



Contract Management Committee

**5. Contract Management Report 19th
April 2033**

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KPM Reporting (March reporting period)

Agenda item 5.1

DSC KPM Performance:- March 2023

DSC Unique Identifier	Measure Detail	Journey / Process	Owner (CMT / SLT)	Measure Type	DSC Target Metric	Volume	Mar-23
KPM.01	Percentage of shipper transfers processed	Manage Shipper Transfers	Andy Szabo / Alex Stuart	Right First Time	100.00%	290,307	100.00%
KPM.02	Percentage of meter reads successfully processed	Meter Read / Asset Processing	Andy Szabo / Alex Stuart	Right First Time	99.50%	127,234,055	99.99%
KPM.03	% of asset updates successfully processed	Meter Read / Asset Processing	Andy Szabo / Alex Stuart	Right First Time	99.50%	319,706	99.94%
KPM.04	% of AQs processed successfully	Monthly AQ Processes	Andy Szabo / Alex Stuart	Right First Time	100.00%	13,982,111	100.00%
KPM.05	Percentage of total LDZ AQ energy at risk of being impacted	Monthly AQ Processes	Andy Szabo / Alex Stuart	Right First Time	0.75%	983	0.41%
KPM.06	Percentage processed within the Completion Time Service Level in DSC	Manage Shipper Transfers	Andy Szabo / Alex Stuart	Cycle Time	100.00%	290,307	100.00%
KPM.07	Percentage of requests processed within the Completion Time Service Level in DSC	Meter Read / Asset Processing	Andy Szabo / Alex Stuart	Cycle Time	100.00%	127,190,985	99.99%
KPM.08	% Notifications sent by due date	Monthly AQ Processes	Andy Szabo / Alex Stuart	Cycle Time	100.00%	13,978,882	100.00%
KPM.09	% of invoices not requiring adjustment post original invoice dispatch	Invoicing DSC Customers	Andy Szabo / Alex Stuart	Right First Time	98.00%	2,455	100.00%
KPM.10	% of DSC customers that have been invoiced without issues/ exceptions (exc. AMS)	Invoicing DSC Customers	Andy Szabo / Alex Stuart	Right First Time	100.00%	224	100.00%
KPM.11	% of DSC customers with less than 1% of MPRNs which have an AMS Invoice exception	Invoicing DSC Customers	Andy Szabo / Alex Stuart	Right First Time	97.00%	69	100.00%
KPM.12	% of invoices sent on due date	Invoicing DSC Customers	Andy Szabo / Alex Stuart	Cycle Time	100.00%	2,455	100.00%
KPM.13	% of exceptions resolved within 2 invoice cycles of creation date	Invoicing DSC Customers	Andy Szabo / Alex Stuart	Cycle Time	100.00%	295,499	99.99%
KPM.14	Number of valid P1 and P2 defects raised within the PIS period relating to relevant change (excluding programmes)	Managing Change	Andy Szabo / Linda Whitcroft	Right First Time	0	0	0
KPM.15	Number of valid P3 defects raised within PIS period relating to relevant change (excluding programmes)	Managing Change	Andy Szabo / Linda Whitcroft	Right First Time	4	0	0
KPM.16	Number of valid P4 defects raised within PIS period relating to relevant change (excluding programmes)	Managing Change	Andy Szabo / Linda Whitcroft	Right First Time	5	0	0
KPM.17	% of tickets not re-opened within period	Customer Contacts (technical)	Andy Szabo / Trefor Price	Right First Time	95.00%	558	98.30%
KPM.18	% of customer tickets (Incidents & Requests) responded to within SLA	Customer Contacts (technical)	Andy Szabo / Trefor Price	Cycle Time	90.00%	2,113	99.25%
KPM.19	UK Link Core Service Availability	UKLink	Andy Szabo / Trefor Price	Cycle Time	99.00%	N/A	99.95%
KPM.20	Gemini Core Service Availability	Gemini	Andy Szabo / Trefor Price	Cycle Time	99.00%	N/A	99.69%

