H100 Fife Overview – UNC MOD 799

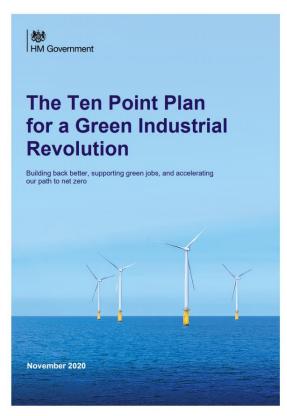
25 February 2022



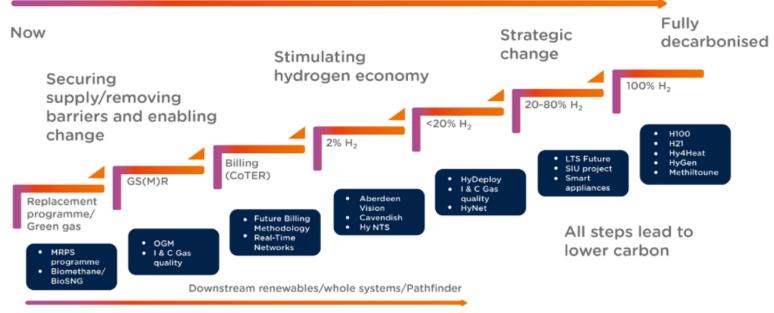
Hydrogen Context

H100 Fife is recognised by the networks, industry and government as a key demonstration project with critical national significance in evidencing the role of hydrogen to decarbonise the gas networks.





