funding	Status	Next Action date	Release Type	Priority
Resolution of Address Interactions between DCC and CDSP	XRN 5546	Xoserve	GRDS	Under development	Ongoing discussion with DNs, awaiting further data from DCC	TBC	Medium
Production database Back up	XRN 5668	RTS	DSC Change budget / Service& Operating costs	Implemented – 19/08/2023	CCR report to be brought to the October Change Management meeting	N/A	High
Early Provision of Meter Reading for the 'CSS Registration Effective Date' (including the 'Original Intended CSS Registration Effective Date'). Detailed Design	XRN 5675	David Addison (on back of the P1 issue)	Shipper funded	Update in slide pack	Ongoing deliver discussions	TBC	High

Please see Appendix section for REC Change Pipeline of future changes under prioritisation review

Key:

 Currently working on   Upcoming   Monitoring   Early Engagement

SECTION 3: CHANGE DEVELOPMENT

New Change Proposals

For Voting :

- XRN 5690 Creating a loadable Billing Calendar File for DSC Customers

For Information:

- XRN 5682 February 24 Release
- XRN 5689 Updates to the CDSP Service Description Table (v30). New Service Lines to support XRN 5562 Enabling Direct Contractual Arrangements with Consumers for Demand Side Response

XRN 5690 Creating a loadable Billing Calendar File for DSC Customers

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	
This vote is to approve the change into development	

Change Type	Non Regulatory
Priority	Low
Proposer	E.ON
Change Proposal	[Link to CP](#)

Change Description

Currently, the Xoserve billing calendar is published to customers as a .PDF document. It is anticipated that stakeholders will load the billing dates into their own systems and, as such, the availability of the data in a more flexible format (.CSV) would streamline this process for all parties.

DSC Service Area Associated Funding Split	**Service Area 10: Invoicing Customers** % split: DNO 88%, NTS 12%
Proposed Funding split from Proposer	**N/A**

XRN 5682 February 24 Major Release

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
For Information only	

Change Type	Major Release
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description

This change proposal has been raised to create a parent XRN for the February 24 Major Release. There are 3 changes within this release:

- XRN5604 UNC Modification 0811S Shipper Agreed Read (SAR) Exceptions Process
- XRN5605 IGT Modification 159 – Amendments to the must read process
- XRN5607 Update to AQ Correction Processes (Modification 0816S)

DSC Service Areas Associated	**N/A**
Proposed Funding split from Proposer	**N/A**

XRN 5689 Updates to the CDSP Service Description Table (v30)
New Service Lines to support XRN 5562 Enabling Direct Contractual Arrangements with Consumers for Demand Side Response

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	X
For Information only and will go to CoMC for approval on 18/10/2023	

Change Type	Document Change
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description

This Change Proposal is to seek approval for the introduction of two new service lines that have been created to support DSC Change Proposal XRN 5562 – Enabling Direct Contractual Arrangements with Consumers for Demand Side Response

The Change Proposal is associated with the Mods listed below which have been approved by Ofgem and were implemented on 7th August 2023
- Mod 0844 – Enabling Direct Contractual Arrangements with Consumers for Demand Side Response
- Mod 0845 -Enhancements to Demand Side Response (DSR) Arrangements including a D-5 Product

DSC Service Areas Associated	N/A
Proposed Funding split from Proposer	N/A

High Level Solution Options Change Packs

For Voting :

- XRN 5573-B - Updates to the Priority Consumer process (as designated by the Secretary of State for - BEIS)

Details of customer representations for this Change Pack can be found [here](#).

XRN5573-B - Updates to the Priority Consumer process (as designated by the Secretary of State for - BEIS)

Solution Review Summary

Service Area	Funding Split	Solution Impacted Parties	HLSO Cost	Proposed Delivery	Link to CP
Service Area 3: Manage updates to customer portfolio	90% Shipper 10% DNO	Shipper, DNO, NGT, IGT	Solution Option 1: £41k-£54k Solution Option 2: £85k-£97k	Major for both Solution Options	CP approved at ChMC 12/10/22

Change Pack Ref	Representation Summary		
	Approve	**Defer**	**Reject3**
3221.1 – VO – PO	2 for Option 2		

ChMC Action:	Two separate votes required:	Comments
Vote 1: Solution Option (impacting parties) *Select which Solution Option (if any) to progress with into Detailed Design*		Please note that if approval of a solution option is reached, this will go straight into Detailed Design with no EQR being presented at ChMC
Vote 2: Funding Split *Agree the funding split between ChMC Constituents for the approved option*		

SECTION 4: DESIGN AND DELIVERY

Detailed Design Change Packs

For Voting:

- XRN 5556H CMS Rebuild Version 1.7
- XRN 5567 Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)
- XRN 5607 Update to the AQ Correction Processes (Modification 0816S)

For information:

- Clarification of Approved INV File Format Versions
- Maintenance of a Capacity Plan

Details of customer representations for these Change Packs can be found [here](#).