DSC PI Performance:- March 2023

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PI.02	% CMS Contacts processed within SLA (80% in D+4)	Manage Updates To Customer Portfolio	Andy Szabo / Alex Stuart	Cycle Time	80.00%	20,452	87.60%
PI.03	% CMS Contacts processed within SLA (98% in D+20)	Manage Updates To Customer Portfolio	Andy Szabo / Alex Stuart	Cycle Time	98.00%	23,049	98.73%
PI.04	% customer queries responded to within SLA/OLA	Customer Contacts	Andy Szabo / Alex Stuart	Cycle Time	90.00%	1,236	95.89%
PI.05	Percentage of queries resolved RFT	Customer Contacts	Andy Szabo / Alex Stuart	Right First Time	95.00%	1,265	98.14%
PI.06	% of reports dispatched on due date against total reports expected	Customer Reporting (all forms)	Andy Szabo / Alex Stuart	Cycle Time	100.00%	782	99.87%
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PI.09	% of Telephone Enquiry Service calls answered within SLA	Customer Contacts	Andy Szabo / Alex Stuart	Cycle Time	90.00%	5,741	95.21%
PI.10	Confidence in DE Team to deliver DESC obligations (via Survey of DESC Members)	Demand Estimation Obligations	Andy Szabo / Alex Stuart	Right First Time	75.00%	N/A	N/A
PI.11	DESC / CDSP DE obligations delivered on time	Demand Estimation Obligations	Andy Szabo / Alex Stuart	Cycle Time	100.00%	9	100.00%
PI.12	KPM relationship management survey	Customer Relationship Management	Andy Szabo / Alison Jennings	Right First Time	95.00%	31	98.35%
PI.13	Plan accepted by customers & upheld (Key Milestones Met as agreed by customers)	Management Of Customer Issues	Andy Szabo / Alex Stuart	Cycle Time	90.00%	2	100.00%
PI.14	Provision of relevant issue updates to customers accepted at CoMC and no negativity on how the issue is managed.	Management Of Customer Issues	Andy Szabo / Alex Stuart	Right First Time	100.00%	0	100.00%
PI.15	Survey results delivered to CoMC in Month +1	Customer Relationship Management	Andy Szabo / Alison Jennings	Cycle Time	100.00%	N/A	100.00%
PI.16	% closure/termination notices issued in line with Service Lines (leave) Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Cycle Time	100.00%	1	100.00%
PI.17	% key milestones met on readiness plan (join) Non Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Cycle Time	100.00%	N/A	N/A
PI.18	% key milestones met on readiness plan (join) Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Cycle Time	100.00%	2	100.00%
PI.19	% of closure notices issued within 1 business day following last exit obligation being met (leave) Non Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Cycle Time	100.00%	1	100.00%
PI.20	% of exit criteria approved and account deactivated within D+1 of cessation notice being issued (leave) Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Right First Time	100.00%	1	100.00%
PI.21	% of exit criteria approved and account deactivated within D+1 of cessation notice being issued. (leave) Non-Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Right First Time	100.00%	N/A	N/A
PI.22	% of readiness criteria approved by customer (join) Non Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Right First Time	100.00%	N/A	N/A
PI.23	% of readiness criteria approved by customer (join) Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Right First Time	100.00%	2	100.00%
PI.27	% level 1 milestones met	Managing Change	Andy Szabo / Linda Whitcroft	Cycle Time	95.00%	10	100.00%

DSC Credit and Risk Performance Indicators

Energy Performance Indicators		
Measure Detail (Right First Time)	Target	March
Energy Balancing Credit Rules adhered to, to ensure adequate security in place	100%	100%
Measure Detail (Cycle Time)	Target	March
% of revenue collected by due date	98%	99.96%
% of revenue collected by due date (+2 days)	100%	99.98%
CDSP Performance Indicators (Cycle Time)		
Measure Detail (Cycle Time)	Target	March
% of revenue collected by due date	98%	99.89%
% of revenue collected by due date (+3 days)	98%	99.99%



Monthly Contract Management reports and updates

Agenda Item 5.3

Performance monitoring (March 2023)

- Third Party and Additional Services Reporting

Reporting area	Mar-23	Year to date
Additional Services	£20,761.00	£132,328.08
Third Party Services	£48,269.01	£334,393.57

- Gemini Performance and UK Link Availability

Gemini Service Performance	
Target	Actual
99%	99.69%

UK Link Availability and Performance		
	Target	Actual
Batch Transfer	99%	100%
Service Desk Availability	99%	99.68%

All Transportation Invoice Charging obligations were achieved

Meter Count Report (March 2023)

Class	MPRN Count	Smart Count	Total	Smart %
1	615	0	615	0.00%
2	701	0	701	0.00%
3	197295	4572472	4769767	95.86%
4	11620779	8666085	20286866	42.72%

Overall 52% of the entire Meter Portfolio is Smart



Xoserve Incident Summary

Agenda Item 5.4

Summary

System Affected	Priority	Impact	Remedial Actions	KPM Breach	Resolved	Customer Segment Impacted
Gemini	P2	There was intermittent access to the Gemini service for a period of 25 minutes, this impacted a small number of Customers attempting to log into the service	A problematic node was detected and isolated from the load balancer; services were then redirected to the working primary node.	No	Yes	National Gas Transmission & Shippers
Service Desk	P2	During the outage Customers would not have been able to contact the Service Desk via phone. All other routes (email and Self-Serve Portal) remained available. No abandoned / missed calls were detected.	The Service Desk invoked the contingency by switching calls to Skype whilst working however that was unsuccessful, multiple services were restarted associated to the PIM (Peripheral Interface Management) service in order to restore service.	No	Yes	All
Xoserve.com	P2	All customers of the webpage would have received an "500 Error" message when trying to access	The vendor was engaged and performed a code update to stop the error in the live update section affecting the whole webpage, following completion of the code update the webpage was restored.	No	Yes	All
Gemini	P2	External customers were unable to access the Gemini Service	The scheduled patching was rolled back restoring service.	No	Yes	Shippers
CMS	P2	Customers attempting to access the CMS Application would not have been able to successfully login during the restart of the system.	A controlled restart of CMS application was performed to allow customers contacts to be processed successfully.	No	Yes	All CMS Customers



Customer Issue Dashboard

Agenda item 5.5

Open Issues Impacting Customers

Issue Area	Issue Summary	Further Information and Action Being Undertaken	Customers Impacted
Missing Secured Active Messages (SAMs)	- 359 missing SAM's relating to switching activities	<ul style="list-style-type: none"> • Latest position on missing messages (as of 11 April 2023) - 127 confirmed as valid registrations. These have been processed and communications sent. Completed. - 75 resolved, no further action required - 1 pending customer response - 62 pending CSS reconciliation - 94 CSS stalled pending/SAM to CDSP, waiting on CSS to advise on action required 	Shippers DNs IGTs
Amendment Invoice Defects	- 10 open defects impacting the Amendment invoice	<ul style="list-style-type: none"> - Profiling carried out monthly to identify impacted MPRNs - Charges for impacted MPRNs are held and not invoiced until the fix is deployed and energy is corrected, where required, prior to the charges being released 	Shippers DNs
AQ Defects	- 15 AQ impacting defects (defects impacting AQ calculation)	<ul style="list-style-type: none"> - Profiling carried out to identify impacted MPRNs - AQs are corrected to limit impact on the customer. - All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the new Formula Year 	Shippers DNs IGTs
Consumer Contact Data	- Consumer contact data provided by Shippers is not complete when sent in the portfolio files to IGTs & DNs	<ul style="list-style-type: none"> - Defect raised and is being progressed. All consumer data is being checked on quarterly (IQL) file. For completeness, the DN's portfolio report is also being reviewed (EDL & EQL) - Report providing all consumer contact data will be issued w/c 17 April 23 following IQL submission - Checks performed have confirmed IDL report is correct and complete 	IGTs DNs