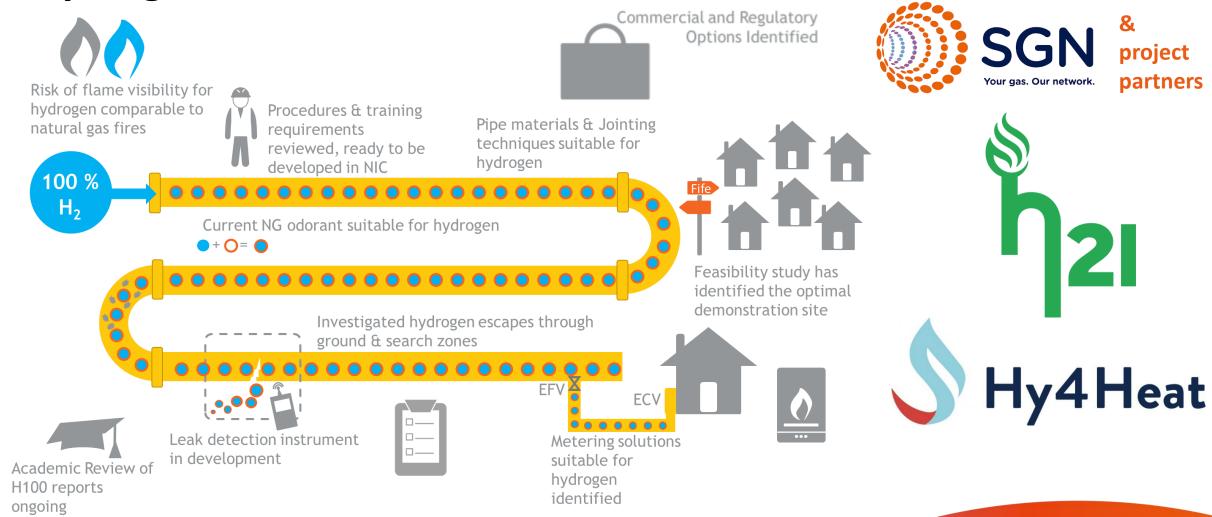
The gas quality decarbonisation pathway



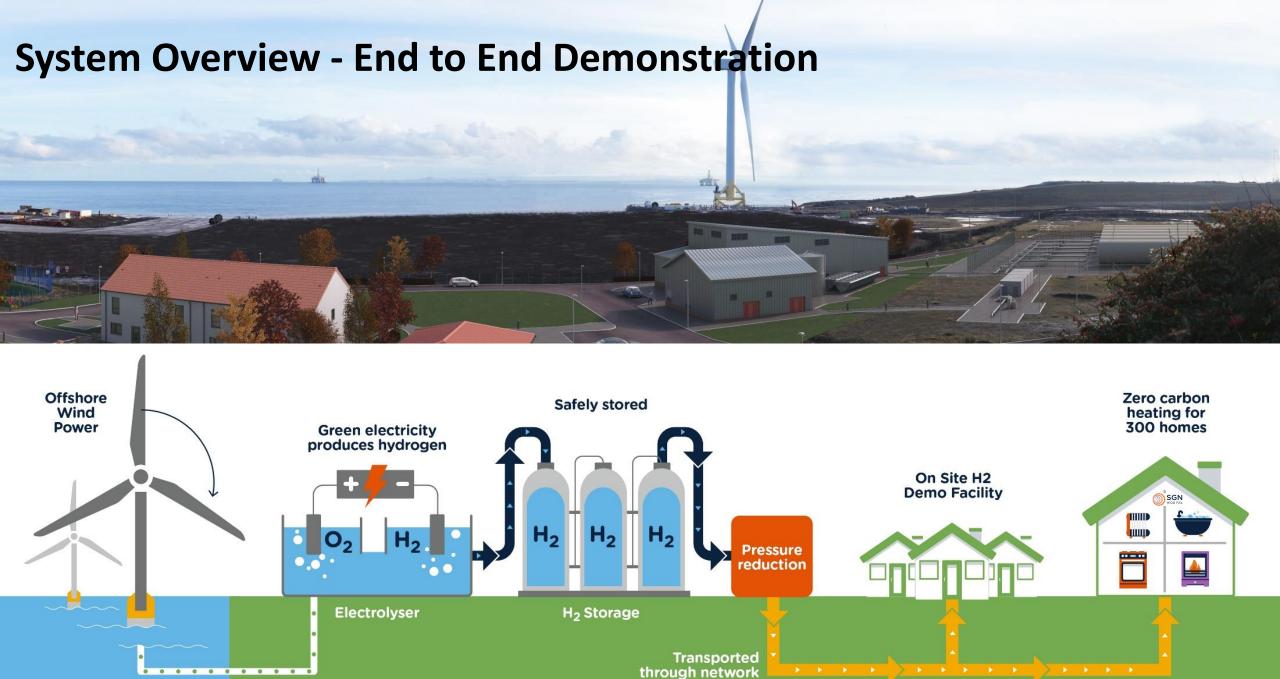
No regrets/no disruption for domestic customers



Hydrogen Evidence Base









H100 Fife – Levenmouth Site

Defined network area with up to 300 customers, minimum of 270





Energy Park Fife



Governance

































Project Phasing & Staging

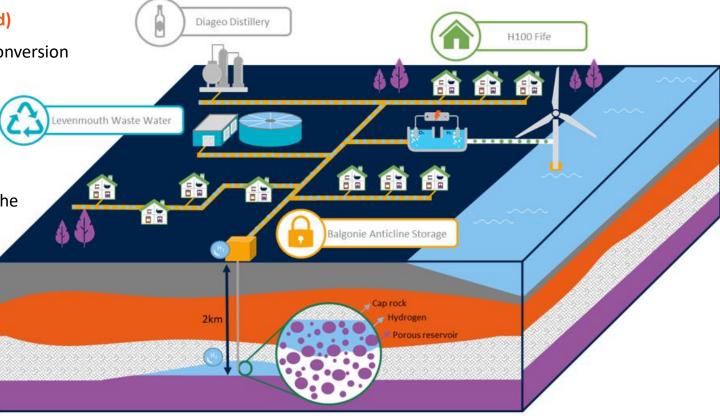
Phase 1 – 300 homes on hydrogen (Hydrogen Neighbourhood)

 Phase 2 – Increase number of homes on hydrogen with grid conversion (Hydrogen Village)

- Phase 3 Industrial and commercial hydrogen supply
- **Phase 4** Hydrogen transport
- Phase 5 Whole systems solution

At a high level, the project stages of Phase 1 can be split out into the following:

- Stage 1: Project Development April 2020-March 2021
- Stage 2: Pre-Construction April 2021- 2022
- Stage 3: Construction 2022-2023
- Stage 4: Operation 2023-March 2027
- Stage 5: Project Exit/Enduring Strategy