XRN 5556H CMS Rebuild Version 1.7

Detailed Design Summary

ChMC Action	Voting Parties	Impacted Parties	Release
Vote to approve the Detailed Design and progress into delivery	DNO	DNO	CMS Release V1.7

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3221.2 – VO – PO	**1**		

Change Proposal	Solution Option Agreed	Service Area and Funding
CP went for information on 12/07/2023 Link to CP	N/A	**Service Area: N/A** CMS Investment funded

XRN 5567 Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)

Detailed Design Summary

ChMC Action	Voting Parties	Impacted Parties	Release
Vote to approve the Detailed Design and progress into delivery	Shipper, DNO, IGT	Shipper, DNO, IGT	Adhoc 09/12/2023

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3221.3 – VO - PO	**2**		

Change Proposal	Solution Option Agreed	Service Area and Funding
CP approved 12/10/2022 Link to CP	Solution Option not required	**Service Area 16:** Central Switching Services Consequential Funding arrangement agreed at ChMC 30/06/2023 for 100% Shipper funded

XRN 5607 Update to the AQ Correction Processes (Modification 0816S)

Detailed Design Summary

ChMC Action	Voting Parties	Impacted Parties	Release
Vote to approve the Detailed Design and progress into delivery	Shipper, DNO	Shipper, DNO	Feb 24

| Change Pack Ref | Representation Summary | | |
	Approve	Defer	Reject
3221.4 - VO - PO	**2**		

Change Proposal	Solution Option Agreed	Service Area and Funding
CP approved 11/01/2023 Link to CP	Solution Option 2 agreed at ChMC 12/07/2023	**Service Area Service Area 2 Monthly AQ Processes** **F**unding arrangement agreed at ChMC 12/07/2023 for 100% Shipper funded

Clarification of Approved INV File Format Versions

Detailed Design Summary

ChMC Action	Voting Parties	Impacted Parties	Release
For information	N/A - For information	Shipper, DNO	Ad hoc – Post October ChMC

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3221.6 – VO – PO	2		

Change Proposal	Solution Option Agreed	Service Area and Funding
N/A	N/A	Documentation Change

Maintenance of a Capacity Plan

Detailed Design Summary

ChMC Action	Voting Parties	Impacted Parties	Release
For information	N/A - For information	Shippers	N/A

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3221.5 – VO – PO	1		

Change Proposal	Solution Option Agreed	Service Area and Funding
N/A	N/A	N/A

Standalone Change Documents for Voting (BER, CCR, EQR)

Document link	XRN	Voting	Non-funding, impacted parties (not voting)*
Link to BER	**XRN 5682 February 24 Major Release**	Shipper, IGT	DNO
Link to CCR	**XRN 5668 Production Data Back Up**	Shippers	DNO, IGT

Please note that the non-funding parties that are impacted by the change are not required to vote, as these parties have previously voted on the Solution Options/Detailed Designs of the change where required.
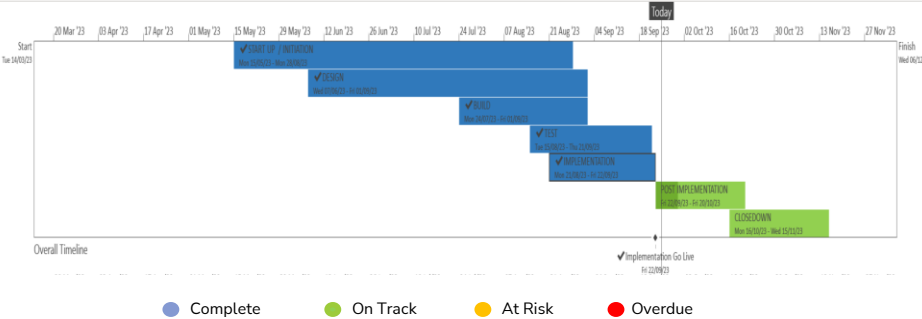
Project Updates