Issue Summary – Distribution Networks

- **Missing Secured Active Messages (SAMs)**
 - Total of 359 missing messages as of 11 April 2023 relating to Registration notifications from CSS.
 - 127 confirmed as valid registrations. These have been processed and communications sent. Completed.
 - 75 resolved, no further action required.
 - 1 pending customer response
 - 62 pending CSS reconciliation
 - 94 CSS stalled pending/SAM to CDSP, waiting on CSS to advise on action required
 - Potential Impacts:
 - Transportation charges issued to the incorrect Shipper
 - Portfolio reports showing incorrect Shipper/Supplier
- **AQ Defects:**
 - There are 15 open defects impacting the AQ calculation
 - 7 defects closed during March
 - AQs are corrected where required to limit impact on customer
 - All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the Formula Year AQ.
 - Potential Impacts:
 - Incorrect transportation rates applied to charges
- **Amendment Invoice Defects**
 - 10 open defects impacting the Amendment invoice: reconciliation charges
 - Charges for impacted MPRNs are held and not invoiced until the fix is deployed and energy is corrected, where required, prior to the charges being released
 - Potential Impact:
 - Reconciliation charges are incorrect if defect is not identified prior to invoice issue
 - Reconciliation charges are held until the defect is fixed and data corrected
- **Portfolio Files**
 - Checks being carried out on the daily and quarterly portfolio files following identification of data discrepancies

Issue Summary – Shippers

- Missing Secured Active Messages (SAMs)
 - Total of 359 missing messages as of 11 April 2023 relating to Registration notifications from CSS.
 - 127 confirmed as valid registrations. These have been processed and communications sent. Completed.
 - 75 resolved, no further action required.
 - 1 pending customer response
 - 62 pending CSS reconciliation
 - 94 CSS stalled pending/SAM to CDSP, waiting on CSS to advise on action required
 - Potential impacts:
 - Shipper / Supplier not recorded on UKLink or Gemini
 - Outgoing Shipper continues to receive transportation charges
- AQ Defects:
 - There are 15 open defects impacting the AQ calculation
 - 7 defects closed during March
 - Aqs are corrected where required to limit impact on customer
 - All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the new Formula Year snapshot .
 - Potential Impacts:
 - Incorrect transportation rates applied to charges,
 - Over/under allocation of energy for demand estimation processes, impacts to UIG
- Amendment Invoice Defects
 - 10 open defects impacting the Amendment invoice: reconciliation charges
 - Charges for impacted MPRNs are held and not invoiced until the fix is deployed and energy is corrected, where required, prior to the charges being released
 - Potential Impact:
 - Reconciliation charges are incorrect if defect is not identified prior to invoice issue
 - Reconciliation charges are held until the defect is fixed and data corrected

Issue Summary – IGTs

- Missing Secured Active Messages (SAMs)
 - Total of 359 missing messages as of 11 April 2023 relating to Registration notifications from CSS.
 - 127 confirmed as valid registrations. These have been processed and communications sent. Completed.
 - 75 resolved, no further action required.
 - 1 pending customer response
 - 62 pending CSS reconciliation
 - 94 CSS stalled pending/SAM to CDSP, waiting on CSS to advise on action required
 - Potential impacts:
 - IGT Transportation charges issued to the incorrect Shipper
 - Portfolio reports showing incorrect Shipper/Supplier
- AQ Defects:
 - There are 15 open defects impacting the AQ calculation
 - 7 defects closed during March
 - AQs are corrected where required to limit impact on customer
 - All profiled sites for outstanding AQ calculation impacting defects have been corrected along with the new Formula Year snapshot .
- Consumer Contact Data not complete in the Quarterly Portfolio Files (IQL):
 - Consumer Contact data provided by Shippers is not complete when sent in the quarterly portfolio files
 - A defect has been raised and this is being progressed
 - Report providing all consumer contact data will be issued w/c 17 April 23 following IQL submission
 - Checks have confirmed that the daily portfolio file (IDL) is complete and correct



GRDA Performance
Agenda Item 5.6

GRDA Performance – March 2023

target
actual

- Key points to note March 2023 - Figures quoted based on draft RPA report due to CoMC paper deadline – indicates
- Any failures due to missing messages
 - 3 of 28 days at average volume with at least one missing message.
 - 1 of 3 days at sub peak volume with at least one missing message
- All other targets were met