Customer Promise



Cost neutral for customers to participate



Free hydrogen gas appliances/meters, replacing existing natural gas appliances/meters



Free maintenance and servicing of appliances



Billed for hydrogen gas supply at energy unit price of natural gas



Caution in not over-incentivising participation to protect validity of learning



Time off gas during switch not expected to exceed 24 hours



Existing gas customers will be invited to opt-in, can also opt-out during participation



Customers can switch suppliers at will



Customers that opt-out reverted to natural gas at no cost



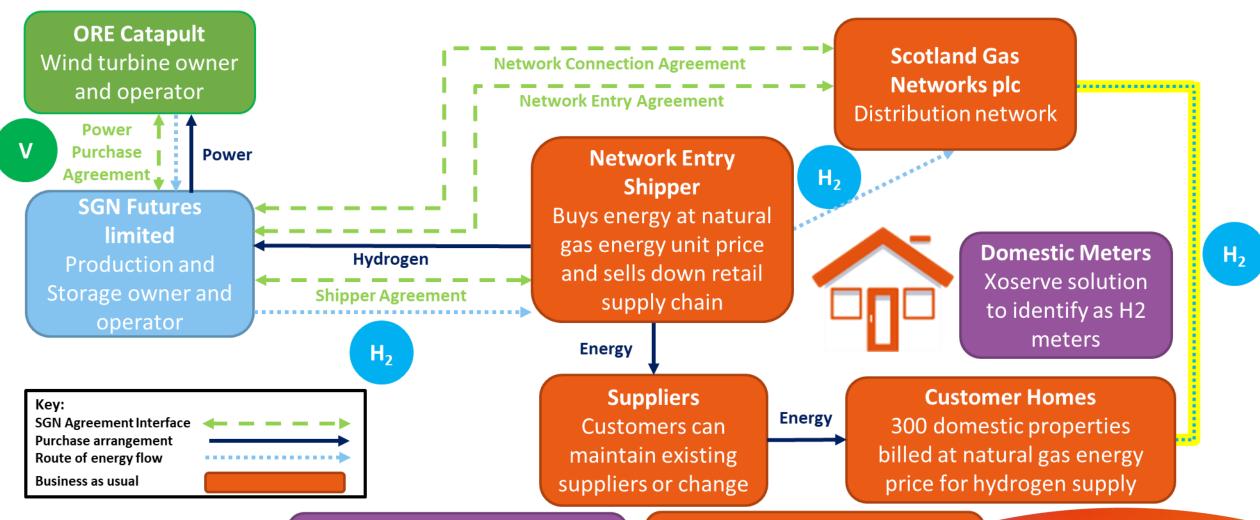








Customer Centric Regulatory Model





Systems

Hydrogen CV excluded from Scotland LDZ FWA calculations

Billing

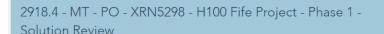
Suppliers bill customers for energy unit cost of natural gas

Billing

- The current gas market system bills customers based on energy value (Calorific Value or CV) of the gas. As hydrogen has a lower calorific value, an unmodified billing system would charge customers incorrectly. Therefore, a bespoke billing solution is required.
- Project specific CV through declared CV approach.
- Consultation period 18 October 8 November 2021
- Consultation shared with:
 - UK Link Change Distribution List, Energy UK Regulation Managers, Joint Office, REC Smart Energy Code, Citizens Advice – Regulation Policy Team, Ofgem, GDNs direct
- Multiplication Factor defined specifically for project hydrogen meters. When a Valid read is received, this MF value will be used in consumption calculations to account for difference in volume required for hydrogen to deliver the equivalent energy of natural gas.

Outcome: Option 2
Multiplication Factor
approved at Change
Management on 10
November 2021

Status: Ongoing design phase for Option 2
Multiplication Factor due to conclude April 2022, targeting November 2022 major release



This Change Pack is out for a 15 working day consultation. We invite the industry to review the information and provide any responses. At the ChMC meeting in November, we will seek approval for the change.



2918.4 - MT - PO - XRN5298 - H100 Fife Project Phase 1 - Solution Review updated 18/10/21



Start Date: 18th October 2021 Consultation

Consultation end date: 8th November 2021

<u>Download</u>



AOB