For Information:

- **XRN 5647** Minor Release 11

- **XRN 5629** November 23 Major Release

- **XRN 5564** Gemini Sustain Plus Programme Update

- **DDP Update**

XRN 5647 Minor Release 11 Update

XRN5647 – Minor Release 11 - Status Update

	Overall Project RAG Status		
	Schedule	**Risks and Issues**	**Cost**
RAG Status			

	Status Justification		
Schedule	Overall release is tracking on target; **Green,** Scope was approved in ChMC on 12/07. Implementation complete successfully on 22/09. **Progress update:** • Start up & initiation completed 30/08 • Design phase and Build completed 01/09 • Test Phase completed 21/09 • Implementation completed successfully on 22/09 • PIS Phase has commenced and on track to complete 06/10 • No defects or queries raised post implementation. **Decision in October ChMC**: None	 ● Complete ● On Track ● At Risk ● Overdue Implementation successful on 22nd September 2023 Note: CCR will be shared for approval at the November ChMC	
Risks and Issues	**N/A**		
Cost	Forecast to complete delivery against approved MTB funds		
Scope	XRN5316 -Rejecting a replacement read with a pre-Line in the Sand (LIS) read date XRN5547 - Updating the Comprehensive Invoice Master List and INV template XRN5651 - Updates to class 3 and 4 inner tolerance ranges used in meter read validation process		

November 2023 Major Release

XRN5629 – November 23 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	**Risks and Issues**	**Cost**
RAG Status			
	Status Justification		

Schedule

Overall release is tracking on target; **Green,** BER was approved in ChMC on 10/05. Currently in user acceptance testing and regression testing phase, implementation on track for 04/11, with contingency implementation available for 11/11

Progress update:
- User acceptance testing in progress, on track to complete on 29/09
- Regression testing in progress, on track to complete on 29/09
- Performance testing commenced on 25/09, on track to complete on 27/10
- Industry Change Awareness Session arranged for 04/10 for XRN5186 and XRN5482

Decision in October ChMC: None

Implementation date of 4th November, the contingency date is 11th November

Risks and Issues	**XRN5186**: There is a risk that that following discussions with Networks/Shippers, the industry requests an enhanced solution for XRN5186 go live in order to avoid non-compliance with MOD0701,this may increase the BER cost and extend delivery timelines for XRN5186
Cost	Forecast to complete delivery against approved BER
Scope	**XRN5186** - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs **XRN5482** - Replacement of reads associated to a meter asset technical details change or update (RGMA)

XRN 5564 Gemini Sustain Plus Programme Update

XRN5564 Gemini Sustain Plus

September 2023 ChMC Dashboard	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			

RAG Status			

Status Justification

Schedule

Overall RAG status is **Green**/**Amber** as Gemini Sustain Plus is currently tracking to planned timescales.

Programme Objective Overview:
- Continuing to progress Beta UAT drops for Capacity, Energy Balancing and Invoicing processes.
- All functional scrums are continuing development and testing phases for the various processes within Gemini.
- The programme is looking at the design of the interfaces and BCM processes of the new Gemini platform.
- Training content has started to be developed.

Programme next steps:
- Continue extraction, development and testing of the Gemini process with further drops of functional components through the agile development cycle.
- Continue to progress the design of the interfaces and Business Continuity Management (BCM) processes for the new Gemini platform.
- Training content development will continue in September.

Engagement Opportunities
- **Gemini Sustain Plus Focus Group -** First Focus Group for Gemini Sustain Plus has been a great success. We will continue with a series of Focus Groups to provide valuable insight to operational and technical developments within the programme including demonstration of screen changes / improvements, enhanced user experience and technical updates as part of the delivery.
- **Market Trial -** Q2 2024, it is essential all companies that use Gemini participate in Market Trials. Details and invitation to participate will be issued later this year.
- **Training** - Q2 2024, essential training will be provided to access and use the new Gemini system. We are looking for shippers that are willing to engage in assisting with shipper-based Gemini processes to assist creation and development of the e-modules.
- To participate in the Focus Groups, Market Trials or training please contact: **geminichanges@correla.com**