Service Pr	Service Dt	Service Definition	Section	Metric Description	Performance	Metric Ty	Value
Xoserve	GRDS	Service Availability	5.2	Percentage Service Availability for the receipt and acknowledgement of Market Messages from the CSS Provider (excluding scheduled maintenance)	0.9975	DECIMAL	0.9999
Xoserve	GRDS	Service Availability	5.3	Number of instances where scheduled maintenance occurred between 16:00 and 01:00 hours	0	INT	0
Xoserve	GRDS	Service Availability	5.4	In the event of an unplanned outage how many instances had the system not resumed operation within one hour	0	INT	0
Xoserve	GRDS	Service Levels	7.1.1	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below an average daily volume what percentage of days was the mean response time from GRDS 20 minutes or less	1	INT	0.8929
Xoserve	GRDS	Service Levels	7.1.2	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below an average daily volume what percentage of days was the 90th Percentile response time from GRDS 25 minutes or less	1	INT	1
Xoserve	GRDS	Service Levels	7.1.3	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below peak daily volume what percentage of days was the mean response time from GRDS 35 minutes or less	1	INT	0.6667
Xoserve	GRDS	Service Levels	7.1.4	Where market messages from the CSS Provider (relating to secured switches at gate closure) are at or below peak daily volume what percentage of days was the 90th percentile response time from GRDS 40 minutes or less	1	INT	1
Xoserve	GRDS	Service Levels	7.1.5	Number of days in the reporting month were market messages from the CSS Provider (relating to secured switches at gate closure) were at or below the average daily volume	N/A	INT	28
Xoserve	GRDS	Service Levels	7.1.6	Number of days in the reporting month were market messages from the CSS Provider (relating to secured switches at gate closure) were at or below the peak daily volume	N/A	INT	3
Xoserve	GRDS	Service Levels	7.1.6	Number of days in the reporting month were market messages from the CSS Provider (relating to secured switches at gate closure) were above the peak daily volume	N/A	INT	0
Xoserve	GRDS	Service Levels	7.2.1	Where market messages from the CSS Provider (other than at gate closure) are at or below average hourly volume what percentage of hours was the mean response time from GRDS 6 seconds or less	1	DECIMAL	1
Xoserve	GRDS	Service Levels	7.2.2	Where market messages from the CSS Provider (other than at gate closure) are at or below an average hourly volume what percentage of hours was the 90th percentile response time from GRDS 10 seconds or less	1	DECIMAL	1
Xoserve	GRDS	Service Levels	7.2.3	Where market messages from the CSS Provider (other than at gate closure) are at or below peak hourly volume what percentage of hours was the mean response time from GRDS 10 seconds or less	1	DECIMAL	1
Xoserve	GRDS	Service Levels	7.2.4	Where market messages from the CSS Provider (other than at gate closure) are at or below peak hourly volume what percentage of hours was the 90th percentile response time from GRDS 15 seconds or less	1	DECIMAL	1
Xoserve	GRDS	Service Levels	7.2.5	Number of hours in the reporting month were market messages from the CSS Provider (other than at gate closure) were at or below the average hourly volume	N/A	INT	645
Xoserve	GRDS	Service Levels	7.2.6	Number of hours in the reporting month were market messages from the CSS Provider (other than at gate closure) were at or below the peak hourly volume	N/A	INT	79
Xoserve	GRDS	Service Levels	7.2.7	Where a BCDR event is invoked what number of instances was the maximum recovery time objective for the GRDS greater than 8 hours	N/A	INT	20
Xoserve	GRDS	Service Levels	7.5	Re 7.1.1 & 7.1.3 - Performance failure caused by missing SAMs from DCC. We responded to all received SAMs in milliseconds and both metrics would score 100% if messages were received in the stated windows.	0	INT	0
Xoserve	GRDS	General	N/A		N/A	FREE TEXT	



