

Gas
Transmission

NTSCMF

**Forecasted Contract
Capacity (FCC)
Methodology Review for
Gas Year 2022/23**

01 February 2022

nationalgrid



Currently amendments to FCC Methodology for 2022/23 Gas Year – discussed at Jan NTSCMF

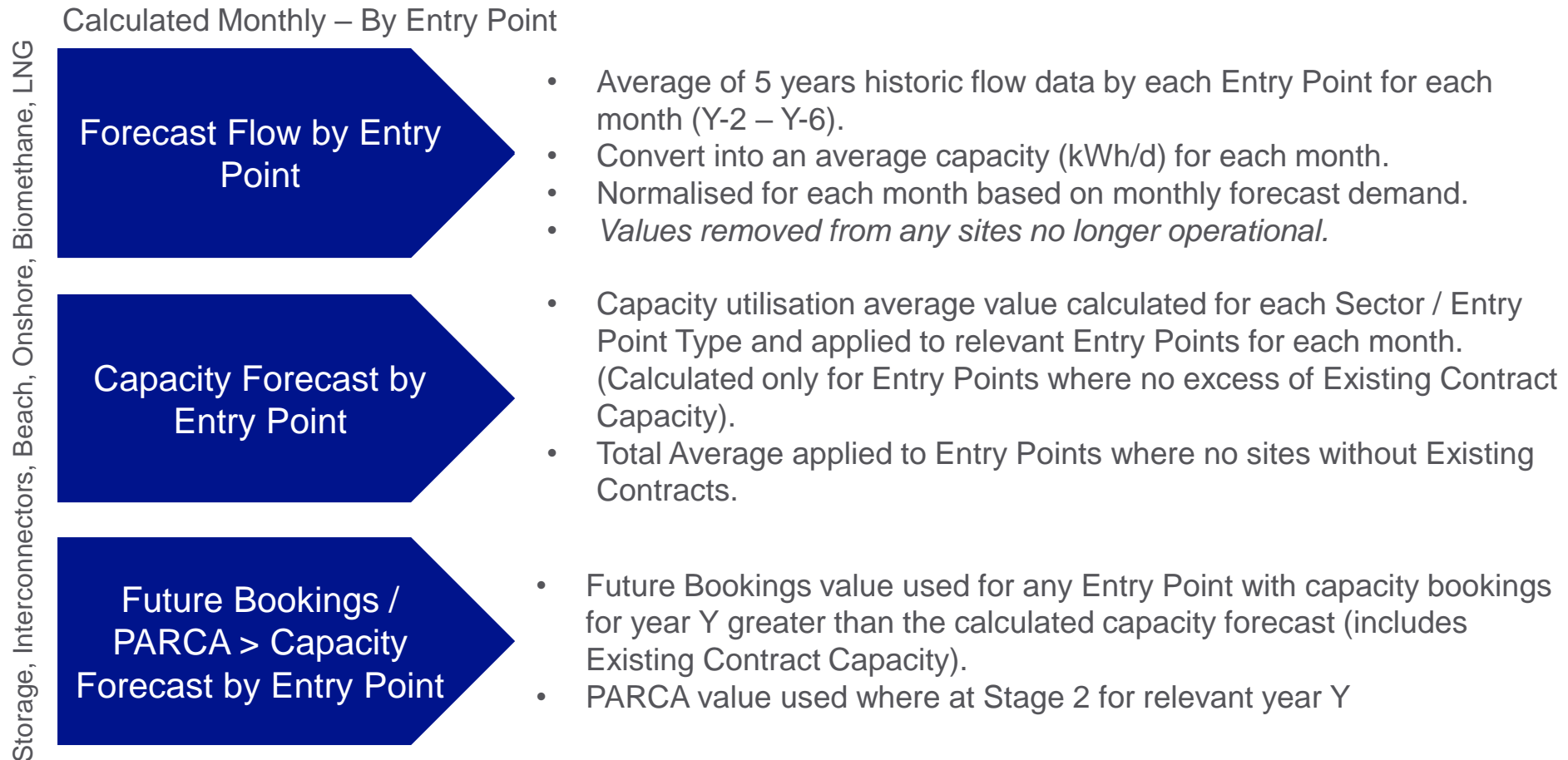
Proposed:

- **Exit FCC to be amended from Annually calculated to Monthly calculated**

Still to discussed and decide approach:

- **GDNs discussion on whether use the 1 in 20 peak in January 2022**

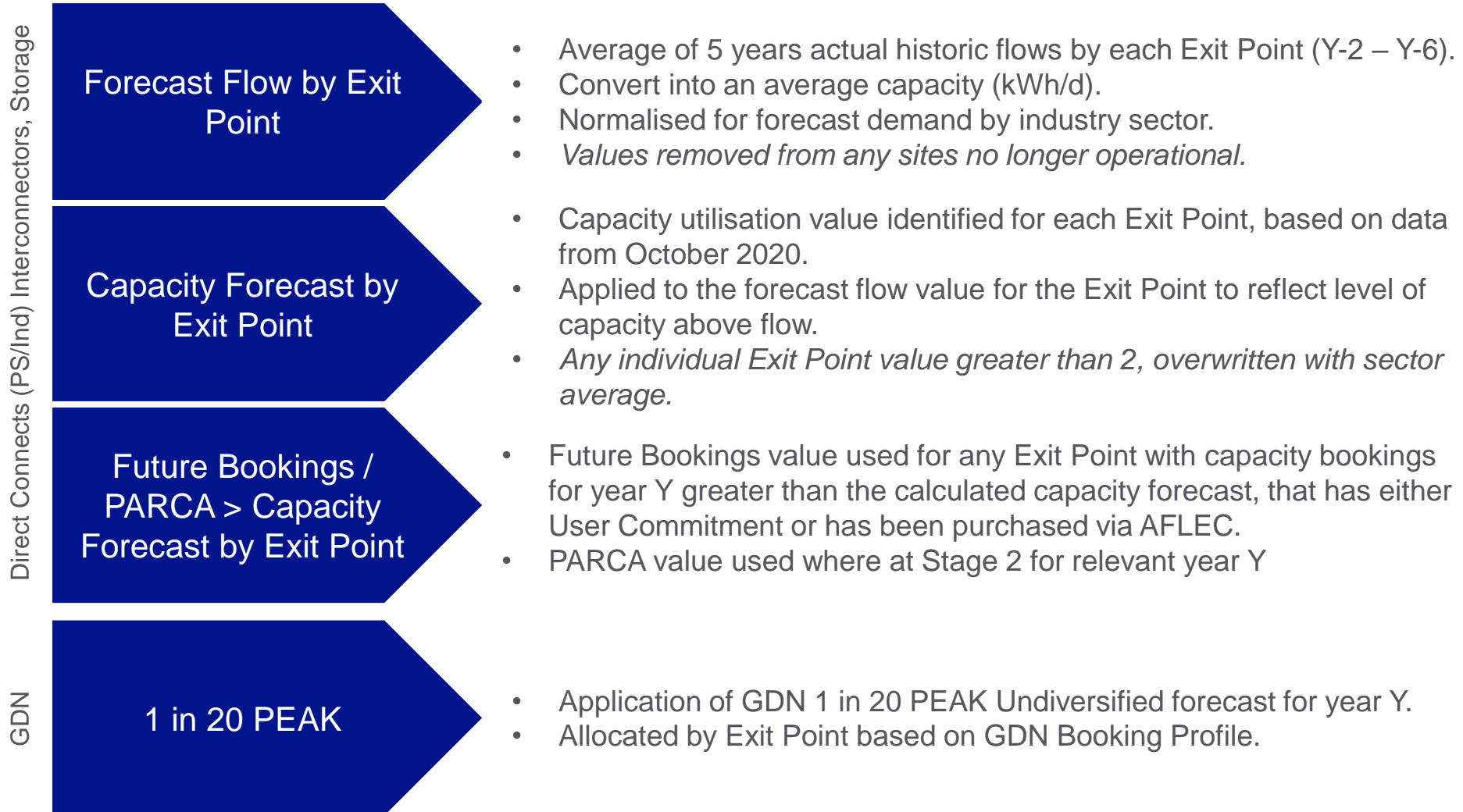
Current - Entry FCC Methodology – discussed at Jan NTSCMF