Due to the length of the programme we will be showing a rolling 12 month view of the POAP
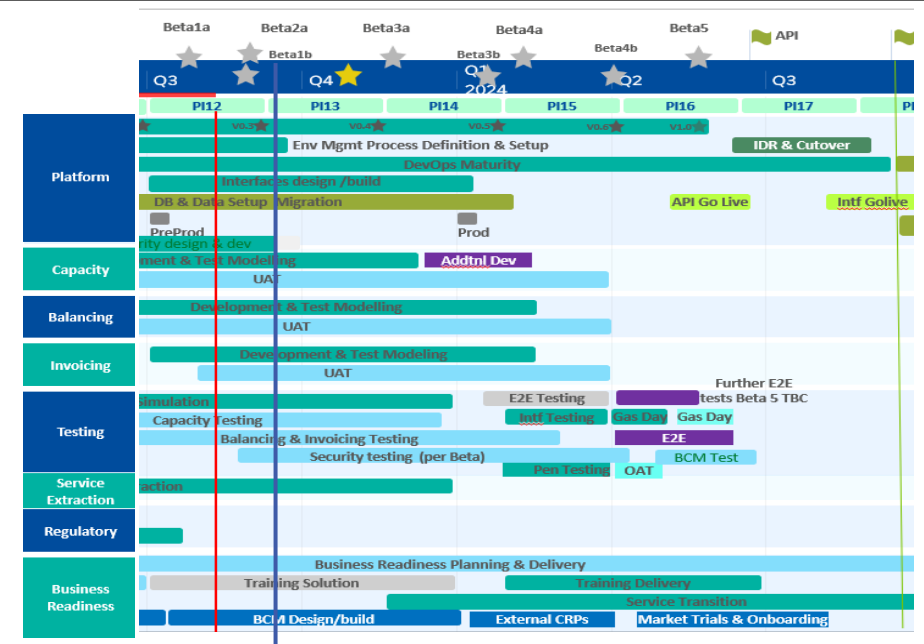
Risks and Issues

There are no issues within the programme.
Each of the development teams and programme scrums are managing a series of high scoring risks that have mitigation plans and owners that are being reviewed on a regular basis.

Cost

Forecasting costs within approved budget.

Scope

XRN5564 – Gemini sustain – The re-platform and development of the Gemini application and its processes. Further information can be found on the Xoserve XRN5564 webpage. A dedicated webpage is now available with FAQs and will develop over the course of the programme. **Gemini Sustain Plus (xoserve.com)**.
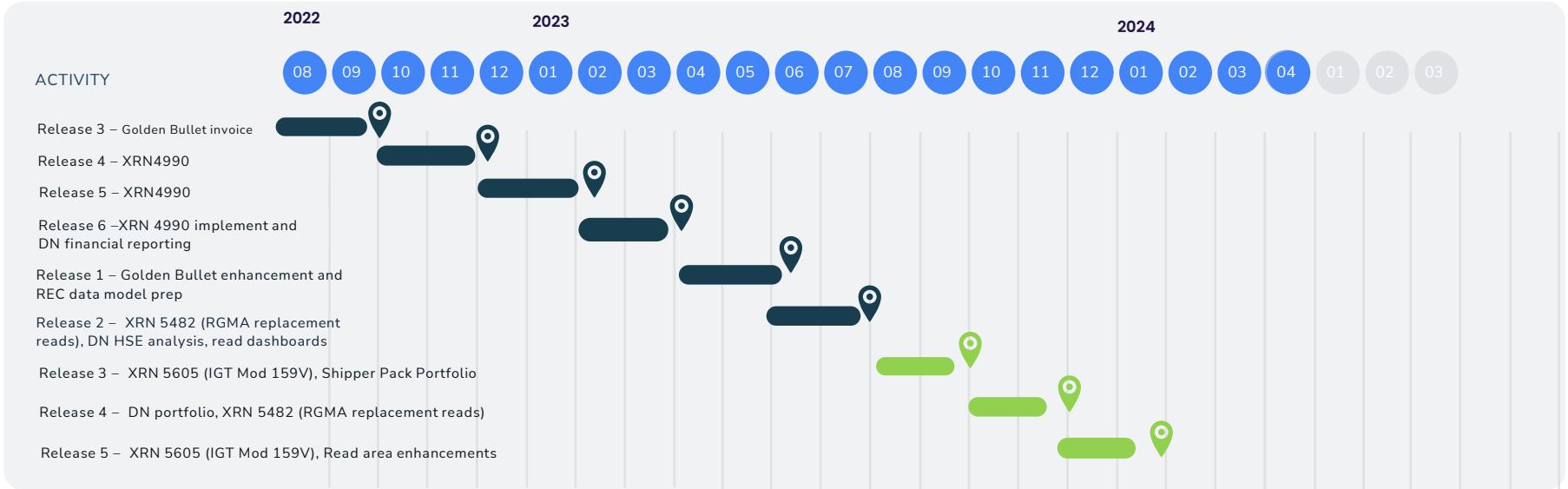
DDP Update