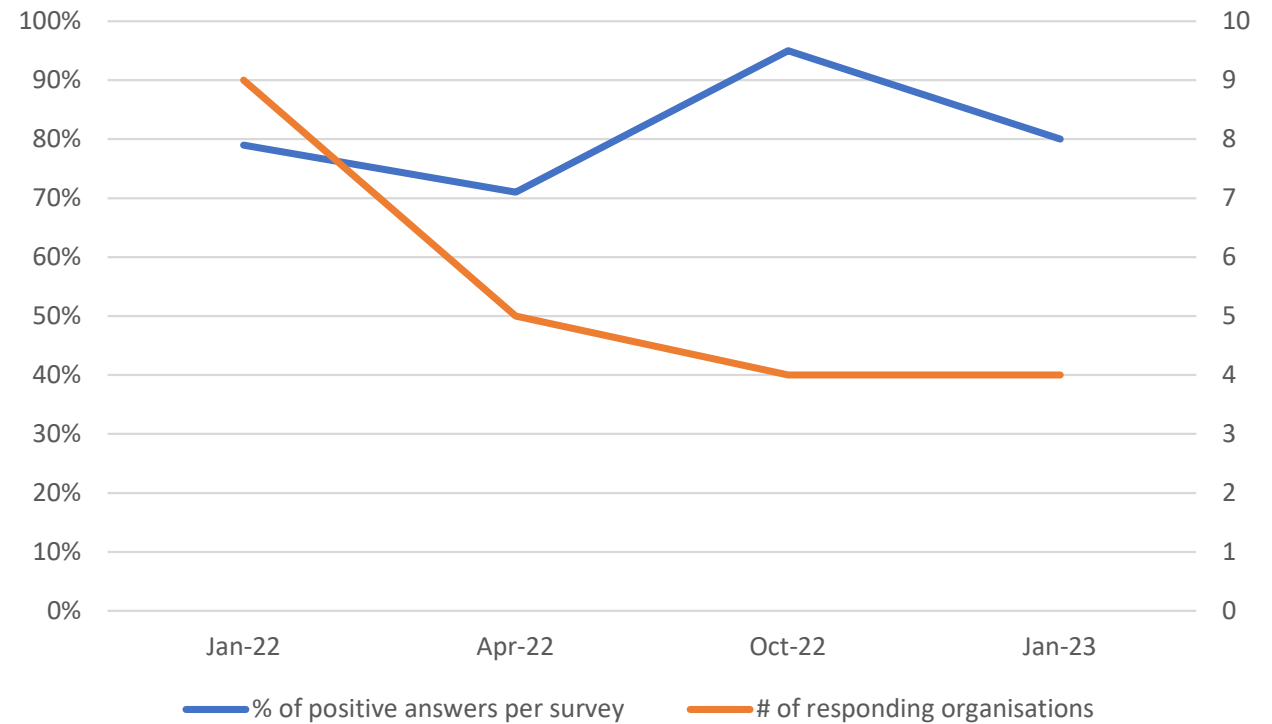
Q3 KVI Change Management Survey Results

Agenda Item 5.7

Q3 KVI Change Management Survey Results

- **KVI Change Management Survey – January 2023**
- **Score decreased from 9.5 to 8.0 from last survey**
- **YTD Scorecard for 22/23 has decreased from 9.5 to 8.8**
- **Number of participants stayed the same @ 4**

Change KVI Survey: Rolling Performance





Appendix 1 - KPM slides

Appendix 2 - Xoserve Incident Summary (item 5.4)

Appendix 3 -Customer Issue Dashboard(item 5.5)

APPENDIXES



Appendix1

KPM SLIDES



Appendix 2

XOSERVE INCIDENT SUMMARY

DSC KPM Performance:- March 2023

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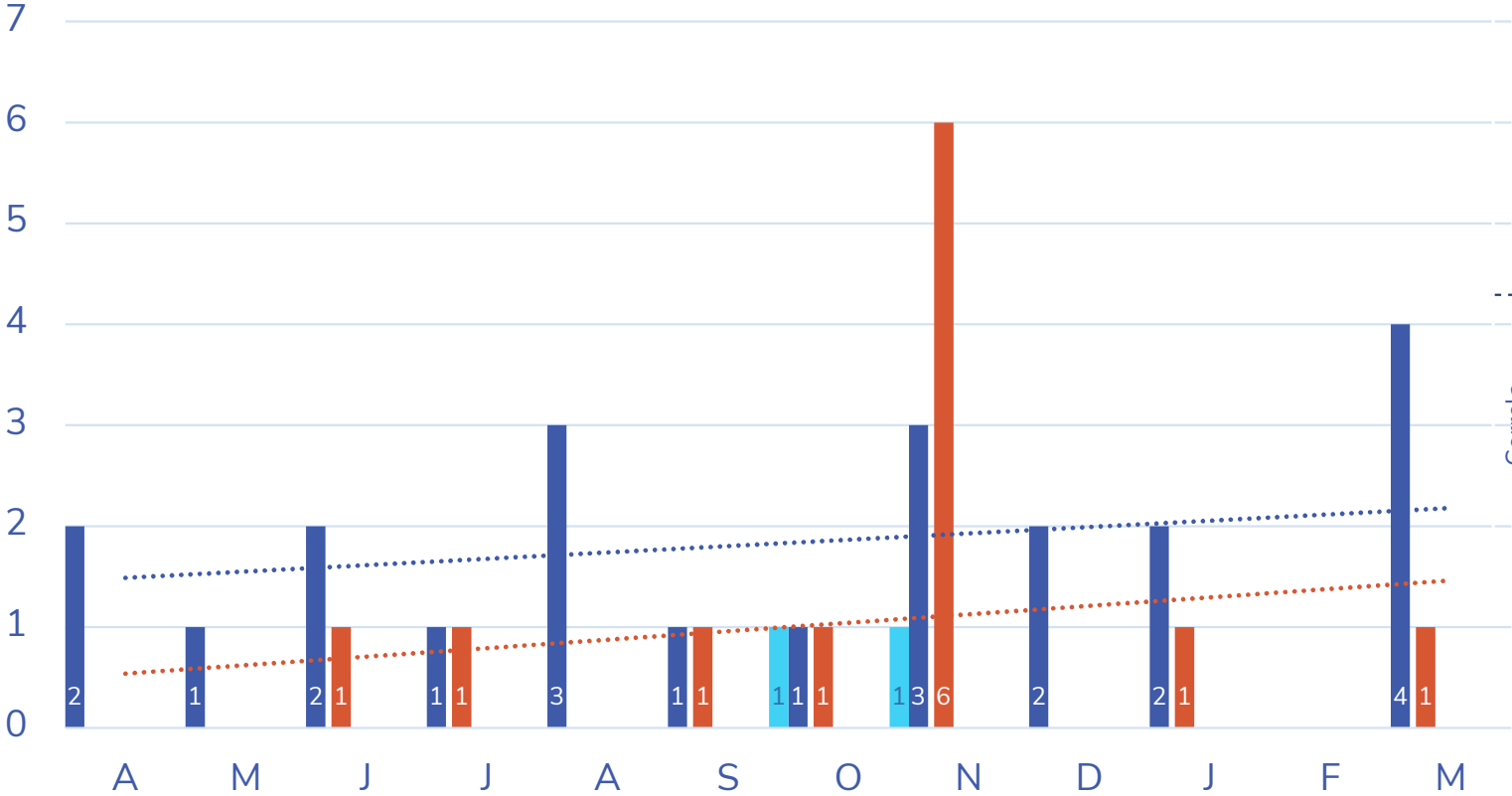
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PI.12	KPM relationship management survey	Customer Relationship Management	Andy Szabo / Alison Jennings	Right First Time	95.00%	31	98.35%
PI.13	Plan accepted by customers & upheld (Key Milestones Met as agreed by customers)	Management Of Customer Issues	Andy Szabo / Alex Stuart	Cycle Time	90.00%	2	100.00%
PI.14	Provision of relevant issue updates to customers accepted at CoMC and no negativity on how the issue is managed.	Management Of Customer Issues	Andy Szabo / Alex Stuart	Right First Time	100.00%	0	100.00%
PI.15	Survey results delivered to CoMC in Month +1	Customer Relationship Management	Andy Szabo / Alison Jennings	Cycle Time	100.00%	N/A	100.00%
PI.16	% closure/termination notices issued in line with Service Lines (leave) Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Cycle Time	100.00%	1	100.00%
PI.17	% key milestones met on readiness plan (join) Non Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Cycle Time	100.00%	N/A	N/A
PI.18	% key milestones met on readiness plan (join) Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Cycle Time	100.00%	2	100.00%
PI.19	% of closure notices issued within 1 business day following last exit obligation being met (leave) Non Shipper	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Cycle Time	100.00%	1	100.00%
PI.20	% of exit criteria approved and account deactivated within D+1 of cessation notice being issued (leave) Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Right First Time	100.00%	1	100.00%
PI.21	% of exit criteria approved and account deactivated within D+1 of cessation notice being issued. (leave) Non-Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Right First Time	100.00%	N/A	N/A
PI.22	% of readiness criteria approved by customer (join) Non Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Right First Time	100.00%	N/A	N/A
PI.23	% of readiness criteria approved by customer (join) Shippers	Customer Joiners/Leavers (UK Gas Market)	Andy Szabo / Alex Stuart	Right First Time	100.00%	2	100.00%
PI.27	% level 1 milestones met	Managing Change	Andy Szabo / Linda Whitcroft	Cycle Time	95.00%	10	100.00%