Totaled across all Entry Points to calculate a kWh/d FCC

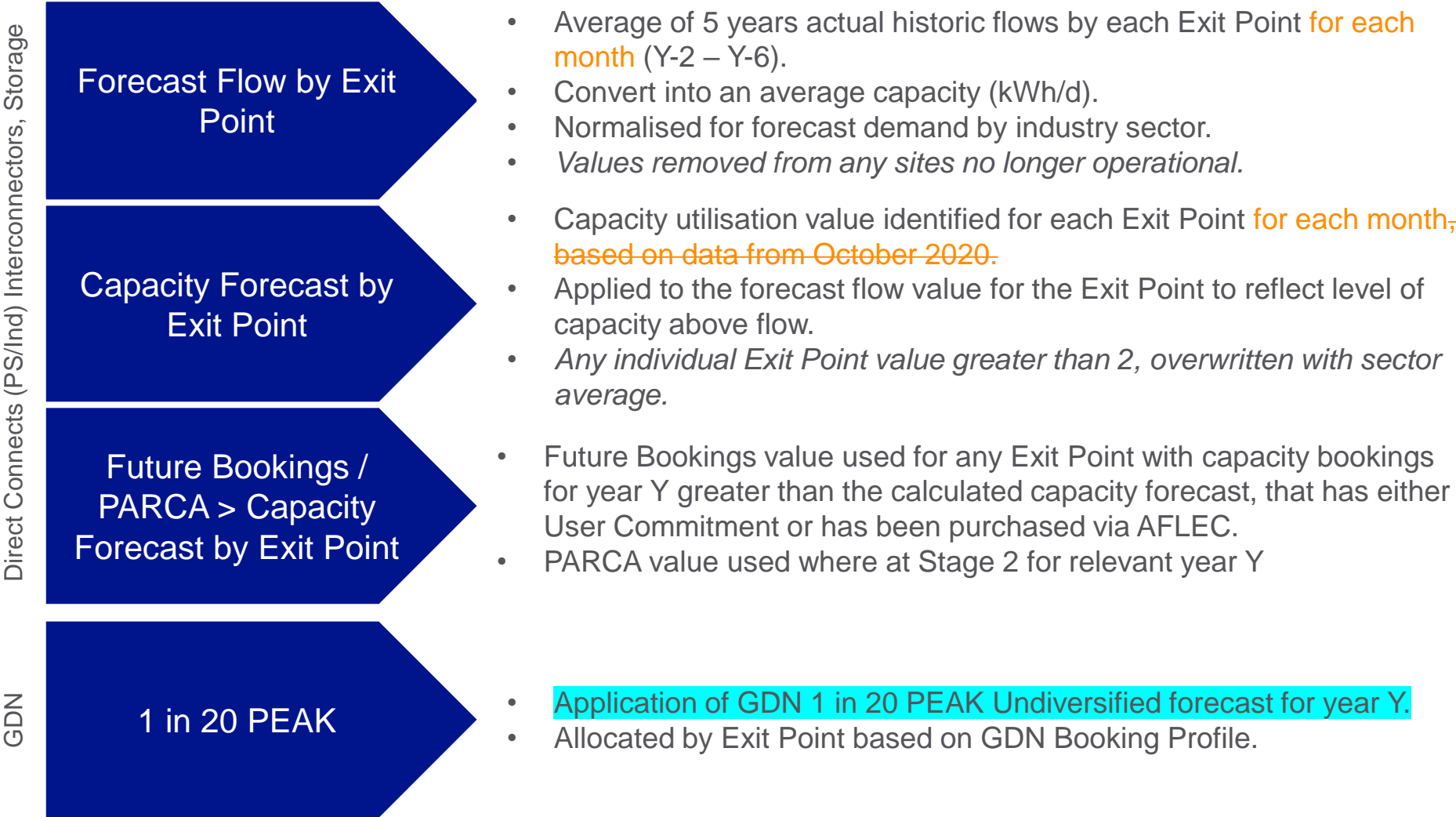
Current – Exit FCC Methodology – discussed at Jan NTSCMF

Calculated Annually – By Exit Point



Proposed – Exit FCC Methodology – discussed at Jan NTSCMF

Calculated **Monthly Annually** – By Exit Point



GDN Proposal

Update to be provided at the meeting

FCC Methodology Review Timeline

Task	Date
NTSCMF discussions	11 January, 01 February and 01 March 2022
FCC Methodology Consultation	03 March 2022 – 24 March 2022
Publication of the FCC Methodology	31 March 2022
FCC Methodology used for charge setting	May 2022

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Contacts

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