

UNC Modification Panel Meeting 304 – Post Panel Summary

16 February 2023

Link to event page on web: <https://www.gasgovernance.co.uk/panel/160223>

Agenda Item	Determination	Outcome
Urgent Modifications		
None		
Variation Requests		
None		
Final Modification Reports		
<p>FAST TRACK MODIFICATION</p> <p>0837 - Updating all UNC references of “National Grid” to “National Gas Transmission” to reflect the sale of National Grid Gas plc.</p> <p>https://www.gasgovernance.co.uk/0837</p> <p>Kirsty Appleby, National Gas Transmission</p> <p>National Grid finalised the majority sale of its Gas Transmission business on 31 January 2023. The legal entity that carries on the gas transmission business and holds the gas transporter licence remains the same; it simply changed its name to National Gas Transmission following the sale. This housekeeping Modification</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Fast Track criteria? • Should this Modification be implemented? 	<ul style="list-style-type: none"> • Cross Code Impacts • Does meet the Fast Track criteria • Modification should be implemented

<p>proposes to update all references of National Grid, National Grid NTS, National Grid Gas and National Grid Company plc to National Gas Transmission to align with the licence holder.</p>		
<p>0813 - Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers https://www.gasgovernance.co.uk/0813 Phil Lucas, National Grid NTS (now National Gas Transmission) To extend availability of 'Virtual Last Resort User' and 'Contingent Procurement of Supplier Demand' provisions (currently only available as a consequence of User Termination) to instances where (in exceptional circumstances) National Grid NTS issues a User Premises Termination Notice (as a consequence of the application of sanctions on that User by the UK Government). The availability of these two mechanisms in such an event will facilitate the maintenance, ongoing integrity and continued effective operation of the commercial Energy Balancing and Transportation arrangements in the immediate/short term until an alternative User Registration is in place for the relevant Supply Meter Points.</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Are there any Cross Code Impacts (IGT UNC)? • Should this Modification be recommended for implementation? 	<ul style="list-style-type: none"> • No new issues identified. • No Cross Code impacts. • This Authority Direction Modification is recommended for implementation.
<p>0823 - Amendment to the Allocation of Entry Capacity and Flow Quantities to Qualifying CNCCD Routes https://www.gasgovernance.co.uk/0823 Lauren Jauss, RWE Supply & Trading GmbH This Modification seeks to amend the apportionment of</p>	<ul style="list-style-type: none"> • Were any new issues identified during the Consultation? • Are there any Cross Code Impacts (IGT UNC)? 	<ul style="list-style-type: none"> • No new issues identified. • No Cross Code impacts. • This Authority Direction Modification is not recommended for implementation.

<p>Entry Capacity and Entry Flow between multiple Conditional NTS Capacity Charge Discount qualifying routes that share an Entry Point, so that both are based on the minimum of the Exit Capacity and the Exit Flow at the Exit Point of each route.</p>	<ul style="list-style-type: none"> Should this Modification be recommended for implementation? 	
<p>Workgroup Issues / Updates</p>		
<p>None</p>		
<p>Workgroup Reports for Consideration</p>		
<p>0816S - Update to AQ Correction Processes https://www.gasgovernance.co.uk/0816 Clare Manning, EON Next This Modification proposes to add two further 'eligible causes' to the Annual Quantity (AQ) amendment process within TPD G2.3.21 and to prevent AQ amendments being processed where there is no change in value to the AQ.</p>	<ul style="list-style-type: none"> Does Panel approve a 2 Month Extension to April 2023? 	<ul style="list-style-type: none"> See Workgroup Report Dates
<p>Consider New – Non-Urgent Modifications</p>		
<p>0835R - Review of Gas Demand Side Response Arrangements https://www.gasgovernance.co.uk/0835 Phil Hobbins, National Grid NTS (now National Gas Transmission) To review the Gas Demand Side Response (DSR) arrangements post implementation of Modifications 0822</p>	<ul style="list-style-type: none"> Are there any Cross Code Impacts (IGT UNC)? Should this Request be issued to Workgroup with a report to be presented to the April 2023 Panel? 	<ul style="list-style-type: none"> Cross Code impacts (IGT, REC and SEC). Issued to the 0835R Workgroup with a Report to be presented to the May 2023 Panel. Interim report due at the March 2023 Panel with a revised timetable.

<p>'Reform of Gas Demand Side Arrangements' and 0833 'Enabling DSR Market Offers to be made by Non-System Trading Transactions'.</p>		
<p>0836 - Resolution of Missing Messages following Central Switching Service implementation and integration with REC Change R0067 https://www.gasgovernance.co.uk/0836 Guv Dosanjh, Cadent Since the introduction of Faster Switching Arrangements in July 2022, there have been incidents whereby systems that interface with the Central Switching Service (CSS) have not received expected messages because they have not been generated, or because of issues in transmission or receipt of the messages. This Modification clarifies treatment and activities necessary when the CSS Registration Effective From Date does not align to that recorded in the UK Link system due to this issue.</p>	<ul style="list-style-type: none"> • Are there any Cross Code Impacts (IGT UNC)? • Does this Modification meet the Self-Governance Criteria? • Should this Modification be issued to Workgroup with a report to be presented to the May 2023 Panel? 	<ul style="list-style-type: none"> • Cross Code impacts. • Does meet the Self-Governance criteria • Issued to the Distribution Workgroup with a Report to be presented to the May 2023 Panel.
<p>Existing Modifications for re-Consideration</p>		
<p>Review of Modifications awaiting Ofgem Decision</p>	<p>https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable</p>	
<p>Modification Reporting</p>		
<p>Workgroup Report Dates</p>		
<p>0816S - Update to AQ Correction Processes</p>	<ul style="list-style-type: none"> • Does Panel approve a 2 Month Extension to April 2023? 	<ul style="list-style-type: none"> • 3 Month Extension approved, reporting to May 2023

<p>0819 - Establishing/Amending a Gas Vacant Site Process</p>	<ul style="list-style-type: none"> Does Panel approve a 2 Month Extension to May 2023? 	<ul style="list-style-type: none"> Extension approved
<p>0825 - Removal of the remaining Retrospective Asset, Address and Supply Point (RAASP) elements of the Retrospective Adjustment arrangements put in place under Modification 0434</p>	<ul style="list-style-type: none"> Does Panel approve a 2 Month Extension to June 2023? 	<ul style="list-style-type: none"> Extension approved
<p>Legal Text Requests</p>		
<p>0837 - Updating all UNC references of “National Grid” to “National Gas Transmission” to reflect the sale of National Grid Gas plc.</p>	<ul style="list-style-type: none"> Deemed LT Request 	
<p>AOB</p>		
<p>a) Pre-Modification - Introduction of cost efficiency and transparency requirements for the CDSP Budget</p>	<ul style="list-style-type: none"> Discussion 	
<p style="text-align: center;">To follow immediately after the UNC Modification Panel Meeting</p>		
<p style="text-align: center;">UNC Committee (UNCC) Matters</p>		
<p>a) Guidelines for the User Representatives Appointment Process</p>	<ul style="list-style-type: none"> UNCC to review and recommend any changes 	<ul style="list-style-type: none"> Discussion took place
<p>b) UNC Validation Rules v8.0</p>	<ul style="list-style-type: none"> UNCC to approve 	<ul style="list-style-type: none"> Approved