High Level Summary of P1/P2 Incidents: Mar 2023

Ref.	What happened?	Why did it happen?	What do we understand our customers experienced?	What did we do to resolve the issue?	Incident Date	Resolved Date
INC0335202	An auto system generated alert was received notifying that the Gemini Service was unavailable	Intermittent connectivity loss was identified on the inter DC link. Further root cause analysis is in progress with the Vendor. The vendor confirmed the intermittent connectivity loss was due to some preparation work taking place for some planned maintenance activities. The preparation work caused fiber bumps which triggered some flapping on the network.	There was intermittent access to the Gemini service for a period of 25 minutes, this impacted a small number of Customers attempting to log into the service	A problematic node was detected and isolated from the load balancer; services were then redirected to the working primary node.	9 th Mar	9 th Mar
INC0335444	During routine test calls the Cisco phone system was unavailable and the Service Desk were not contactable, whilst invoking contingency via Skype that was also unavailable.	PIM (Peripheral Interface Manager) services went down on both Peripheral Gateway (PG) servers. Full Root Cause Analysis is in progress.	During the outage Customers would not have been able to contact the Service Desk via phone.(Low call volumes). All other routes (email and Self-Serve Portal) remained available. No abandoned / missed calls were detected.	The Service Desk invoked the contingency by switching calls to Skype whilst working on an enduring fix, unfortunately the contingency was not successful and resulted in multiple services associated to the PIM to be restarted	10 th Mar	10 th Mar
INC0335458	Xoserve.com website became unavailable.	Upon removing a historic live update message from Xoserve.com an incorrect field was deleted in error. The field is an integral part of the webpage and when removed caused the webpage to become unavailable.	All customers of the webpage would have received an "500 Error" message when trying to access	The vendor was engaged and performed a code update to stop the error in the live update section affecting the whole webpage, following completion of the code update the webpage was restored.	10 th Mar	10 th Mar
INC0335835	Customers reported they were unable to access the Gemini Service. (Issue only impacted external access. National Gas were unaffected)	Root cause is due to the recent patch set which was installed on Cressex Gemini AD DNS server. There are currently two AD DNS servers in Gemini, and both are part of production however there is no test AD DNS server to test the outcome of the patching. Citrix confirmed the patch works with the latest version of Citrix products and to upgrade to prevent this issue reoccurring.	External customers were unable to access the Gemini Service	The scheduled patching was rolled back restoring service.	11 th Mar	12 th Mar
INC0355664	As a consequence of a slow running job, customer contacts did not process as expected within the CMS application.	Due to slow running job, this prevented a number of customer contacts from being processed.	Customers attempting to access the CMS Application would not have been able to successfully login during the restart of the system.	A controlled restart of CMS application was performed to allow customer contacts to be processed successfully.	30 th Mar	30 th Mar

What is Happening Overall?

Major Incident Chart – Year to Date



	Correla Identified	Customer Identified
Correla Controllable	Correla Identified the incident and the incident could have been avoided had Correla taken earlier action	Customer Identified the incident and the incident could have been avoided had Correla taken earlier action
Correla Uncontrollable	Correla Identified the incident but the incident could not have been avoided had Correla taken earlier action	Customer Identified the incident but the incident could not have been avoided had Correla taken earlier action
A fault that has developed that only impacts Correla colleagues or an incident on core services that has had no customer impact		

What is Happening Overall?

