

Pre-Meeting note for DESC on 2nd March 2022**Key Agenda Items - Summary****2.1 Ad-hoc Work Plan Items - Holiday Codes Review (DESC APPROVAL REQUIRED)**

- We shall be presenting results of the review of the current rules which are used to define Holiday periods within the EUC Demand Modelling system. This has been completed because of a) it's long overdue and b) DESC's recent comments, when reviewing the draft gas demand profiles, about the length of some the holiday periods such as New Year and May Day Bank holiday.
- DESC will be asked to consider the analysis, conclusions and options ahead of making a decision on the final set of holiday code rules to be used in the demand modelling for this year.

2.2 Ad-hoc Work Plan Items - Prepayment EUC Focus (DESC APPROVAL REQUIRED)

- In the absence of sufficient sampling data being provided by the industry for the Band 1 Prepayment Domestic EUC ("01BPD"), DESC will be asked to confirm if it is satisfied in moving away from the current 'MOD451AV model' which is approaching 10 years old to a model based on Class 3 data collected from SMART Prepayment meters in UK Link.

3.0 Modelling Approach 2022 Update (DESC APPROVAL REQUIRED)

- This agenda item is to finalise discussions around how the EUC Demand Modelling will be performed in 2022. We published a draft version of the Modelling Approach document in December which is available [here](#). Note, since the review window opened for this document, we have not received any comments from DESC or TWG and so we assume you are in general support
- The main discussion points this year relate to items 2.1 and 2.2 of the agenda i.e. Holiday Codes and PPM EUC data, and also any thoughts on the impacts of COVID restrictions during the 'analysis period' which this year will be for the period 1st March 2021 to 31st March 2022.
- DESC members will be asked to formally record their support (or not) for this year's EUC Demand Modelling Approach in the form of a **vote** during the meeting.