Agenda

1.	Roadmap update

2.	Latest focus

3.	Appendix

3.A	Recent release information

Roadmap

PRODUCT DEVELOPMENT AND ROLLOUT

ACTIVITY	2022					2023												2024							
	08	09	10	11	12	01	02	03	04	05	06	07	08	09	10	11	12	01	02	03	04	01	02	03

Release 3 – Golden Bullet invoice

Release 4 – XRN4990

Release 5 – XRN4990

Release 6 –XRN 4990 implement and DN financial reporting

Release 1 – Golden Bullet enhancement and REC data model prep

Release 2 – XRN 5482 (RGMA replacement reads), DN HSE analysis, read dashboards

Release 3 – XRN 5605 (IGT Mod 159V), Shipper Pack Portfolio

Release 4 – DN portfolio, XRN 5482 (RGMA replacement reads)

Release 5 – XRN 5605 (IGT Mod 159V), Read area enhancements

KEY

- 🟢 On track
- 🔴 Issue – (Requires escalation/support)
- 🟡 At risk - (Risk is being managed)
- ⚫ Complete
- 📍 Milestone

Data Discovery Platform	Current focus - Release 3

Goals:

- Review UK Link design for XRN 5605 (IGT Mod 159V).
- Detailed design, configuration and data modelling of Shipper Portfolio area – to enable inclusion of additional fields such as Shipper Pack portfolio additions.
- Tactical approaches to improve data download access in more congested areas such as read insights.

Outcomes:

- Accurately scope the changes needed for DDP as a result of reviewing the UK design of XRN5605.

- Complete reconfiguration and data modelling that will enable more fields to be added to the Portfolio area, including Shipper Pack topics.

- Identify and develop tactical solutions to improve ease of access to larger data sets.

SECTION 5: NON-DSC CHANGE BUDGET IMPACTING PROGRAMMES

CMS Rebuild Update

Progress Update

- Following a discussion and a vote at the CFG the next version releases will be:

Process	Target Date	Contingency Date	Additional Commentary
Request for Adjustment (RFA) and Consumption Dispute Query (CDQ)	06/11/23	20/11/23	The new RFA process will have the CDQ process built in to the validations so now customers will only need to use the RFA contact code. Due to the proposed dates falling over the October half term this has been pushed out to be delivered in early November.
Network Theft of Gas (TOG) & New MPRN Creation (FOM)	27/11/23	11/12/23	Was originally part of XRN 5556H with DMQ, however given that DMQ is a process with small volumes we are proposing that the DMQ process is delivered at a later date.
Shipper Agreed Reads (SAR) & IGT Must Reads (KMI) (XRN5604 and XRN5605)	24/02/24	04/03/24 (assumed)	These processes will be delivered alongside the UKLink delivery of XRN5604 and XRN5605
Must Reads (MUR)	04/03/24	18/03/24	Was originally going to be delivered alongside SAR and KMI, however as these are new processes we are proposing that MUR is delivered slightly after to allow customer uptake of the brand new processes.

- For V1.5 the following customer walk through sessions will be available to book on to via the CMS Rebuild Webpage

  - Customer Focus Group – 09/10/23 and 27/10/23 – full run through of the RFA process

  - BCL file via the IX: 13/10/23 and 30/10/23

- To support the launch of V1.5 the customer drop in support call will be made available between the hours of 11:00 – 14:00 for the first week of the launch. The joining details will be available on the CMS Rebuild Webpage nearer the time