Key:

Mar 2023

Performance Year to Date

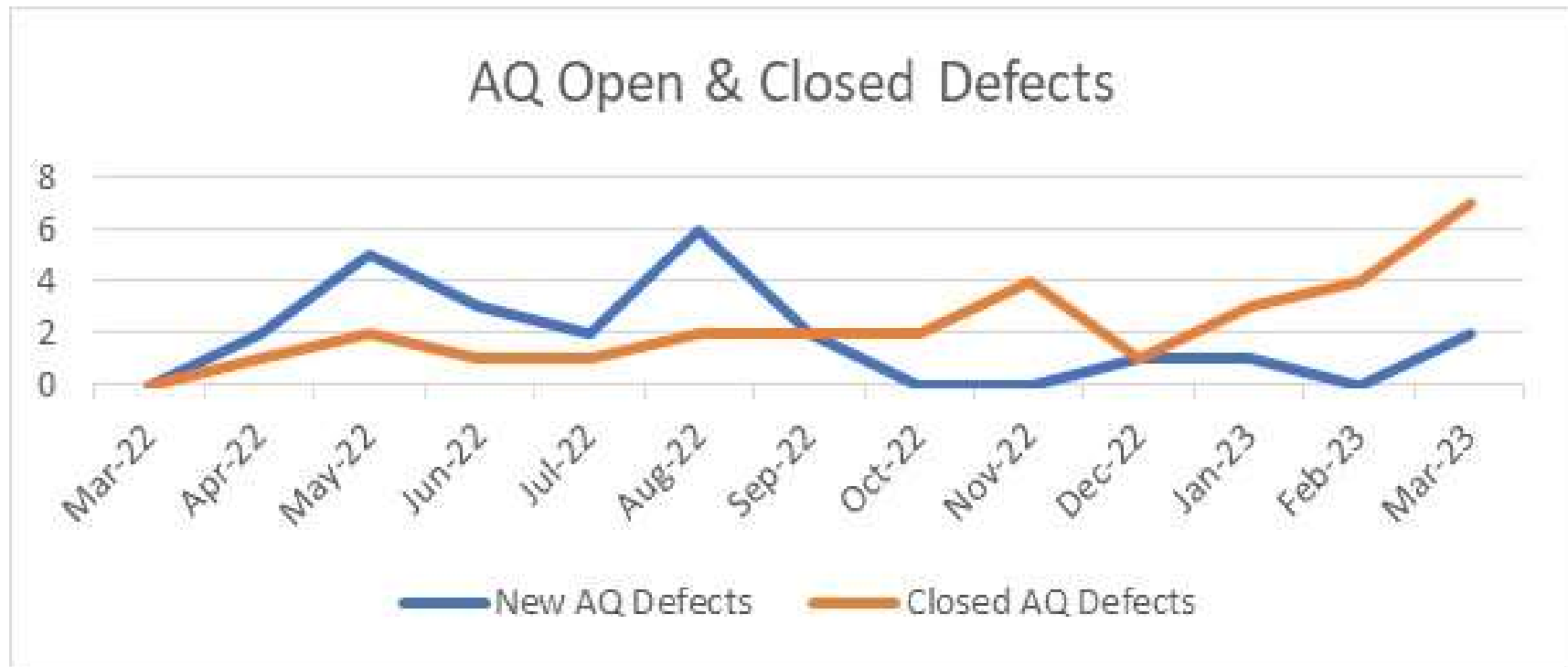
	Correla Identified	Customer Identified		Correla Identified	Customer Identified		Correla Identified	Customer Identified
Correla Controllable	Correla Identified the incident and the incident could have been avoided had Correla taken earlier action	Customer Identified the incident and the incident could have been avoided had Correla taken earlier action	Correla Controllable	4	1	Correla Controllable	23	12
Correla Uncontrollable	Correla Identified the incident but the incident could not have been avoided had Correla taken earlier action	Customer Identified the incident but the incident could not have been avoided had Correla taken earlier action	Correla Uncontrollable	0	0	Correla Uncontrollable	0	0