CMS Delivery Rebuild Roadmap

Version	V1.5	V1.6	V1.7	V1.8	V1.9	V1.10
Process	Request for Adjustment (RFA) Consumption Dispute Query (CDQ)	Network Raised Theft of Gas (TOG) New MPRN Creation (FOM)	Shipper Agreed Reads (SAR) IGT Must Reads (KMI)	Must Reads (MUR)	Gas Safety Regulation (GSR) Manage Unregistered Sites (MUS)	Daily Metered Query (DMQ) Generic Workflows
Change Proposal and Change Packs	XRN5556F	XRN5556G	*XRN5556I*	*XRN5556J*	XRN5556H	*XRN5556K*
Targeted Date	06/11/23 20/11/23	27/11/23 11/12/23	24/02/24 04/03/24 (assumed contingency date)	04/03/24 18/03/24	Exact dates TBC	

Now	Then	Later	A Little Later

XRN yet to be raised | New Process

SECTION 6: ANY OTHER BUSINESS

Project Updates

- **DSG Summary**

- **KVI Survey Q2 2023**

Delivery Sub-Group (DSG)
25th September 2023

Summary for ChMC

Meeting Details

Meeting Date: Monday 25th September 2023

Meeting Documentation

Attendee Count:

Organisation	Organisation Count	Total Attendees
Shipper	9	10
Distribution Network	4	4
Independent Gas Transporter	0	0
Third Party Provider	0	0
Meter Asset Manager	0	0
Meter Asset Provider	0	0
Other	1	1
Total	**14**	**15**

Agenda Items and Outcomes

- Changes in Development
  - None for this Meeting

- Solution Options Impact Assessment Review
  - XRN 5573B - Updates to the Priority Consumer process to include Cat B in industry flows/reports
    - No comments made on the solution presented
    - Target release date confirmed by customer request

- Changes in Detailed Design, Design Clarification
  - XRN 5556H – CMS Rebuild Version 1.7
    - No Comments made on the design presented
  - XRN 5607 - Update to the AQ correction processes (Modification 0816S)
    - No Comments made on the design presented
  - Maintenance of a Capacity Plan
    - No Comments

Agenda Items and Outcomes

- Requirements Clarification
  - Clarification of Approved of INV File Format Versions
    - No comments made on the information presented

- Major Release and Change Pipeline Updates
  - No comments made on the information presented

- Any Other Business
  - Availability of the File Format and Data Permissions Matrix (DPM) search tools
    - No comments made on the information presented

KVI Survey Quarter 2: July – September 2023

- The latest KVI Survey is out from Monday 2ⁿᵈ October – 13th October for feedback

- An email communication was issued on Monday 2nd containing the KVI Survey access, which is can also be found [here](#).

APPENDIX

REC Update Appendix

(Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0049	Intellectual Property Rights and Services Data Main Body changes	Initial Assessment
R0051	Switch Request Objections (Change of Occupier)	Initial Assessment
R0068	REC Data Protection Changes	Initial Assessment
R0069	Amendments to Sample Access Agreement	Initial Assessment
R0075	Enabling Software Product Qualification	Initial Assessment
R0082	Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files	Initial Assessment
R0087	MAP GES data access	Initial Assessment
R0089	Removal of Pre-COVID AQ Value from Data Access Matrix	Initial Assessment
R0094	Clarify obligations on gas meter exchanges that occur close to CoS	Initial Assessment
R0099	CSS End User Obligations	Initial Assessment
R0100	Update to Error Handling Documents	Initial Assessment
R0104	Clarifying requirement for continuous billing following an Erroneous Switch	Initial Assessment
R0105	Review of ONAGE SLAs	Initial Assessment
R0106	Performance Assurance Report Catalogue V5.1	Initial Assessment
R0107	CSS Message Time Stamping	Initial Assessment
R0109	Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information	Initial Assessment

(Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0111	Provision of Grid Supply Point Group ID from a Postcode search	Initial Assessment
R0112	Supplier compensation for Network Party driven MPXN or GSP Group changes	Initial Assessment
R0113	Data Specification Housekeeping and Clarifications	Initial Assessment
R0115	Frequency and content of CSS reports on switching via the DCC portal	Initial Assessment
R0116	TPI access to the Meter Asset Manager data via the GES	Initial Assessment
R0117	Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383	Initial Assessment
R0119	Annulment Definition	Initial Assessment
R0120	Search GES API using Meter Serial Number	Initial Assessment
R0121	SDEP Review Improvements (1) - Process Types and escalations	Initial Assessment
R0122	SDEP Review Improvements (2) - Usability	Initial Assessment
R0123	SDEP Review Improvements (3) – Look and feel	Initial Assessment
R0124	SDEP Review Improvements (4) - Reporting	Initial Assessment
R0125	SDEP Review Improvements (5) – multilateral Erroneous Switches	Initial Assessment
R0126	SDEP Review Improvements (6) – SDEP User Guide and Obligations	Initial Assessment
R0128	Removal of CSS Business Rule 1177 to reflect OFAF optionality	Initial Assessment

(Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
R0129	Clarifying Event of Default requirements	Initial Assessment
R0130	Updates to the Data Access Matrix	Initial Assessment
R0131	Creation of new Enquiry Service User Category	Initial Assessment
R0132	Change the Logical Format of the J0001 (DI50001) 'Market Participant Role Code' data item to Char(2)	Initial Assessment
R0134	VLP data access requirements	Initial Assessment
R0135	Add DESNZ to Schedule 12	Initial Assessment
R0136	Change to REC Schedule 22 Market Stabilisation Charge (MSC)	Initial Assessment
R0137	Introducing Third Party Intermediary (energy broker) assurance and accreditation	Initial Assessment
R0138	Combined progression of Change Proposals R0058, R0104 and R0129	Initial Assessment
R0139	Alignment of Market Message D0225 'consent to share flag' to support PSR data sharing	Initial Assessment
R0140	Housekeeping amendments	Initial Assessment
R0141	Recommended Data Access Matrix changes due to Data Permission Matrix changes	Initial Assessment
R0142	Amendment to Multiplication Factor Enumerations to Support Hydrogen Trials	Initial Assessment
R0146	Data Specification Update for Refresh Functionality	Initial Assessment
R0147	Prepayment Levelisation	Initial Assessment

DDP Appendix

Data Discovery Platform	Release 2

Goals:

- XRN5482 - Design for DDP Deliverable
- Enhancement to Read Performance
- XRN4990 Shipper Read Performance CCF File Split
- DN Invoicing – aggregation layer to pipeline to enhance speed of DN dashboards
- DN Gas Safety MPRN Data Analysis

Outcomes:

- A full design phase has been completed – complete
- Several dashboard performance improvements have been identified and agreed and they are pending implementation – carried forward
- Change to CCF file to allow breaking up of records - complete
- Aggregation layer to pipeline implemented - complete
- Analysis completed and shared - complete

Data Discovery Platform	Release 1

Goals:

- Shipper reconciliation – work with service provider to understand options, costs and timelines
- DN invoicing – non-standard site calculations added to forecast
- DN invoicing – complete testing and first time validation of other updates to forecast
- XRN4990 – first time validation of first live data feed; enhancement to navigation of dashboards
- Analysis and initial development of enhancements to read dashboards

Outcomes:

- Shipper reconciliation – options, costs and timelines understood, final review pending
- DN invoicing – all updates implemented
- XRN4990 – enhancements implemented and first validation completed
- Read dashboards - a set of performance improvements have been scoped and initial development commenced

Carried forward:

- Shipper reconciliation – final review of preferred option and timeline pending
- Read dashboards – development on enhancements continuing

Data Discovery Platform	Release 6

Goals:

- Complete MOD664 Shipper testing - complete in line with milestone
- Complete MOD664 PAC testing – complete in line with milestone
- Implement MOD664 Shipper dashboards – in progress
- Implement MOD664 PAC dashboards – in progress
- Refine and prioritise DN financial reporting user stories – complete

Outcomes:

- XRN4990 (MOD664) testing milestone met – complete
- Implement Shipper MOD664 dashboards
- Implement PAC MOD664 dashboard
- Implement new functionality to highlight sites to be updated by CDSP and auto loaded into CDSP dataset

Carried forward:

- Refine financial reporting user stories with DNs in preparation for the next sprint - post DN forum and addendum

POAP

Please see link to the September POAP here

		Outages					
Change Request Number	Impacted System	Outage Duration					Committee Notified Date
		Start Date	Start Time	End Date	End Time	Brief Description	
N/A	Switchstream	16/11/23 (Move from UK South to UK West) 17/11/23 (revert back)	TBC	16/11/23 (Move from UK South to UK West) 17/11/23 (revert back)	TBC	- DR to fail over from Active DB (UK-S) to Passive DB (UK-W) and retain operation for [24 hours] - Planned for [16th November failover to UK-W; 17th November fail back to UK-S (i.e. normal operation) A:P arrangements] - Contingency [23/24th November]. The failover activity is not expected to be visible to parties however there may be a very small outage period during the DR activity	11/10/2023