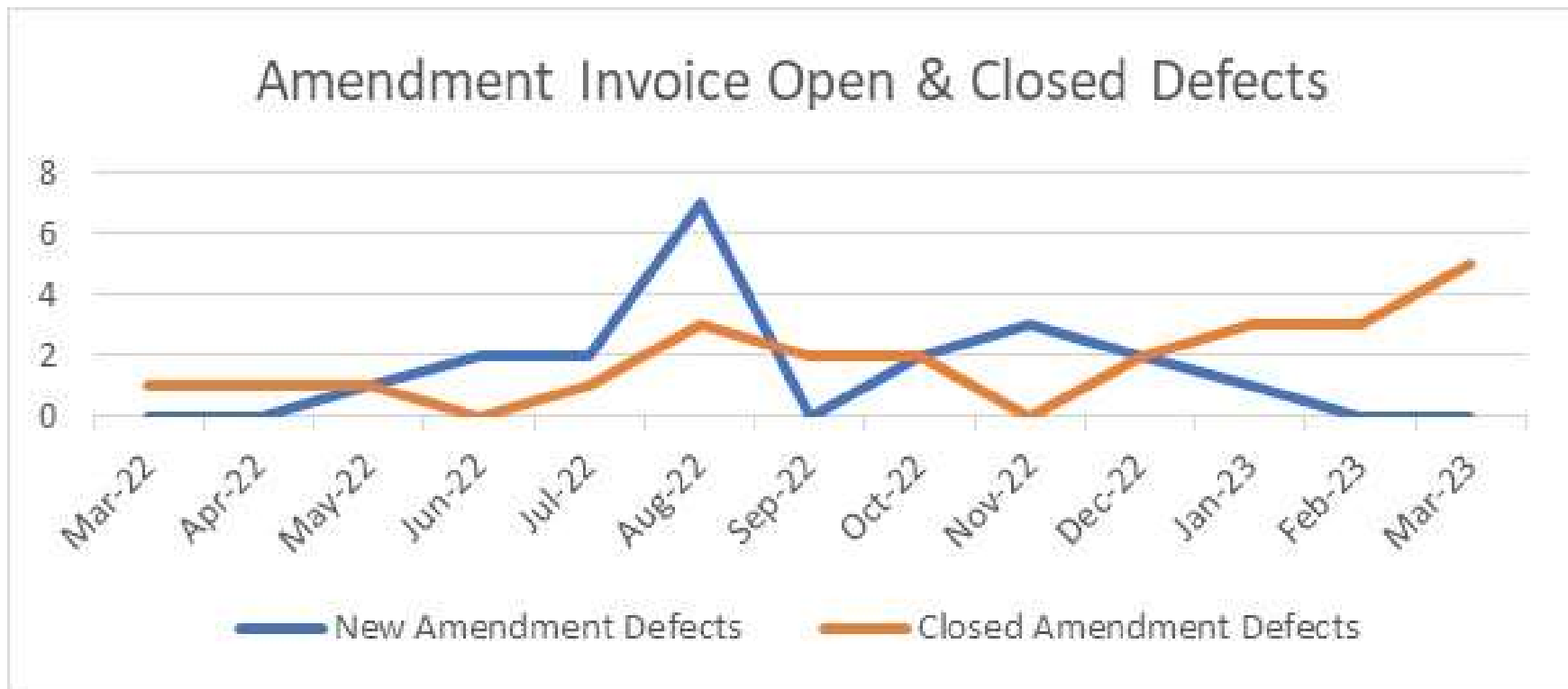
Appendix 3

CUSTOMER ISSUE DASHBOARD

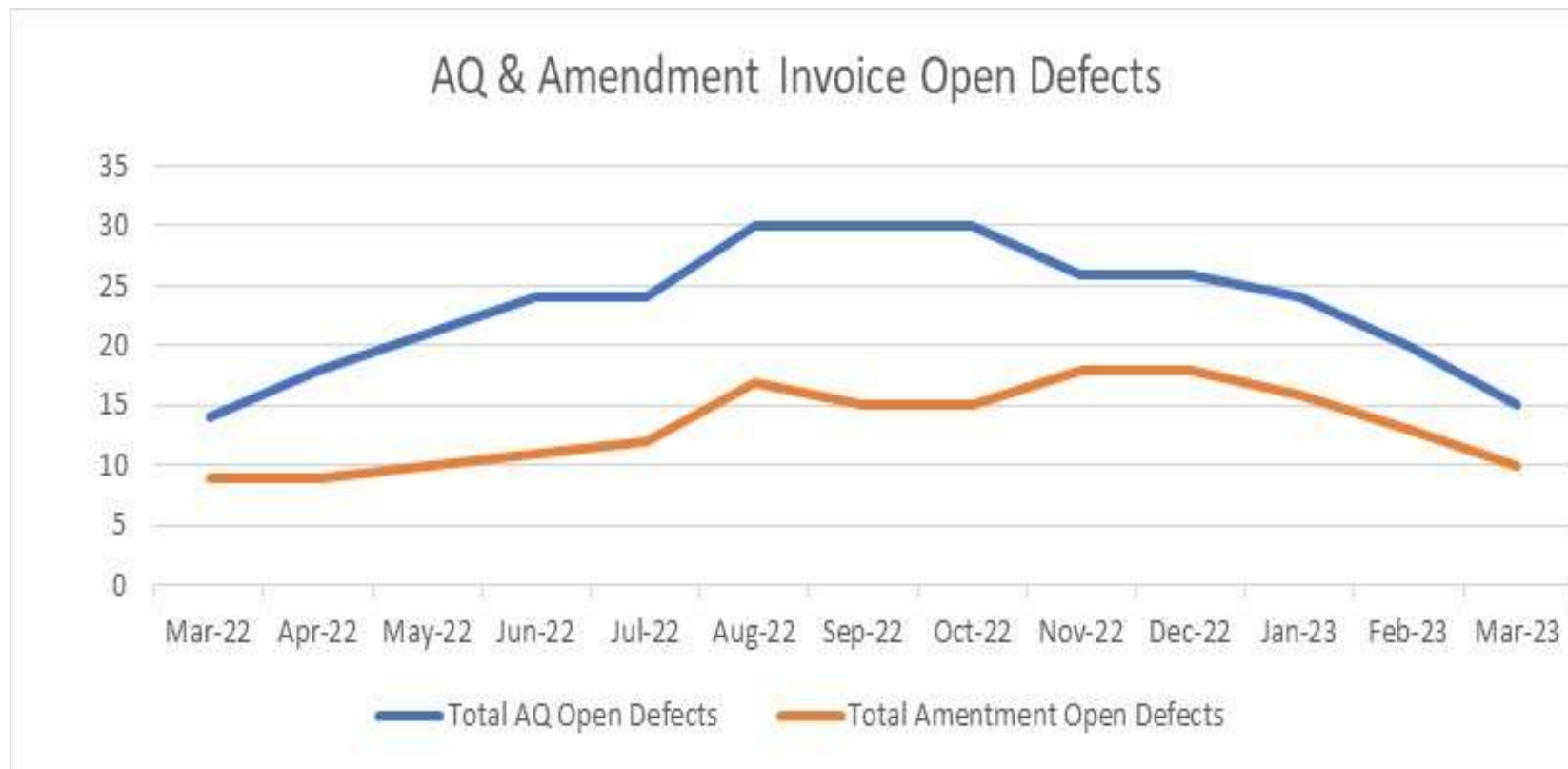
AQ Defects – Open & Closed over 12 Month Period



Amendment Invoice Defects – Open & Closed over 12 Month Period



AQ & Amendment Invoice Open Defects (as of the end of each month)



Amendment Invoice Dashboard – Outstanding Exceptions

